

ATTACHMENT 1
2019 ROE CALCULATION
ALECTRA UTILITIES

ROE Summary

Instructions

A distributor shall report, in the form and manner determined by the OEB, the Regulated Return on Equity (ROE) earned in the reporting year.

The reported ROE is to be calculated on the same basis as was used in the distributor's last Cost of Service (CoS).

The sign of the input cells are to be aligned with the sign of the accounts reported in RRR 2.1.7. Generally, revenue/gain items are to be entered as negative numbers and expense/loss items are to be entered as positive numbers.

Please read the RRR Filing Guide for the detailed guidance on the inputs of the form and appendices.

[Click here for tips and examples \(from RRR Filing Guide\)](#)

Information from the distributor's last CoS Decision and Order and the successfully submitted RRR 2.1.7 trial balance have been pre-populated in this form.

Please review each input for accuracy and contact Industry Relations Enquiry if you have any questions

CoS Decision and Order Info

			Data Source
The CoS Decision and Order EB number for the ROE	- xx	EB-2017-0024	CoS Decision and Order (last CoS establishing the current reporting year's base rates)
Accounting standard used in CoS Decision and Order	- yy	MIFRS	CoS Decision and Order

Regulated Net Income

			Data Source
Regulated net income (loss), as per RRR 2.1.7	- a	124,479,033.58	RRR 2.1.7 - USoA 3046 * (-1)
Adjustment items:			
Non-rate regulated items and other adjustments (Appendix 1)	- b	-26,493,784.06	Appendix 1 cell (aq)
Unrealized (gains)/losses on interest rate swaps (Not applicable if recorded in Other Comprehensive Income)	- c		Please provide USoAs
Actuarial (gains)/losses on OPEB and/or Pensions not approved by the OEB	- d		
Non-recoverable donations (Appendix 2)	- e	76,678.47	Appendix 2 cell (be)
Net interest/carrying charges from DVAs (Appendix 3)	- f	-730,818.74	Appendix 3 cell (cc)
Interest adjustment for deemed debt (Appendix 4)	- g	-11,279,753.28	Appendix 4 cell (dg)
Adjusted regulated net income before tax adjustments			
Add back:	- h=a+b+c+d+e+f+g	86,051,355.97	
Future/deferred taxes expense	- i	1,161,063.06	RRR 2.1.7 - USoA 6115
Current income tax expense (Does not include future income tax)	- j	662,004.61	RRR 2.1.7 - USoA 6110
Deduct:			
Current income tax expense for regulated ROE purposes (Appendix 6)	- k	-4,759,258.85	Appendix 6 cell (fq)
Adjusted regulated net income	- l=h+i+j-k	92,633,682.49	

Deemed Equity

			Data Source
Rate base:	- m	2,929,963,659.59	RRR 2.1.7 - Sum of USoA 4705-4751 inclusive
Cost of power	- n1	267,717,308.48	RRR 2.1.7 - Sum of USoA 4505-4640, 4805-5695, 6105, 6205, 6210, and 6225, then subtract ROE Summary cell (d) and subtract ROE Summary cell (e)
Operating expenses before any applicable adjustments			Please provide USoAs
Other Adjustments:			
Net OM&A Merger Savings	- n2	-25,355,700.00	
Adjusted operating expenses	- n=n1-n2	293,073,008.48	
Total Cost of Power and Operating Expenses	- o=m+n	3,223,036,668.07	
Working capital allowance % as approved in the last CoS Decision and Order	- % p	10.50	CoS Decision and Order
Total working capital allowance (\$)	- q=o*p	338,418,850.15	
PP&E			
Opening balance - regulated PP&E (NBV) (Appendix 5)	- r	2,791,807,423.40	Appendix 5 cell (ec)
Adjusted closing balance - regulated PP&E (NBV) (Appendix 5)	- s	2,956,433,376.15	Appendix 5 cell (el)
Average regulated PP&E	- t=(r+s)/2	2,874,120,399.78	
Total rate base	- u=q+t	3,212,539,249.93	
Regulated deemed short-term debt % and \$	- % v 4.00	- v1=v*u 128,501,570.00	Cell (v) from CoS Decision and Order
Regulated deemed long-term debt % and \$	- % w 56.00	- w1=w*u 1,799,021,979.96	Cell (w) from CoS Decision and Order
Regulated deemed equity % and \$	- % x 40.00	- x1=x*u 1,285,015,699.97	Cell (x) from CoS Decision and order

Regulated Rate of Return on Deemed Equity (ROE)

			Data Source
Achieved ROE %	- % y=l/x1	7.21	
Deemed ROE % from the distributor's last CoS Decision and Order	- % z	8.95	CoS Decision and Order
Difference - maximum deadband 3%	- % z1=y-z	-1.74	
ROE status for the year (Over-earning/Under-earning/Within 300 basis points deadband)	- z2 Within		If the distributor is in an over-earning position as indicated in cell (z2), please complete Appendices 7 & 8. If the distributor is in an under-earning position as indicated in cell (z2), please complete Appendices 9 & 10.

ATTACHMENT 2 ICM MODEL BRAMPTON RZ

Capital Module Applicable to ACM and ICM

Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.

Version 5.01

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Is this Capital Module being filed in a CoS or Price-Cap IR Application? Rate Year

Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which Alectra Utilities Corporation-Brampton Rate Zone is applying: Next OEB Scheduled Rebasing Year

Alectra Utilities Corporation-Brampton Rate Zone is applying for:

Last Rebasing Year:

The most recent complete year for which actual billing and load data exists

Current IPI

Stretch Factor Assigned to Middle Cohort*

Stretch Factor Value

Price Cap Index

Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:

Revenues Based on 2019 Actual Distribution Demand
Revenues Based on 2015 Board-Approved Distribution Demand

Notes

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-
-

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

**As per ACM/ICM policy, the middle cohort stretch factor is applied to all ACM/ICM applications.*

OEB policies regarding rate-setting and rebasing following distributor consolidations could allow a distributor to not rebase rates for up to ten years. A distributor could also apply for and receive OEB approval to defer rebasing. If a distributor is under Price Cap IR for more than four years after rebasing and applies for an ICM, this spreadsheet will need to be adapted to accommodate those circumstances. The distributor should contact OEB staff to discuss the circumstances so that a customized model can be provided.



Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 kW
3	GENERAL SERVICE 50 TO 699 KW
4	GENERAL SERVICE 700 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	STREET LIGHTING
8	EMBEDDED DISTRIBUTOR
9	DISTRIBUTED GENERATION [DGEN]
10	STANDBY POWER

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Input the billing determinants associated with Alectra Utilities Corporation-Brampton Rate Zone's Revenues Based on 2019 Actual Distribution Demand. Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

2019 Actual Distribution Demand

Current Approved Distribution Rates

Rate Class	Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	154,770	1,338,716,137		24.71		
GENERAL SERVICE LESS THAN 50 kW	\$/kWh	9,733	350,101,690		26.09	0.0174	
GENERAL SERVICE 50 TO 699 KW	\$/kW	1,620	1,119,807,677	3,087,734	130.16		2.9479
GENERAL SERVICE 700 TO 4,999 KW	\$/kW	105	834,408,609	1,951,568	1174.34		3.4221
LARGE USE	\$/kW	6	347,102,418	656,588	4886.67		2.5909
UNMETERED SCATTERED LOAD	\$/kWh	1,556	6,563,290		1.13	0.0205	
STREET LIGHTING	\$/kW	20,988	30,181,776	86,164	2.39		11.9826
EMBEDDED DISTRIBUTOR	\$/kWh	1	15,915		4319.84		
DISTRIBUTED GENERATION [DGEN]	\$/kWh	134	293,427		107.97		
STANDBY POWER	\$/kW						1.7425

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Calculation of pro forma 2015 Revenues. No input required.

Rate Class	2019 Actual Distribution Demand			Current Approved Distribution Rates			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW								
	A	B	C	D	E	F	G	H	I	J	K = G / J	L = H / J	M = I / J	N
RESIDENTIAL	154,770	1,338,716,137		24.71	0.0000	0.0000	45,892,400	0	0	45,892,400	100.0%	0.0%	0.0%	58.2%
GENERAL SERVICE LESS THAN 50 kW	9,733	350,101,690		26.09	0.0174	0.0000	3,047,208	6,091,769	0	9,138,977	33.3%	66.7%	0.0%	11.6%
GENERAL SERVICE 50 TO 699 KW	1,620	1,119,807,677	3,087,734	130.16	0.0000	2.9479	2,530,310	0	9,102,331	11,632,641	21.8%	0.0%	78.2%	14.7%
GENERAL SERVICE 700 TO 4,999 KW	105	834,408,609	1,951,568	1,174.34	0.0000	3.4221	1,479,668	0	6,678,461	8,158,129	18.1%	0.0%	81.9%	10.3%
LARGE USE	6	347,102,418	656,588	4,886.67	0.0000	2.5909	351,840	0	1,701,155	2,052,995	17.1%	0.0%	82.9%	2.6%
UNMETERED SCATTERED LOAD	1,556	6,563,290		1.13	0.0205	0.0000	21,099	134,547	0	155,647	13.6%	86.4%	0.0%	0.2%
STREET LIGHTING	20,988	30,181,776	86,164	2.39	0.0000	11.9826	601,936	0	1,032,473	1,634,409	36.8%	0.0%	63.2%	2.1%
EMBEDDED DISTRIBUTOR	1	15,915		4,319.84	0.0000	0.0000	51,838	0	0	51,838	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION (DGEN)	134	293,427		107.97	0.0000	0.0000	173,616	0	0	173,616	100.0%	0.0%	0.0%	0.2%
STANDBY POWER				0.00	0.0000	1.7425	0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total	188,913	4,027,190,940	5,782,055				54,149,916	6,226,317	18,514,420	78,890,653				100.0%

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation - Brampton Rate Zone

Last COS Rebasing: 2015

Applicants Rate Base

Average Net Fixed Assets

Gross Fixed Assets - Re-based Opening	\$ 627,821,483	A		
Add: CWIP Re-based Opening		B		
Re-based Capital Additions	\$ 32,518,047	C		
Re-based Capital Disposals	-\$ 2,963,781	D		
Re-based Capital Retirements		E		
Deduct: CWIP Re-based Closing		F		
Gross Fixed Assets - Re-based Closing	\$ 657,375,749	G		
Average Gross Fixed Assets			\$ 642,598,616	H = (A + G) / 2

Accumulated Depreciation - Re-based Opening	\$ 295,604,516	I		
Re-based Depreciation Expense	\$ 15,227,319	J		
Re-based Disposals	-\$ 2,191,181	K		
Re-based Retirements		L		
Accumulated Depreciation - Re-based Closing	\$ 308,640,653	M		
Average Accumulated Depreciation			\$ 302,122,584	N = (I + M) / 2

Average Net Fixed Assets

\$ 340,476,032 O = H - N

Working Capital Allowance

Working Capital Allowance Base	\$ 493,403,770	P		
Working Capital Allowance Rate	13.0%	Q		
Working Capital Allowance			\$ 64,142,490	R = P * Q

Rate Base

\$ 404,618,522 S = O + R

Return on Rate Base

Deemed Short Term Debt %	4.00%	T	\$ 16,184,741	W = S * T
Deemed Long Term Debt %	56.00%	U	\$ 226,586,372	X = S * U
Deemed Equity %	40.00%	V	\$ 161,847,409	Y = S * V
Short Term Interest	2.16%	Z	\$ 349,590	AC = W * Z
Long Term Interest	6.07%	AA	\$ 13,760,298	AD = X * AA
Return on Equity	9.30%	AB	\$ 15,051,809	AE = Y * AB
Return on Rate Base			\$ 29,161,698	AF = AC + AD + AE

Distribution Expenses

OM&A Expenses	\$ 25,298,362	AG		
Amortization	\$ 15,794,025	AH		
Ontario Capital Tax	\$ -	AI		
Grossed Up Taxes/PILs	\$ 1,890,491	AJ		
Low Voltage		AK		
Transformer Allowance		AL		
		AM		
		AN		
		AO		
			\$ 42,982,878	AP = SUM (AG : AO)

Revenue Offsets

Specific Service Charges	-\$ 1,375,119	AQ		
Late Payment Charges	-\$ 1,354,682	AR		
Other Distribution Income	-\$ 1,238,963	AS		
Other Income and Deductions	-\$ 157,825	AT	\$ 4,126,589	AU = SUM (AQ : AT)

Revenue Requirement from Distribution Rates

\$ 68,017,986 AV = AF + AP + AU

Rate Classes Revenue

Rate Classes Revenue - Total (Sheet 4) \$ 78,890,653 AW

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Input the billing determinants associated with Alectra Utilities Corporation-Brampton Rate Zone's Revenues Based on 2015 Board-Approved Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation. Pro forma Revenue Calculation.

Rate Class	2015 Board-Approved Distribution Demand			Current Approved Distribution Rates			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW								
	A	B	C	D	E	F	G	H	I	J	K = G / J _{total}	L = H / J _{total}	M = I / J _{total}	N
RESIDENTIAL	140,979	1,308,264,983		24.71	0.0000	0.0000	41,803,093	0	0	41,803,093	56.0%	0.0%	0.0%	56.0%
GENERAL SERVICE LESS THAN 50 kW	8,989	354,668,870		26.09	0.0174	0.0000	2,814,276	6,171,238	0	8,985,514	3.8%	8.3%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 kW	1,491	1,064,497,599	2,979,826	130.16	0.0000	2,9479	2,328,823	0	8,784,229	11,113,052	3.1%	0.0%	11.8%	14.9%
GENERAL SERVICE 700 TO 4,999 kW	115	806,154,180	1,969,146	1,174.34	0.0000	3,4221	1,620,589	0	6,738,615	8,359,204	2.2%	0.0%	9.0%	11.2%
LARGE USE	6	382,619,513	719,987	4,886.67	0.0000	2,5969	351,840	0	1,865,414	2,217,255	0.5%	0.0%	2.5%	3.0%
UNMETERED SCATTERED LOAD	1,562	5,931,733		1.13	0.0205	0.0000	21,181	121,601	0	142,781	0.0%	0.2%	0.0%	0.2%
STREET LIGHTING	22,335	33,306,955	100,672	2.39	0.0000	11,9826	640,568	0	1,206,312	1,846,880	0.9%	0.0%	1.6%	2.5%
EMBEDDED DISTRIBUTOR	1	17,012,414	40,073	4,319.84	0.0000	0.0000	51,838	0	0	51,838	0.1%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION (DGEN)	68	178,816		107.97	0.0000	0.0000	88,104	0	0	88,104	0.1%	0.0%	0.0%	0.1%
STANDBY POWER	1		54,580	0.00	0.0000	1.7425	0	0	95,106	95,106	0.0%	0.0%	0.1%	0.1%
Total	175,547	3,972,635,063	5,864,284				49,720,311	6,292,839	18,689,676	74,702,826				100.0%

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

Rate Class	Current OEB-Approved Base Rates			2019 Actual Distribution Demand			Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW								
	A	B	C	D	E	F	G	H	I	J	L = G / J _{total}	M = H / J _{total}	N = I / J _{total}	O
RESIDENTIAL	24.71	0	0	154,770	1,338,716,137	0	45,892,400	0	0	45,892,400	58.17%	0.00%	0.00%	58.2%
GENERAL SERVICE LESS THAN 50 KW	26.09	0.0174	0	9,733	350,101,690	0	3,047,208	6,091,769	0	9,138,977	3.86%	7.72%	0.00%	11.6%
GENERAL SERVICE 50 TO 699 KW	130.16	0	2.9479	1,620	1,119,807,677	3,087,734	2,530,310	0	9,102,331	11,632,641	3.21%	0.00%	11.54%	14.7%
GENERAL SERVICE 700 TO 4,999 KW	1174.34	0	3.4221	105	834,408,609	1,951,568	1,479,668	0	6,678,461	8,158,129	1.88%	0.00%	8.47%	10.3%
LARGE USE	4886.67	0	2.5909	6	347,102,418	656,588	351,840	0	1,701,155	2,052,995	0.45%	0.00%	2.16%	2.6%
UNMETERED SCATTERED LOAD	1.13	0.0205	0	1,556	6,563,290	0	21,099	134,547	0	155,647	0.03%	0.17%	0.00%	0.2%
STREET LIGHTING	2.39	0	11.9826	20,988	30,181,776	86,164	601,936	0	1,032,473	1,634,409	0.76%	0.00%	1.31%	2.1%
EMBEDDED DISTRIBUTOR	4319.84	0	0	1	15,915	0	51,838	0	0	51,838	0.07%	0.00%	0.00%	0.1%
DISTRIBUTED GENERATION (DGEN)	107.97	0	0	134	293,427	0	173,616	0	0	173,616	0.22%	0.00%	0.00%	0.2%
STANDBY POWER	0.00	0	1.7425	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.0%
Total							54,149,916	6,226,317	18,514,420	78,890,653				100.0%

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

No Input Required.

Final Materiality Threshold Calculation

$$\text{Threshold Value (\%)} = 1 + \left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

Cost of Service Rebasing Year	2015	
Price Cap IR Year in which Application is made	6	<i>n</i>
Price Cap Index	1.70%	<i>PCI</i>
Growth Factor Calculation		
Revenues Based on 2019 Actual Distribution Demand	\$78,890,653	
Revenues Based on 2015 Board-Approved Distribution Demand	\$74,702,826	
Growth Factor	1.40%	<i>g (Note 1)</i>
Dead Band	10%	
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 627,821,483	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 32,518,047	
Capital Disposals	-\$ 2,963,781	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$ 657,375,749	
Average Gross Fixed Assets	\$ 642,598,616	
Accumulated Depreciation - Opening	\$ 295,604,516	
Depreciation Expense	\$ 15,227,319	
Disposals	-\$ 2,191,181	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 308,640,653	
Average Accumulated Depreciation	\$ 302,122,584	
Average Net Fixed Assets	\$ 340,476,032	
Working Capital Allowance		
Working Capital Allowance Base	\$ 493,403,770	
Working Capital Allowance Rate	13%	
Working Capital Allowance	\$ 64,142,490	
Rate Base	\$ 404,618,522	<i>RB</i>
Depreciation	\$ 15,227,319	<i>d</i>

Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)

Price Cap IR Year 2016	193%
Price Cap IR Year 2017	196%
Price Cap IR Year 2018	198%
Price Cap IR Year 2019	201%
Price Cap IR Year 2020	204%
Price Cap IR Year 2021	207%
Price Cap IR Year 2022	210%
Price Cap IR Year 2023	213%
Price Cap IR Year 2024	216%
Price Cap IR Year 2025	220%

Threshold CAPEX

Price Cap IR Year 2016	\$ 29,395,677
Price Cap IR Year 2017	\$ 29,790,894
Price Cap IR Year 2018	\$ 30,198,462
Price Cap IR Year 2019	\$ 30,618,768
Price Cap IR Year 2020	\$ 31,052,210
Price Cap IR Year 2021	\$ 31,499,198
Price Cap IR Year 2022	\$ 31,960,157
Price Cap IR Year 2023	\$ 32,435,521
Price Cap IR Year 2024	\$ 32,925,743
Price Cap IR Year 2025	\$ 33,431,285

Threshold Value × d

Note 1: The growth factor *g* is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Identify ALL Proposed ACM and ICM projects and related CAPEX costs in the relevant years

CAPEX ¹	Price Cap IR Year 1 2016			Price Cap IR Year 2 2017			Price Cap IR Year 3 2018			Price Cap IR Year 4 2019						
	Test Year 2015	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA			
Materiality Threshold	\$ 29,395,677				\$ 29,790,894						\$ 30,198,462			\$ 30,618,768		
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)	\$ -				\$ -						\$ -			\$ -		

Total Cost of ACM/ICM Projects	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Maximum Allowed Incremental Capital	\$ -				\$ -				\$ -				\$ -			

Price Cap IR (Deferred Rebasing) (if necessary) Price Cap IR (Deferred Rebasing) (if necessary)

Distribution System Plan CAPEX	Price Cap IR Year 5 2020			Price Cap IR Year 6 2021		
	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA
Materiality Threshold	\$ 31,052,210			\$ 42,160,901		
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)	\$ -			\$ 10,661,703		

Project Descriptions:	Type	Year 5 2020			Year 6 2021		
		Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA
Goreway Road Widening	New ICM	\$ 2,090,197	\$ 46,449	\$ 167,216			
Goreway TS Expansion CCRA - 10 Yr True-Up Payment	New ICM	\$ 5,682,220	\$ 142,056	\$ 378,815			

Total Cost of ACM/ICM Projects	\$ -	\$ -	\$ -	\$ 7,772,417	\$ 188,504	\$ 546,030
Maximum Allowed Incremental Capital	\$ -			\$ 7,772,417		

1. For the Cost of Service Test Year, CAPEX refers to the CAPEX approved in the DSP. For subsequent Price Cap IR years, the CAPEX to be entered is the actual CAPEX. For the current Price Cap IR year, the CAPEX to be entered is the proposed CAPEX including any ICM/updated ACM project CAPEX for the year.

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Incremental Capital Adjustment

Rate Year:

2021

Current Revenue Requirement

Current Revenue Requirement - Total	\$	68,017,986
-------------------------------------	----	------------

A

Eligible Incremental Capital for ACM/ICM Recovery

	Total Claim		Eligible for ACM/ICM (Full Year Prorated Amount) <i>(from Sheet 10b)</i>
Amount of Capital Projects Claimed	\$ 7,772,417		\$ 7,772,417
Depreciation Expense	\$ 188,504		\$ 188,504
CCA	\$ 546,030		\$ 546,030

B

C

V

ACM/ICM Incremental Revenue Requirement Based on Eligible Amount in Rate Year

Return on Rate Base

Incremental Capital		\$	7,772,417	
Depreciation Expense (prorated to Eligible Incremental Capital)		\$	188,504	
Incremental Capital to be included in Rate Base (average NBV in year)		\$	7,678,165	
	<i>% of capital structure</i>			
Deemed Short-Term Debt	4.0%	E	\$ 307,127	G = D * E
Deemed Long-Term Debt	56.0%	F	\$ 4,299,772	H = D * F
	<i>Rate (%)</i>			
Short-Term Interest	2.16%	I	\$ 6,634	K = G * I
Long-Term Interest	6.07%	J	\$ 261,120	L = H * J
Return on Rate Base - Interest		\$	267,754	M = K + L
	<i>% of capital structure</i>			
Deemed Equity %	40.00%	N	\$ 3,071,266	P = D * N
	<i>Rate (%)</i>			
Return on Rate Base -Equity	9.30%	O	\$ 285,628	Q = P * O
Return on Rate Base - Total		\$	553,381	R = M + Q

B

C

D = B - C/2

G = D * E

H = D * F

K = G * I

L = H * J

M = K + L

P = D * N

Q = P * O

R = M + Q

Amortization Expense

Amortization Expense - Incremental	C	\$ 188,504
------------------------------------	---	------------

S

Grossed up Taxes/PILs

Regulatory Taxable Income		O	\$ 285,628	
Add Back Amortization Expense (Prorated to Eligible Incremental Capital)		S	\$ 188,504	
Deduct CCA (Prorated to Eligible Incremental Capital)		\$	546,030	
Incremental Taxable Income		-\$	71,898	W = T + U - V
Current Tax Rate	26.5%	X		
Taxes/PILs Before Gross Up		-\$	19,053	Y = W * X
Grossed-Up Taxes/PILs		-\$	25,923	Z = Y / (1 - X)

T

U

V

W = T + U - V

Y = W * X

Z = Y / (1 - X)

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ 553,381
Amortization Expense - Total	S	\$ 188,504
Grossed-Up Taxes/PILs	Z	-\$ 25,923
Incremental Revenue Requirement	\$	715,963

AA

AB

AC

AD = AA + AB + AC

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-Brampton Rate Zone

Calculation of incremental rate rider. Choose one of the 3 options:

Fixed and Variable Rate Riders

Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
			Volumetric Rate % Revenue kW	Col C * Col I _{Total}	Col D * Col I _{Total}										
	From Sheet 7	From Sheet 7	From Sheet 7	Col C * Col I _{Total}	Col D * Col I _{Total}	Col E * Col I _{Total}	Col F / Col L		From Sheet 4	From Sheet 4	From Sheet 4	Col F / Col L / 12	Col G / Col L	Col H / Col M	
RESIDENTIAL	58.17%	0.00%	0.00%	416,491	0	0	416,491	416,491	154,770	1,338,716,137	0.22	0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW	3.88%	7.72%	0.00%	27,655	55,285	0	82,940	82,940	9,733	350,101,690	0.24	0.0002	0.0000	0.0000	
GENERAL SERVICE 50 TO 699 KW	3.21%	0.00%	11.54%	22,964	0	82,607	105,571	105,571	1,620	1,119,807,677	3,087,734	1.18	0.0000	0.0268	
GENERAL SERVICE 700 TO 4,999 KW	1.88%	0.00%	8.47%	13,429	0	60,610	74,038	74,038	105	834,408,609	1,951,568	10.66	0.0000	0.0311	
LARGE USE	0.45%	0.00%	2.16%	3,193	0	15,439	18,632	18,632	6	347,102,418	656,588	44.35	0.0000	0.0235	
UNMETERED SCATTERED LOAD	0.03%	0.17%	0.00%	191	1,221	0	1,413	1,413	1,556	6,563,290	0.01	0.0002	0.0000	0.0000	
STREET LIGHTING	0.76%	0.00%	1.31%	5,463	0	9,370	14,833	14,833	20,988	30,181,776	86,164	0.02	0.0000	0.1087	
EMBEDDED DISTRIBUTOR	0.07%	0.00%	0.00%	470	0	0	470	470	1	15,915	39.20	0.0000	0.0000	0.0000	
DISTRIBUTED GENERATION (DGEN)	0.22%	0.00%	0.00%	1,576	0	0	1,576	1,576	134	293,427	0.98	0.0000	0.0000	0.0000	
STANDBY POWER	0.00%	0.00%	0.00%	0	0	0	0	0	0	0	0.00	0.0000	0.0000	0.0000	
Total	68.64%	7.89%	23.47%	491,431	56,506	168,025	715,963	715,963	188,913	4,027,190,940	5,782,055				

From Sheet 11, P93

**ATTACHMENT 3
ICM BUSINESS CASES
BRAMPTON RZ**

Project Name

Goreway Drive Widening from Cottrelle Blvd to Countryside Drive

Project Duration

1 Year

Expected in-service date

12/31/2021

Category

System Access

Summary

This project addresses the mandatory relocation of electrical distribution assets on Goreway Drive, as requested by the City of Brampton under the *Public Service Works on Highways Act* (“PSWHA”).

Background

Much of Alectra Utilities’ distribution infrastructure is installed along road allowances either above or below public roads (which are called “highways” under provincial legislation). Various municipal and provincial bodies are responsible for managing these roads. These bodies are called “Road Authorities”. When a Road Authority does work on a road, it may require a utility to relocate or reconstruct its equipment.

Under the PSWHA, utilities must comply with the relocation requirements of the Road Authority. Accordingly, such investments are non-discretionary. For Road Authority relocation requests, Alectra Utilities follows the PSWHA and associated regulations and collects contributed capital of 50% of the labour and labour-saving devices for Road Authority driven projects.

Alectra Utilities monitors road work planning and schedules road widening projects according to the most recent project developments and requests from the Road Authorities. Alectra Utilities participates in planning meetings with the City of Brampton and also monitors the progress of environmental assessments, site plans and zoning amendments to ensure that plans and schedules reflect the timing and pacing of the investments needed.

This project is necessary to accommodate the widening of Goreway Drive planned by the City of Brampton (the “City”). In 2018, a risk-based assessment called a Municipal Class C Environmental Assessment was undertaken that determined the City must widen Goreway Drive

to accommodate future growth and resulting increased transportation infrastructure demand. The City plans to widen Goreway Drive from Humberwest Parkway to Countryside Drive, converting it from a two-lane rural cross section road, to a four-lane urban cross section road, including significant culvert works. The cross section will also include a multi-use path for pedestrians and cyclists.

The City has divided the expansion of Goreway Drive into three projects:

- Cottrelle Boulevard to Countryside Drive (3.5 km);
- Countryside Drive to Cottrelle Boulevard (2.3 km); and
- Countryside Drive to Mayfield Road (1.3 km).

Scope

In 2021, Alectra Utilities must relocate its assets on Goreway Drive between Cottrelle Boulevard to Countryside Drive. Alectra Utilities must relocate both overhead distribution assets (approximately 80 poles and associated assets), as well as expansion and transfers of existing underground distribution system assets.

The total expenditure required in 2021 under this project is \$3.2MM, less capital contributions of \$1.1MM for a net expenditure of \$2.1MM. The scope includes installation of new poles, installation of the overhead conductor to the new poles and removal of old poles on the overhead portion, and relocation of the underground cables and terminations.

Alectra Utilities expects to begin relocating assets under this scope at the start of 2021. Alectra Utilities expects that the project will be completed and put into service in 2021.

Figure 1 shows the location of the Goreway Drive from Countryside to Cottrelle relocation project:

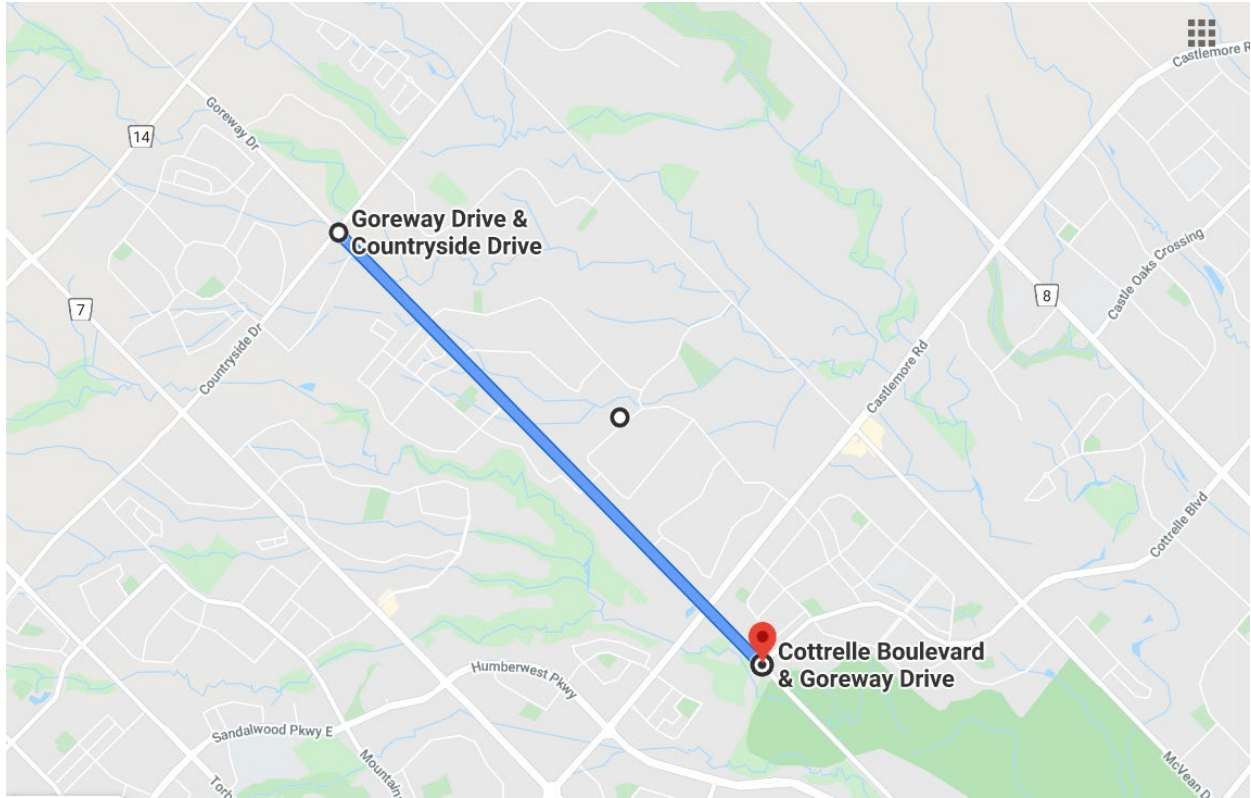


Figure 1: Goreway Drive Countryside to Cottrelle Drive Relocation Project (Brampton)

Options Considered

Alectra Utilities considered the following options for this project:

Option 1: *Status Quo*

Given Alectra Utilities' obligations under the PSWHA, maintaining the assets in place is not possible. This is a mandatory investment.

Option 2: Installation of underground feeder cables in place of an overhead system

Alectra Utilities examined the option of replacing the overhead system with underground feeders in conjunction with the relocation required by the Road Authority. The benefit of undergrounding an overhead system includes protection from elements such as weather-related events, animal contacts and collisions from vehicles. However, the option to underground the distribution system would be significantly higher and therefore it was determined to be uneconomical, relative to relocating the overhead system. In addition, due to a lack of space in the right-of-way combined with multiple utilities, putting the system underground was not technically an option.

Option 3: Relocate Overhead and Underground Assets based on current configuration

Option 3 is the proposed approach. It is the most cost effective, and technically viable option.

Alectra Utilities is obligated to relocate assets in order to meet its regulatory obligations to the City of Brampton. In addition, relocating assets in response to requests by road authorities ensures that Alectra Utilities is not responsible for delaying projects.

If this project is not approved, this mandatory work will still need to be completed to comply with the PSWHA.

Budget

Alectra Utilities forecasts system access investments related to road work based on designs for the requested work and the historical cost of similar projects. This analysis includes consideration of previous phases of multi-year road work projects, as well as continuous meetings and discussions with the relevant Road Authority.

Alectra Utilities forecasts an expenditure of \$3.2MM for this project in 2021, less capital contributions of \$1.1MM for an in-service total of \$2.1MM in 2021 as outlined in Table 1.

Table 1 –Project Scope Budget- Goreway Drive Widening Countryside to Cottrelle

Expenditure	Capital Expenditure (\$MM)
Material	0.9
Labour + Equipment	2.3
Capital Contribution	(1.1)
Total	2.1

The cost sharing for the Road Authority projects is set by the PSWHA, which stipulates that the Road Authority driving the relocation is responsible to pay 50% of the labour, and labour-saving devices (equipment) associated with the relocation project. At the same time, the utility performing the relocation is responsible for covering the costs associated with the remaining 50% of labour and equipment as well as 100% of the costs associated with the materials.

Business Case

Project Name

Goreway TS Expansion (CCRA) – 10 Year True-Up Payment, Brampton

Project Duration

1 Year

Expected In-Service Date

Q2/Q3 2021

Background

In the early 2000s, the distribution system serving Alectra Utilities' Central North Operating Area – formerly Hydro One Brampton Networks Inc. (“Hydro One Brampton”) – experienced year over year growth, driven by strong residential and general service developments across the City of Brampton.¹ The majority of the new development occurred north-east and north-west distribution system planning zones.

The 27.6 kV busses at Goreway TS supply the north-east side of Brampton. This area includes existing residential and commercial infrastructure surrounded by a perimeter of proposed future residential and commercial development. Leading up to 2008, the 27.6kV loads in north-east Brampton were reaching the transformation facilities' available capacity. Hydro One Brampton advised Hydro One Networks Inc. (“HONI”) that new transformation capacity was required to supply 27.6kV loads and that a new transformer station was required in the central north area of the City of Brampton. HONI advised that this was not a viable option, as the prerequisites for new transmission corridor rights-of-way had not been initiated and the lead time to do so would exceed the required in-service timelines.

As an alternative, HONI suggested that capacity could be provided at existing transformer stations, including construction of new capacity via Distributed Electrical Spot Networks (“DESN”) at Goreway TS.

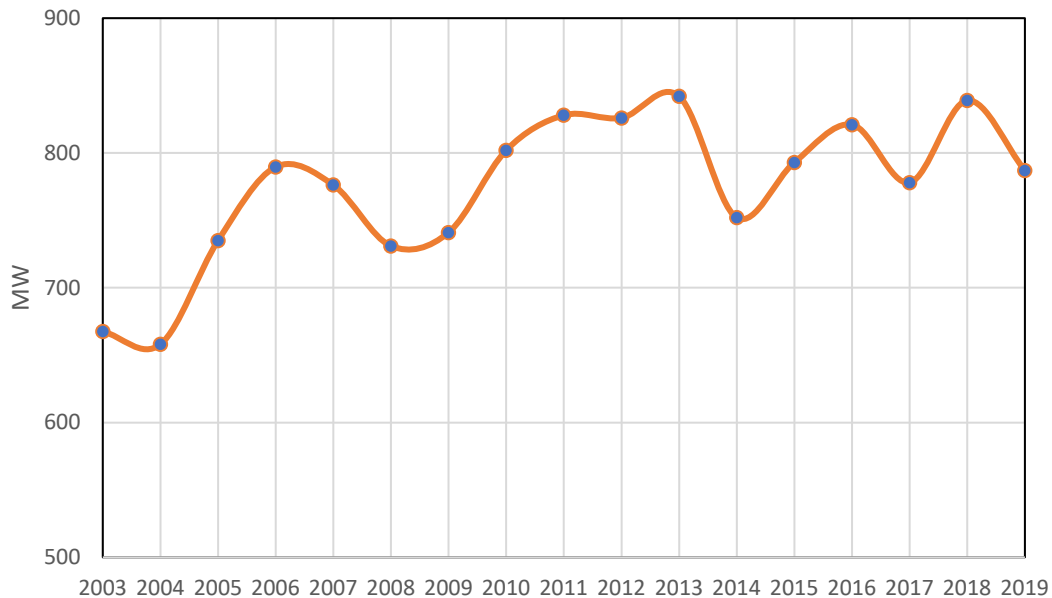
¹ Brampton is supplied by four HONI-owned 230 kV transformer stations: Goreway TS, Bramalea TS, Pleasant TS and Woodbridge TS, with secondary voltages of 44 kV and 27.6 kV. Alectra owns and operates one 230 kV transformer station constructed in 2001 with a secondary voltage of 27.6 kV (Jim Yarrow MTS).

Hydro One Brampton executed a Connection Cost Recovery Agreement (“CCRA”) with HONI to expand the capacity of Goreway TS by building a new 230/27.6-27.6 kV, 75/100/125 MVA DESN.

However, the previously projected growth was significantly impacted by the 2008 economic downturn, which resulted in a general slowing of the economy reducing not only the peak demand for electricity, but also the average monthly demand. Figure 1 illustrates the annual peak demands at the system level from 2003 to 2019. The area serviced by Goreway TS experienced significant electrical demand growth prior to the construction of the expansion at the station. Due to the economic downturn in 2008, peak demand growth did not materialize as projected. Although the economy and peak demand growth showed signs of recovery in 2013, peak demand decreased again in 2014 to 2016. The rate of growth has never returned to levels experienced from 2004 to 2006. Due to weather (impacting summer peak consumption), conservation, and slowed growth, total peak demand over the last five years fluctuates between 780MW to 840MW.

The economic evaluations used in the CCRA with HONI are based on average monthly peak loading. Over the period from 2010 to 2019, the average yearly demand growth was 1.05%. As Hydro One Brampton and then Alectra Utilities continued to connect new customers in north-east Brampton, the slower growth rate of the monthly peak demand (on which the CCRA economic evaluation is based) created a shortfall of revenue to HONI, relative to the forecast initial capital contribution and the five-year true-up settlement.

**Figure 1 –Annual Peak Demand (MW)
2003-2019**



Scope

Alectra Utilities forecasts that the ten-year economic evaluation of the Goreway TS expansion will result in a CCRA true-up payment of \$5.7MM to HONI in 2021.

Under the Transmission System Code (“TSC”), and consequently the CCRA, Alectra Utilities is required to provide HONI with an initial capital contribution based on the difference between the total capital cost of the Goreway TS expansion to HONI and a projection of transformation revenue that HONI will earn on the conveyance of electricity through the TS.

CCRAs include a financial mechanism to compare forecast average monthly demand against actual demand, which is designed to recover a shortfall in revenue or to refund a balance where actual demand exceeds forecast values. At pre-set true-up points (five, ten and possibly fifteen years after in-service), the economic evaluation is updated to reflect actual loading, and the updated load forecast provided by the customer. Additional capital contributions may be required at a true-up point, if an economic shortfall is calculated (i.e., if the actual/forecast load has

decreased). Conversely, a refund may be paid at the final true-up point, if an economic surplus is calculated (i.e., if the actual/forecast load has increased).

At the five-year anniversary of Goreway TS entering service, Hydro One Brampton and HONI determined a shortfall of revenue to HONI relative to the initial capital contribution. Accordingly, Hydro One Brampton paid HONI a five-year true-up CCRA shortfall payment of \$0.68MM in 2015. The revenue shortfall was largely due to the government-driven conservation initiatives, natural conservation, and the economic downturn that occurred in 2008.

For the ten-year anniversary of Goreway TS entering service, Alectra Utilities estimates a shortfall of revenue to HONI relative to the forecast initial capital contribution and the five-year true-up settlement. Specifically, Alectra Utilities forecasts a request for financial settlement from HONI in 2021 in the amount of \$5.7MM, with the final amount and payment terms to be negotiated between HONI and Alectra Utilities at that time. The revenue shortfall continues largely due to government-driven conservation initiatives, natural conservation and the persistent impact on the growth rate stemming from the economic downturn that occurred in 2008.

Options Considered

The CCRA is a legally binding contract between Alectra Utilities and HONI. Alectra Utilities must fulfill the obligations of the contract, which includes payment of true-up settlements. As the full ten years of peak data will not be available until after the August 2020 anniversary date, no formal review between Alectra Utilities and HONI can be completed; and therefore, a review of any other options are not available at this time.

**ATTACHMENT 4
ICM PROJECT LISTING
BRAMPTON RZ**

2021 Capital Project Listing - Brampton Rate Zone

SYSTEM ACCESS		\$MM
Brampton Road Authority - Goreway Road Widening		2.1
Brampton Road Authority - Dixie Road		1.8
Brampton Road Authority - Torbram Road Widening		1.6
New Services - Brampton RZ		1.1
Brampton Road Authority - Mayfield Road		1.0
Services (New and Upgrades) - Layouts – Central North		1.0
Sub-Total Material Projects		8.6
Miscellaneous Projects (under materiality threshold)		4.6
Total System Access		13.2
SYSTEM RENEWAL		
Voltage Conversion - MS-2 Church St, Brampton		4.0
Cable Replacement Project - (J4) - Queen - Clark - Bramalea - Kensington - Knightsbridge		3.3
Pole Renewal - Central North		1.9
Lines Central - North - Reactive Renewal		1.7
Sub-Total Material Projects		10.9
Miscellaneous Projects (under materiality threshold)		11.0
Total System Renewal		21.9
SYSTEM SERVICE		
Miscellaneous Projects (under materiality threshold)		1.6
Total System Service		1.6
GENERAL PLANT		
Brampton Rate Zone Allocation of General Plant		5.5
Total General Plant		5.5
2021 Budget		42.2
GENERAL PLANT - ALECTRA UTILITIES		
Goreway TS Expansion (CCRA) - 10 Yr True-Up Payment		5.7
Customer Service Strategy		3.5
ERP Continuous Improvement		1.7
CIS CC&B Enhancements and Modifications		1.3
Enterprise Information Protection		1.3
CIS CC&B Modifications(Regulatory Enhancements)		1.1
Enterprise System Access		1.1
Client - IT Infrastructure		1.0
Sub-Total Material Projects		16.7
Miscellaneous Projects (under materiality threshold)		21.1
Total General Plant		37.8

**ATTACHMENT 5
ICM MODEL
POWERSTREAM RZ**

Capital Module Applicable to ACM and ICM

Note: Depending on the selections made below, certain worksheets in this workbook will be hidden.

Version 5.01

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Is this Capital Module being filed in a CoS or Price-Cap IR Application? Rate Year

Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which Alectra Utilities Corporation-PowerStream Rate Zone is applying: Next OEB Scheduled Rebasing Year

Alectra Utilities Corporation-PowerStream Rate Zone is applying for:

Last Rebasing Year:

The most recent complete year for which actual billing and load data exists

Current IPI

Stretch Factor Assigned to Middle Cohort*

Stretch Factor Value

Price Cap Index

Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:

Revenues Based on 2019 Actual Distribution Demand
Revenues Based on 2017 Board-Approved Distribution Demand

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your ICM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

**As per ACM/ICM policy, the middle cohort stretch factor is applied to all ACM/ICM applications.*

OEB policies regarding rate-setting and rebasing following distributor consolidations could allow a distributor to not rebase rates for up to ten years. A distributor could also apply for and receive OEB approval to defer rebasing. If a distributor is under Price Cap IR for more than four years after rebasing and applies for an ICM, this spreadsheet will need to be adapted to accommodate those circumstances. The distributor should contact OEB staff to discuss the circumstances so that a customized model can be provided.



Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, excluding the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 kW
3	GENERAL SERVICE 50 TO 4,999 KW
4	LARGE USE
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Input the billing determinants associated with Alectra Utilities Corporation-PowerStream Rate Zone's Revenues Based on 2019 Actual Distribution Demand.
 Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation.

2019 Actual Distribution Demand

Current Approved Distribution Rates

Rate Class	Units	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	337,466	2,696,794,363		28.43		
GENERAL SERVICE LESS THAN 50 kW	\$/kWh	32,885	994,178,437		29.85	0.0190	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	5,218	4,654,950,693	12,031,501	146.40		4.3654
LARGE USE	\$/kW	2	54,612,241	95,900	6307.31		2.3283
UNMETERED SCATTERED LOAD	\$/kWh	3,093	13,899,668		8.93	0.0202	
SENTINEL LIGHTING	\$/kW	158	269,941	739	4.35		10.2490
STREET LIGHTING	\$/kW	92,149	47,012,247	133,619	1.23		6.5653

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Calculation of pro forma 2017 Revenues. No input required.

Rate Class	2019 Actual Distribution Demand			Current Approved Distribution Rates			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW								
	A	B	C	D	E	F	G	H	I	J	K = G / J	L = H / J	M = I / J	N
RESIDENTIAL	337,466	2,696,794,363		28.43	0.0000	0.0000	115,129,501	0	0	115,129,501	100.0%	0.0%	0.0%	54.6%
GENERAL SERVICE LESS THAN 50 kW	32,885	994,178,437		29.85	0.0190	0.0000	11,779,407	18,889,390	0	30,668,797	38.4%	61.6%	0.0%	14.6%
GENERAL SERVICE 50 TO 4,999 kW	5,218	4,654,950,693	12,031,501	146.40	0.0000	4.3654	9,166,582	0	52,522,314	61,689,297	14.9%	0.0%	85.1%	29.3%
LARGE USE	2	54,612,241	95,900	6,307.31	0.0000	2.3283	151,375	0	223,284	374,659	40.4%	0.0%	59.6%	0.2%
UNMETERED SCATTERED LOAD	3,093	13,899,668		8.93	0.0202	0.0000	331,446	280,773	0	612,219	54.1%	45.9%	0.0%	0.3%
SENTINEL LIGHTING	158	269,941	739	4.35	0.0000	10.2490	8,248	0	7,574	15,822	52.1%	0.0%	47.9%	0.0%
STREET LIGHTING	92,149	47,012,247	133,619	1.23	0.0000	6.5653	1,360,119	0	877,249	2,237,368	60.8%	0.0%	39.2%	1.1%
Total	470,971	8,461,717,590	12,261,759				137,927,478	19,170,164	53,630,421	210,728,063				100.0%

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Last COS Rebasing: 2017

Applicants Rate Base

Average Net Fixed Assets

Gross Fixed Assets - Re-based Opening	\$	1,183,508,940	A		
Add: CWIP Re-based Opening	\$	57,486,862	B		
Re-based Capital Additions	\$	114,494,289	C		
Re-based Capital Disposals	-\$	2,734,108	D		
Re-based Capital Retirements			E		
Deduct: CWIP Re-based Closing	-\$	39,959,632	F		
Gross Fixed Assets - Re-based Closing	\$	1,312,796,351	G		
Average Gross Fixed Assets				\$	1,248,152,646 H = (A + G) / 2

Accumulated Depreciation - Re-based Opening	\$	229,378,962	I		
Re-based Depreciation Expense	\$	52,272,173	J		
Re-based Disposals	-\$	717,703	K		
Re-based Retirements	\$	-	L		
Accumulated Depreciation - Re-based Closing	\$	280,933,432	M		
Average Accumulated Depreciation				\$	255,156,197 N = (I + M) / 2

Average Net Fixed Assets

\$ 992,996,449 O = H - N

Working Capital Allowance

Working Capital Allowance Base	\$	1,197,449,515	P		
Working Capital Allowance Rate		7.5%	Q		

Working Capital Allowance

\$ 89,808,714 R = P * Q

Rate Base

\$ 1,082,805,162 S = O + R

Return on Rate Base

Deemed Short Term Debt %	4.00%	T	\$	43,312,206	W = S * T
Deemed Long Term Debt %	56.00%	U	\$	606,370,891	X = S * U
Deemed Equity %	40.00%	V	\$	433,122,065	Y = S * V

Short Term Interest	1.76%	Z	\$	762,295	AC = W * Z
Long Term Interest	3.88%	AA	\$	23,542,372	AD = X * AA
Return on Equity	8.78%	AB	\$	38,028,117	AE = Y * AB
Return on Rate Base			\$	62,332,784	AF = AC + AD + AE

Distribution Expenses

OM&A Expenses	\$	96,167,243	AG		
Amortization	\$	50,974,104	AH		
Ontario Capital Tax			AI		
Grossed Up Taxes/PILs	\$	2,745,639	AJ		
Low Voltage			AK		
Transformer Allowance			AL		
			AM		
			AN		
			AO		
				\$	149,886,987 AP = SUM (AG : AO)

Revenue Offsets

Specific Service Charges	-\$	3,474,784	AQ		
Late Payment Charges	-\$	2,076,532	AR		
Other Distribution Income	-\$	2,025,296	AS		
Other Income and Deductions	-\$	5,141,699	AT	-\$	12,718,312 AU = SUM (AQ : AT)

Revenue Requirement from Distribution Rates

\$ 199,501,459 AV = AF + AP + AU

Rate Classes Revenue

Rate Classes Revenue - Total (Sheet 4) \$ 210,728,063 AW

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Input the billing determinants associated with Alectra Utilities Corporation-PowerStream Rate Zone's Revenues Based on 2017 Board-Approved Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation. Pro forma Revenue Calculation.

Rate Class	2017 Board-Approved Distribution Demand			Current Approved Distribution Rates			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue By Rate Class	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	Billed Customers or Connections	Billed kWh	Billed kW	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW								
	A	B	C	D	E	F	G	H	I	J	K = G / J _{total}	L = H / J _{total}	M = I / J _{total}	N
RESIDENTIAL	331,465	2,689,802,037		28.43	0.0000	0.0000	113,082,599	0	0	113,082,599	53.9%	0.0%	0.0%	53.9%
GENERAL SERVICE LESS THAN 50 kW	32,776	1,031,991,524		29.85	0.0190	0.0000	11,740,363	19,607,839	0	31,348,202	5.6%	9.3%	0.0%	14.9%
GENERAL SERVICE 50 TO 4,999 KW	5,081	4,566,530,904	12,192,632	146.40	0.0000	4.3654	8,926,301	0	53,225,714	62,152,015	4.3%	0.0%	25.4%	29.6%
LARGE USE	2	75,964,677	149,679	6,307.31	0.0000	2.3283	151,375	0	348,498	499,873	0.1%	0.0%	0.2%	0.2%
UNMETERED SCATTERED LOAD	3,044	14,542,413		8.93	0.0202	0.0000	326,195	293,757	0	619,952	0.2%	0.1%	0.0%	0.3%
SENTINEL LIGHTING	207	377,900	975	4.35	0.0000	10.2490	10,805	0	9,991	20,796	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING	89,730	45,603,291	127,503	1.23	0.0000	6.5653	1,324,415	0	837,094	2,161,509	0.6%	0.0%	0.4%	1.0%
Total	462,305	8,424,812,745	12,470,788				135,562,054	19,901,596	54,421,296	209,884,946				100.0%

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Current Revenue from Rates

This sheet is used to determine the applicant's most current allocation of revenues (after the most recent revenue to cost ratio adjustment, if applicable) to appropriately allocate the incremental revenue requirement to the classes.

Rate Class	Current OEB-Approved Base Rates			2019 Actual Distribution Demand			Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue	Service Charge % Total Revenue	Distribution Volumetric Rate % Total Revenue	Distribution Volumetric Rate % Total Revenue	Total % Revenue
	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW								
	A	B	C	D	E	F	G	H	I	J	L = G / J _{total}	M = H / J _{total}	N = I / J _{total}	O
RESIDENTIAL	28.43	0	0	337,466	2,696,794,363	0	115,129,901	0	0	115,129,901	54.63%	0.00%	0.00%	54.6%
GENERAL SERVICE LESS THAN 50 kW	29.85	0.019	0	32,885	994,178,437	0	11,779,407	18,889,390	0	30,668,797	5.59%	8.96%	0.00%	14.6%
GENERAL SERVICE 50 TO 4,999 KW	146.40	0	4.3654	5,218	4,654,950,693	12,031,501	9,166,582	0	52,522,314	61,689,297	4.35%	0.00%	24.92%	29.3%
LARGE USE	6307.31	0	2.3283	2	54,612,241	95,900	151,375	0	223,284	374,659	0.07%	0.00%	0.11%	0.2%
UNMETERED SCATTERED LOAD	8.93	0.0202	0	3,093	13,899,668	0	331,446	280,773	0	612,219	0.16%	0.13%	0.00%	0.3%
SENTINEL LIGHTING	4.35	0	10.249	158	269,941	739	8,248	0	7,574	15,822	0.00%	0.00%	0.00%	0.0%
STREET LIGHTING	1.23	0	6.5653	92,149	47,012,247	133,619	1,360,119	0	877,249	2,237,368	0.65%	0.00%	0.42%	1.1%
Total							137,927,478	19,170,164	53,630,421	210,728,063				100.0%

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

No Input Required.

Final Materiality Threshold Calculation

$$\text{Threshold Value (\%)} = 1 + \left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1 + g)) \right] \times ((1 + g) \times (1 + PCI))^{n-1} + 10\%$$

Cost of Service Rebasing Year	2017	
Price Cap IR Year in which Application is made	4	<i>n</i>
Price Cap Index	1.70%	<i>PCI</i>
Growth Factor Calculation		
Revenues Based on 2019 Actual Distribution Demand	\$210,728,063	
Revenues Based on 2017 Board-Approved Distribution Demand	\$209,884,946	
Growth Factor	0.20%	<i>g (Note 1)</i>
Dead Band	10%	
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 1,183,508,940	
Add: CWIP Opening	\$ 57,486,862	
Capital Additions	\$ 114,494,289	
Capital Disposals	-\$ 2,734,108	
Capital Retirements	\$ -	
Deduct: CWIP Closing	-\$ 39,959,632	
Gross Fixed Assets - Closing	\$ 1,312,796,351	
Average Gross Fixed Assets	\$ 1,248,152,646	
Accumulated Depreciation - Opening	\$ 229,378,962	
Depreciation Expense	\$ 52,272,173	
Disposals	-\$ 717,703	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 280,933,432	
Average Accumulated Depreciation	\$ 255,156,197	
Average Net Fixed Assets	\$ 992,996,449	
Working Capital Allowance		
Working Capital Allowance Base	\$ 1,197,449,515	
Working Capital Allowance Rate	8%	
Working Capital Allowance	\$ 89,808,714	
Rate Base	\$ 1,082,805,162	<i>RB</i>
Depreciation	\$ 52,272,173	<i>d</i>
Threshold Value (varies by Price Cap IR Year subsequent to CoS rebasing)		
Price Cap IR Year 2018	149%	
Price Cap IR Year 2019	150%	
Price Cap IR Year 2020	151%	
Price Cap IR Year 2021	152%	
Price Cap IR Year 2022	153%	
Price Cap IR Year 2023	153%	
Price Cap IR Year 2024	154%	
Price Cap IR Year 2025	155%	
Price Cap IR Year 2026	156%	
Price Cap IR Year 2027	157%	
Threshold CAPEX		
Price Cap IR Year 2018	\$ 78,118,888	<i>Threshold Value × d</i>
Price Cap IR Year 2019	\$ 78,511,538	
Price Cap IR Year 2020	\$ 78,911,665	
Price Cap IR Year 2021	\$ 79,319,412	
Price Cap IR Year 2022	\$ 79,734,923	
Price Cap IR Year 2023	\$ 80,158,347	
Price Cap IR Year 2024	\$ 80,589,834	
Price Cap IR Year 2025	\$ 81,029,538	
Price Cap IR Year 2026	\$ 81,477,614	
Price Cap IR Year 2027	\$ 81,934,224	

Note 1: The growth factor *g* is annualized, depending on the number of years between the numerator and denominator for the calculation. Typically, for ACM review in a cost of service and in the fourth year of Price Cap IR, the ratio is divided by 2 to annualize it. No division is normally required for the first three years under Price Cap IR.

Capital Module Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Identify ALL Proposed ACM and ICM projects and related CAPEX costs in the relevant years

Cost of Service Test Year 2017			Price Cap IR Year 1 2018			Price Cap IR Year 2 2019			Price Cap IR Year 3 2020			Price Cap IR Year 4 2021		
CAPEX ¹														\$ 101,754,413
Materiality Threshold		\$ 78,118,888		\$ 78,511,538		\$ 78,911,665		\$ 79,319,412						\$ 22,435,002
Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)		\$ -		\$ -		\$ -		\$ -						\$ 22,435,002
Project Descriptions:	Type	Test Year 2017	Year 1 2018			Year 2 2019			Year 3 2020			Year 4 2021		
			Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA	Proposed ACM/ICM	Amortization Expense	CCA
Rutherford Road Widening	New ICM										\$ 2,885,574	\$ 64,124	\$ 230,846	
Total Cost of ACM/ICM Projects			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,885,574	\$ 64,124	\$ 230,846	
Maximum Allowed Incremental Capital			\$ -		\$ -		\$ -		\$ -		\$ 2,885,574			

1. For the Cost of Service Test Year, CAPEX refers to the CAPEX approved in the DSP. For subsequent Price Cap IR years, the CAPEX to be entered is the actual CAPEX. For the current Price Cap IR year, the CAPEX to be entered is the proposed CAPEX including any ICM/updated ACM project CAPEX for the year.

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Incremental Capital Adjustment

Rate Year:

2021

Current Revenue Requirement

Current Revenue Requirement - Total	\$ 199,501,459	A
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Eligible Incremental Capital for ACM/ICM Recovery

	Total Claim	Eligible for ACM/ICM (Full Year Prorated Amount) <i>(from Sheet 10b)</i>	
Amount of Capital Projects Claimed	\$ 2,885,574	\$ 2,885,574	B
Depreciation Expense	\$ 64,124	\$ 64,124	C
CCA	\$ 230,846	\$ 230,846	V

ACM/ICM Incremental Revenue Requirement Based on Eligible Amount in Rate Year

Return on Rate Base

Incremental Capital		\$ 2,885,574	B
Depreciation Expense (prorated to Eligible Incremental Capital)		\$ 64,124	C
Incremental Capital to be included in Rate Base (average NBV in year)		\$ 2,853,512	D = B - C/2
	<i>% of capital structure</i>		
Deemed Short-Term Debt	4.0%	E \$ 114,140	G = D * E
Deemed Long-Term Debt	56.0%	F \$ 1,597,967	H = D * F
	<i>Rate (%)</i>		
Short-Term Interest	1.76%	I \$ 2,009	K = G * I
Long-Term Interest	3.88%	J \$ 62,041	L = H * J
Return on Rate Base - Interest		\$ 64,050	M = K + L
	<i>% of capital structure</i>		
Deemed Equity %	40.00%	N \$ 1,141,405	P = D * N
	<i>Rate (%)</i>		
Return on Rate Base -Equity	8.78%	O \$ 100,215	Q = P * O
Return on Rate Base - Total		\$ 164,265	R = M + Q

Amortization Expense

Amortization Expense - Incremental	C \$ 64,124	S
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Grossed up Taxes/PILs

Regulatory Taxable Income	O \$ 100,215	T
Add Back Amortization Expense (Prorated to Eligible Incremental Capital)	S \$ 64,124	U
Deduct CCA (Prorated to Eligible Incremental Capital)	\$ 230,846	V
Incremental Taxable Income	-\$ 66,507	W = T + U - V
Current Tax Rate	26.5% X	
Taxes/PILs Before Gross Up	-\$ 17,624	Y = W * X
Grossed-Up Taxes/PILs	-\$ 23,979	Z = Y / (1 - X)

Incremental Revenue Requirement

Return on Rate Base - Total	Q \$ 164,265	AA
Amortization Expense - Total	S \$ 64,124	AB
Grossed-Up Taxes/PILs	Z -\$ 23,979	AC
Incremental Revenue Requirement	\$ 204,411	AD = AA + AB + AC



Ontario Energy Board

Capital Module

Applicable to ACM and ICM

Alectra Utilities Corporation-PowerStream Rate Zone

Calculation of incremental rate rider. Choose one of the 3 options:

Fixed and Variable Rate Riders

Rate Class	Service Charge %	Distribution Volumetric	Distribution Volumetric	Distribution	
	Revenue	Rate % Revenue kWh	Revenue kWh	Volumetric Rate %	Revenue kWh
	<i>From Sheet 7</i>	<i>From Sheet 7</i>	<i>From Sheet 7</i>	Service Charge Revenue	Distribution Volumetric
				Col C * Col I _{total}	Rate Revenue kWh
				Col D * Col I _{total}	
RESIDENTIAL	54.63%	0.00%	0.00%	111,678	0
GENERAL SERVICE LESS THAN 50 kW	5.59%	8.96%	0.00%	11,426	18,323
GENERAL SERVICE 50 TO 4,999 KW	4.35%	0.00%	24.92%	8,892	0
LARGE USE	0.07%	0.00%	0.11%	147	0
UNMETERED SCATTERED LOAD	0.16%	0.13%	0.00%	322	272
SENTINEL LIGHTING	0.00%	0.00%	0.00%	8	0
STREET LIGHTING	0.65%	0.00%	0.42%	1,319	0
Total	65.45%	9.10%	25.45%	133,793	18,595

Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
Col E* Col I _{total}	Col I _{total}	From Sheet 4	From Sheet 4	From Sheet 4	Col F / Col K / 12	Col G / Col L	Col H / Col M
0	111,678	337,466	2,696,794,363		0.03	0.0000	0.0000
0	29,749	32,885	994,178,437		0.03	0.0000	0.0000
50,948	59,840	5,218	4,654,950,693	12,031,501	0.14	0.0000	0.0042
217	363	2	54,612,241	95,900	6.12	0.0000	0.0023
0	594	3,093	13,899,668		0.01	0.0000	0.0000
7	15	158	269,941	739	0.00	0.0000	0.0099
851	2,170	92,149	47,012,247	133,619	0.00	0.0000	0.0064
52,023	204,411	470,971	8,461,717,590	12,261,759			

204,411

From Sheet 11, E93

**ATTACHMENT 6
ICM BUSINESS CASES
POWERSTREAM RZ**

Project Name

Rutherford Road from Bathurst Street to Peter Rupert Avenue Project

Project Duration

2020 - 2021

Expected in-service date

07/31/2021

Category

System Access

Summary

This project addresses the mandatory relocation of electrical distribution assets on Rutherford Road, as requested by the Regional Municipality of York as a Road Authority under the *Public Service Works on Highways Act* (“PSWHA”).

Background

Much of Alectra Utilities’ distribution infrastructure is installed along road allowances either above or below public roads (which are called “highways” under provincial legislation). Various municipal, regional and provincial bodies are responsible for managing these roads. These bodies are called “Road Authorities”. When a Road Authority does work on a road, it may require a utility to relocate or reconstruct its equipment.

Under the PSWHA, utilities must comply with the requirements of the Road Authority. Accordingly, such investments are non-discretionary. For Road Authority relocation requests, Alectra Utilities follows the PSWHA and associated regulations and collects contributed capital of 50% of the labour and labour-saving devices for Road Authority driven projects.

Alectra Utilities monitors road work planning and schedules road widening projects according to the most recent project developments and requests from the Road Authorities. Alectra Utilities participates in planning meetings with the City of Vaughan, the Town of Richmond Hill and the Regional Municipality of York. Alectra Utilities also monitors the progress of environmental assessments, site plans and zoning amendments to ensure that plans and schedules reflect the timing and pacing of the investments needed.

The Regional Municipality of York plans accommodate growth and increased travel demands resulting from development in the City of Vaughan. As part of that work, the municipality will

expand the transportation system in Vaughan by widening Rutherford Road from Bathurst Street to Peter Rupert Avenue from four to six lanes and creating a dedicated multi-use path for pedestrians and cyclists.

The initial project of the Rutherford Road relocations were from Westburne Drive to Confederation Parkway. This project was completed in October 2019. The project involved installation of 22 poles, 3.1 km of overhead primary wires and 2.2 km of underground primary cables.

The second project was from Westburne Drive to Jane Street. This project is expected to be completed by the end of October 2020. The project involves installation of 78 poles, 26 km of the overhead wires and 4.4 km of underground primary cables.

The third project detailed in this business case is the specific project Alectra Utilities will place into service in 2021. The project area is from Bathurst Street to Prince Rupert Avenue and involves the relocation of approximately 64 poles along with associated transfers of underground plant to the relocated overhead line.

Scope

In 2021, Alectra Utilities must relocate its assets on Rutherford Road from Bathurst Street to Peter Rupert Avenue. The relocations include both overhead distribution system (approximately 64 poles and associated assets), as well as transfers of the existing underground distribution system assets. The length of the road widening is approximately 2.8 km in the City of Vaughan.

The total expenditure required in 2021 under this project is \$4.4MM, less capital contributions of \$1.5MM, for a net capital expenditure of \$2.9MM. The scope includes installation of new poles, transfer of conductor to the new poles and removal of old poles on the overhead portion, and transfer or relocation of the underground cables and terminations. The relocations along Rutherford Road from Bathurst Street to Peter Rupert Avenue will start at the end of 2020. Alectra Utilities expects that the project will be completed and put into service in 2021. Figure 1 shows the extent of the Rutherford Road Bathurst to Peter Rupert relocation project:

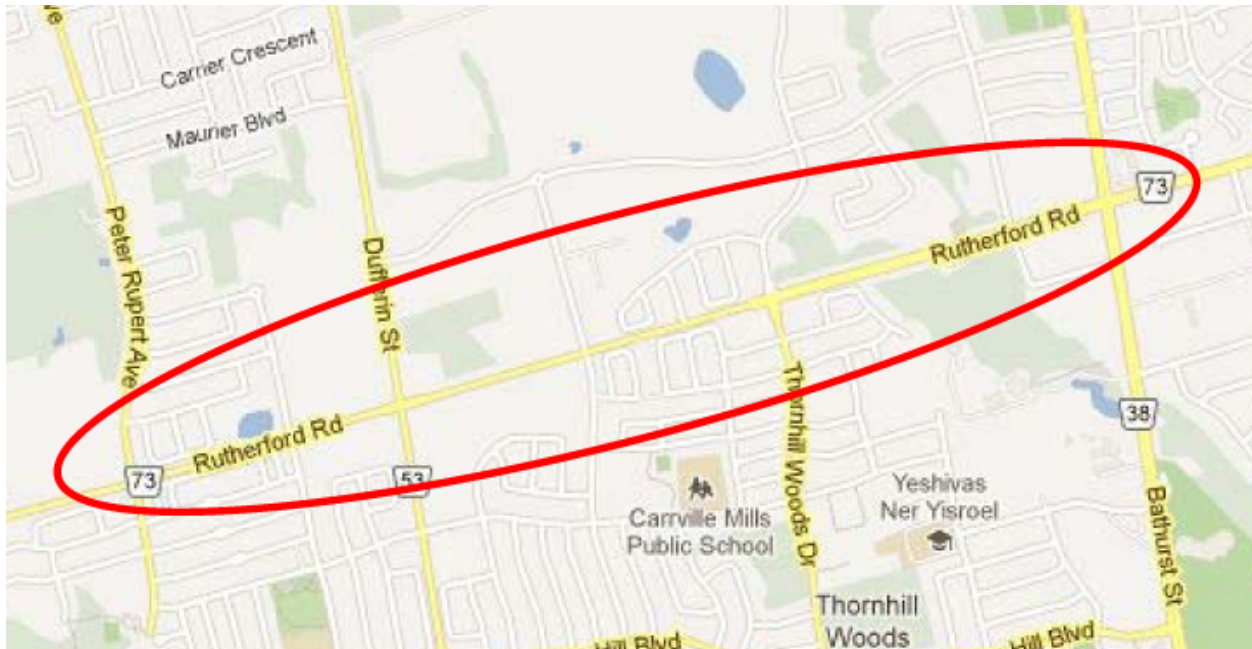


Figure 1: Rutherford Road Relocation Bathurst to Peter Rupert Project

The Rutherford Road relocations are driven by the Region, predominantly to expand the transportation system to accommodate the growth in travel demand resulting from the development and improvement of transit, walking and cycling facilities. York Region is scheduled to begin construction on this section of Rutherford Road in 2022. Considering York Region's timelines, Alectra Utilities is forecasting it will complete this project in July 2021 to enable the Region to perform their work in 2022.

Options Considered

Alectra Utilities considered the following options for this project:

Option 1: *Status Quo*

Given Alectra Utilities' obligations under the PSWHA, maintaining the assets in place is not possible. This is a mandatory investment.

Option 2: Installation of underground feeder cables in place of an overhead system

Alectra Utilities examined the option of replacing the overhead system with underground feeders in conjunction with the relocation required by the Road Authority. The benefit of undergrounding

an overhead system includes protection from elements such as weather-related events, animal contacts and collisions from vehicles. However, the option to underground the distribution system would be significantly higher and therefore it was determined to be uneconomical, relative to relocating the overhead system.

Option 3: Relocate Overhead and Underground Assets based on current configuration

Alectra Utilities will work with the Regional Municipality of York, the City of Vaughan and Town of Richmond Hill to relocate plant in a safe, cost effective manner. Option 3 is the proposed approach.

Alectra Utilities is obligated to relocate assets in order to meet its regulatory obligations to the Regional Municipality of York. In addition, relocating assets in response to requests by road authorities ensures that Alectra Utilities is not responsible for delaying projects.

If this project is not approved, this mandatory work will still need to be completed to comply with the PSWHA.

Budget

Alectra Utilities forecasts system access investments related to road work based on designs for the requested work and the historical cost of similar projects. This analysis includes consideration of previous multi-year road work projects, as well as continuous meetings and discussions with the relevant Road Authority.

Alectra Utilities forecasts an expenditure of \$4.4MM on this project in 2021, less capital contributions of \$1.5MM for a net capital expenditure of \$2.9MM as outlined in Table 2.

Table 1 – 2021 Project Scope Budget- Rutherford Road Widening

Expenditure	Capital Expenditure (\$MM)
Material	1.3
Labour + Equipment	3.1
Capital Contribution	(1.5)
Total	2.9

The cost sharing for the Road Authority projects is set by the PSWHA, which stipulates that the Road Authority driving the relocation is responsible to pay 50% of the labour, and labour-saving

devices (equipment) associated with the relocation project. At the same time, the utility performing the relocation is responsible for covering the costs associated with the remaining 50% of labour and equipment as well as 100% of the costs associated with the materials.

ATTACHMENT 7 ICM PROJECT LISTING POWERSTREAM RZ

2021 Capital Project Listing - PowerStream Rate Zone

SYSTEM ACCESS		\$MM
New Residential Subdivision and Condo Tower Development - Alectra East		7.2
Road Authority O/H Line Relocation - Rutherford Rd		2.9
Barrie TS Upgrade Feeders and Metering		2.2
New Services - PowerStream RZ		1.9
Road Authority Projects - East North		1.9
New Subdivision Development - Secondary Service Lateral - Alectra East		1.8
Services (New and Upgrades) - Commercial, Industrial and Institutional (ICI) Projects -		1.6
GS>50 MIST Meter Implementation - PowerStream RZ		1.6
Services (New and Upgrades) - Layouts - East South		1.3
Road Authority Expenditure PS South		1.2
Renew Meter Equip, Except Expired Meters - PowerStream RZ		1.0
Sub-Total Material Projects		24.7
Miscellaneous Projects (under materiality threshold)		4.1
Total System Access		28.7
SYSTEM RENEWAL		
Reactive Capital, Alectra East - Distribution Equipment		9.6
Pole Renewal - East		5.3
Switchgear Renewal - East		2.8
Transformer Renewal - East		2.5
Cable Injection Project - (V37) - Langstaff and Weston, Vaughan		2.2
Cable Replacement Project - East - Left Behind Cable		2.0
Cable Replacement Project - (BA22) - Sunnidale and Anne, Barrie		1.9
Storm Hardening - Four-Circuit Poles - Alectra East		1.9
Joint Use Pole Removal - Alectra East		1.6
Cable Injection Project - (V16) - Langstaff - Dufferin - Steeles - Jane, Vaughan		1.2
Cable Injection Project - (M32) - Hwy 7 - Main - 14th - Warden, Markham		1.2
Cable Replacement Project - (BA18) - Ferndale and Benson, Barrie		1.0
Sub-Total Material Projects		33.3
Miscellaneous Projects (under materiality threshold)		16.9
Total System Renewal		50.2
SYSTEM SERVICE		
Install Two 27.6kV Ccts on 16th Ave from Hwy 404 to Woodbine Ave		1.9
Integration of Net Zero Energy Emissions DERS/DERMS Platform		1.0
Distribution Automation - East		
Sub-Total Material Projects		3.9
Miscellaneous Projects (under materiality threshold)		5.0
Total System Service		9.0
GENERAL PLANT		
PowerStream Rate Zone Allocation of General Plant		13.8
Total General Plant		13.8
2021 Budget		101.8
GENERAL PLANT - ALECTRA UTILITIES		
Goreway TS Expansion (CCRA) - 10 Yr True-Up Payment		5.7
Customer Service Strategy		3.5
ERP Continuous Improvement		1.7
CIS CC&B Enhancements and Modifications		1.3
Enterprise Information Protection		1.3
CIS CC&B Modifications(Regulatory Enhancements)		1.1
Enterprise System Access		1.1
Client - IT Infrastructure		1.0
Sub-Total Material Projects		16.7
Miscellaneous Projects (under materiality threshold)		21.1
Total General Plant		37.8

ATTACHMENT 8
CURRENT TARIFF OF RATES & CHARGES
JANUARY 1, 2020
HORIZON UTILITIES RZ

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.15
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.01
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.57)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0006
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	396.02
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(5.27)
Distribution Volumetric Rate	\$/kW	2.6595
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(0.0165)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0354)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7751
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4755

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24,692.12
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(328.42)
Distribution Volumetric Rate	\$/kW	1.4569
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0582
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0194)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
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LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,853.70
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(77.86)
Distribution Volumetric Rate	\$/kW	0.3454
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0093
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0046)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.6595
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.4569
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3454

Alectra Utilities Corporation
Horizon Utilities Rate Zone
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Effective and Implementation Date January 1, 2020
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.78
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.12)
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0024
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
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Effective and Implementation Date January 1, 2020
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	5.73
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.08)
Distribution Volumetric Rate	\$/kW	15.7041
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.2089)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9919

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	1.98
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	5.2632
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	1.8329
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0700)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1845
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9421

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Administrative Billing Charge	\$	150.00

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.016
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.006

ATTACHMENT 9
CURRENT TARIFF OF RATES & CHARGES
JANUARY 1, 2020
BRAMPTON RZ

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0012
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	130.16
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	2.9479
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0565
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.7094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1685

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,174.34
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.4221
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0459
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	3.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0018

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,886.67
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.5909
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0587
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Retail Transmission Rate - Network Service Rate	\$/kW	3.4390
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6940

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.13
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0205
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.39
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	11.9826
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.2560
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0018

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.7425
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Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,319.84
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Retail Transmission Rate - Network Service Rate	\$/kW	3.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	107.97
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Brampton Rate Zone
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EB-2019-0018

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	65.52
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Brampton Rate Zone
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EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 10
CURRENT TARIFF OF RATES & CHARGES
JANUARY 1, 2020
POWERSTREAM RZ**

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.43
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
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EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.85
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	146.40
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.3654
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0765
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2261)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0255)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Retail Transmission Rate - Network Service Rate	\$/kW	2.8124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3734
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4860

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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PowerStream Rate Zone
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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,307.31
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.3283
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0353
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.3391)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Retail Transmission Rate - Network Service Rate	\$/kW	3.3978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4345

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

2.8816

Alectra Utilities Corporation
PowerStream Rate Zone
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.93
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.35
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.2490
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2358)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Retail Transmission Rate - Network Service Rate	\$/kW	2.1853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0161

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	1.23
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.5653
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(0.4112)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2388)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Retail Transmission Rate - Network Service Rate	\$/kW	2.8280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4716

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Temporary Service install and remove - overhead - no transformer	\$	500.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

ATTACHMENT 11
CURRENT TARIFF OF RATES & CHARGES
JANUARY 1, 2020
ENERSOURCE RZ

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.66
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
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EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.28
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.74
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.7991
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.2771
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2152)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.3300
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0352)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.9528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6397

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,815.95
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.4695
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.1080
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2659)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.4084
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0408)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.8568
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5831

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,318.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	3.0651
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0976
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.1787
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0485
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7589

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.35
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.57
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.9906
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(2.5841)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.1021
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0321)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.0449
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	4.7991
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	2.4695
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	3.0651

Alectra Utilities Corporation
EnerSource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50

Alectra Utilities Corporation
EnerSource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

ATTACHMENT 12
CURRENT TARIFF OF RATES & CHARGES
JANUARY 1, 2020
GUELPH RZ

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.72
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.23
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.78
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.8458
Low Voltage Service Rate	\$/kW	0.0121
Retail Transmission Rate - Network Service Rate	\$/kW	2.7310
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2677
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2020
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EB-2019-0018

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	590.85
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.1591
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2019-0018

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,135.82
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.8382
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4210
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8409

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.04
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0230
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

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Guelph Rate Zone
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EB-2019-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.80
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.6336
Low Voltage Service Rate	\$/kW	0.0089
Retail Transmission Rate - Network Service Rate	\$/kW	2.0908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7362

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
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STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.45
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.5849
Low Voltage Service Rate	\$/kW	0.0107
Retail Transmission Rate - Network Service Rate	\$/kW	2.5160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0892

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Guelph Rate Zone
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EB-2019-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

Other

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

Alectra Utilities Corporation
Guelph Rate Zone
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EB-2019-0018

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed Charge, per retailer	\$	40.80
Monthly variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0260
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

ATTACHMENT 13
TABLE OF ALLOCATIONS 2019
HORIZON UTILITIES RZ ESM

Table 1: 2019 HRZ ESTIMATE - Allocations for Calculation of HRZ Earnings Sharing

Category	Rate Zone	Total Alectra	Rate Zones				GRZ	Explanation / Reference
	Actual/Allocation		HRZ	BRZ	ERZ	PRZ		
Alectra Direct Allocations								
Cost of Power	Actual	\$ 2,929,963,660	\$492,802,018	\$449,968,985	\$800,672,865	\$955,744,128	\$230,775,663	
Distribution Revenues	Actual	\$ 562,355,965	\$113,961,792	\$ 76,260,659	\$ 134,871,711	\$ 206,717,618	\$ 30,544,185	
Other Revenue	Actual	\$ 44,876,657	\$ 6,812,758	\$ 5,114,317	\$ 8,770,051	\$ 20,788,778	\$ 3,390,752	
Alectra OM&A - % Allocations:								
Alectra OM&A - Formula Allocations:								
Distribution - Operations	Allocation	\$ 89,969,073	\$ 19,518,482	\$ 11,255,608	\$ 20,714,868	\$ 32,656,729	\$ 5,823,386	<i>Alectra allocation for OM&A is based on the historical pre-merger 3 year average for the legacy utilities, excluding merger related costs.</i>
Distribution - Maintenance	Allocation	\$ 27,319,586	\$ 5,926,891	\$ 3,417,825	\$ 6,290,179	\$ 9,916,389	\$ 1,768,302	
Billing & Collecting	Allocation	\$ 47,532,456	\$ 10,312,004	\$ 5,946,562	\$ 10,944,078	\$ 17,253,201	\$ 3,076,611	
Community Relations	Allocation	\$ 2,845,057	\$ 617,225	\$ 355,932	\$ 655,058	\$ 1,032,691	\$ 184,151	
Administrative & General Expenses	Allocation	\$ 96,853,227	\$ 21,011,976	\$ 12,116,852	\$ 22,299,905	\$ 35,155,520	\$ 6,268,974	
Property Taxes & Donations	Allocation	\$ 3,274,588	\$ 710,411	\$ 409,668	\$ 753,955	\$ 1,188,601	\$ 211,953	
Net Merger Costs	Allocation	\$ 25,355,700	\$ 5,500,832	\$ 3,172,133	\$ 5,838,006	\$ 9,203,543	\$ 1,641,187	
Total OM&A Formula Allocations		\$ 293,149,687	\$ 63,597,821	\$ 36,674,581	\$ 67,496,049	\$ 106,406,673	\$ 18,974,563	
Total Alectra OM&A		\$ 293,149,687	\$ 63,597,821	\$ 36,674,581	\$ 67,496,049	\$ 106,406,673	\$ 18,974,563	
Rate Base								
Opening Net Fixed Assets - Direct Allocations	Actual / Allocation	\$ 2,791,807,423	\$ 479,008,982	\$ 379,386,210	\$ 750,608,564	\$ 1,043,875,545	\$ 138,928,122	
Capital Additions - Direct Allocations								
Distribution Plant	Actual / Allocation	\$ 286,315,055	\$ 67,769,259	\$ 22,952,892	\$ 51,838,924	\$ 129,826,953	\$ 13,927,028	
Capital Additions - Formula Allocations								
General Plant	Allocation	\$ 55,084,576	\$ 9,535,355	\$ 7,940,290	\$ 14,641,779	\$ 20,049,972	\$ 2,917,180	
Merger Capital Net Savings	Allocation	\$ 2,904,986	\$ 502,864	\$ 418,746	\$ 772,161	\$ 1,057,372	\$ 153,843	
Depreciation - Direct Allocations								
Distribution Plant	Actual / Allocation	\$ 102,430,995	\$ 17,107,701	\$ 13,319,838	\$ 28,514,301	\$ 38,472,915	\$ 5,016,240	
Depreciation - Formula Allocations								
General Plant	Allocation	\$ 33,953,917	\$ 7,071,559	\$ 2,205,223	\$ 7,556,510	\$ 15,158,841	\$ 1,961,785	
Asset Retirements - Direct Allocations								
Asset Retirements - Direct Allocations	Actual / Allocation	\$ 5,634,948	\$ 1,361,521	\$ 355,890	\$ 1,196,641	\$ 2,319,829	\$ 401,067	
Work in Progress	Actual / Allocation	\$ 1,269,525	\$ 1,583,685	\$ 1,350,895	\$ (3,153,232)	\$ (412,078)	\$ 1,900,254	
Capital Contributions	Actual / Allocation	\$ 36,389,279	\$ 8,620,295	\$ 2,899,238	\$ 6,602,428	\$ 15,868,932	\$ 2,398,386	
Closing Net Fixed Assets		\$ 2,956,433,377	\$ 521,071,699	\$ 390,567,054	\$ 777,144,779	\$ 1,123,401,403	\$ 144,248,442	
Average NFA for Rev. Req. Purposes		\$ 2,874,120,400	\$ 500,040,340	\$ 384,976,632	\$ 763,876,672	\$ 1,083,638,474	\$ 141,588,282	
Working Capital Allowance Rate			12.00%	13.00%	13.50%	7.50%	7.50%	
Working Capital Allowance		\$ 345,627,025	\$ 66,767,981	\$ 63,263,664	\$ 117,202,803	\$ 79,661,310	\$ 18,731,267	
Total Rate Base		\$ 3,219,747,425	\$ 566,808,321	\$ 448,240,295	\$ 881,079,475	\$ 1,163,299,784	\$ 160,319,549	
Regulatory Net Income before interest & tax		\$ 172,063,075	\$ 31,635,948	\$ 28,819,445	\$ 38,878,261	\$ 65,148,138	\$ 7,581,283	
Regulatory Deemed Debt		\$ 84,627,279	\$ 12,516,545	\$ 15,631,070	\$ 25,854,255	\$ 26,111,451	\$ 4,513,957	
Regulatory Net Income before tax		\$ 87,435,796	\$ 19,119,403	\$ 13,188,375	\$ 13,024,006	\$ 39,036,687	\$ 3,067,326	
ESM Adjustments per Settlement Agreement		\$ (75,776)	\$ (75,776)	\$ -	\$ -	\$ -	\$ -	
PILs		\$ (9,627,137)	\$ 327,674	\$ (550,727)	\$ (5,764,397)	\$ (3,079,433)	\$ (560,254)	
Regulatory Net Income		\$ 96,987,158	\$ 18,715,953	\$ 13,739,101	\$ 18,788,403	\$ 42,116,120	\$ 3,627,580	
Regulatory Deemed Equity		\$ 1,287,898,970	\$ 226,723,328	\$ 179,296,118	\$ 352,431,790	\$ 465,319,914	\$ 64,127,820	
Regulatory ROE		7.53%	8.255%	7.66%	5.33%	9.05%	5.66%	
Per Annual Filing EB-2018-0016			8.980%					
Return in Excess / (N/A)			\$ (1,643,802)					
Amount Payable to Ratepayers / (N/A)			\$ (821,901)					

Table 2: Capitalization / Cost of Capital 2019 Actual (12 Months)

Horizon		Actual Rate Base \$ 566,808,321					
		(%)		(\$)	(%)		(\$)
	Debt						
8	Long-term Debt	56.00%		\$317,412,660	3.74%		\$11,877,185
9	Short-term Debt	4.00%		\$22,672,333	2.82%		\$639,360
10	Total Debt	<u>60.00%</u>		<u>\$340,084,993</u>	<u>3.36%</u>		<u>\$12,516,545</u>
	Equity						
11	Common Equity	40.00%		\$226,723,328	8.98%		\$20,359,755
12	Preferred Shares	0.00%		\$ -	0.00%		\$ -
13	Total Equity	<u>40.00%</u>		<u>\$226,723,328</u>	<u>8.98%</u>		<u>\$20,359,755</u>
14	Total	<u>100.00%</u>		<u>\$566,808,321</u>	<u>5.53%</u>		<u>\$32,876,300</u>

PowerStream		Actual Rate Base \$ 1,163,299,784					
		(%)		(\$)	(%)		(\$)
	Debt						
8	Long-term Debt	56.00%		\$651,447,879	3.88%		\$25,292,488
9	Short-term Debt	4.00%		\$46,531,991	1.76%		\$818,963
10	Total Debt	<u>60.00%</u>		<u>\$697,979,871</u>	<u>3.74%</u>		<u>\$26,111,451</u>
	Equity						
11	Common Equity	40.00%		\$465,319,914	8.78%		\$40,855,088
12	Preferred Shares	0.00%		\$ -	0.00%		\$ -
13	Total Equity	<u>40.00%</u>		<u>\$465,319,914</u>	<u>8.78%</u>		<u>\$40,855,088</u>
14	Total	<u>100.00%</u>		<u>\$1,163,299,784</u>	<u>5.76%</u>		<u>\$66,966,540</u>

Enersource

		Actual Rate Base				\$ 881,079,475	
		(%)		(%)		(%)	(\$)
	Debt						
8	Long-term Debt	56.00%		5.09%			\$25,121,197
9	Short-term Debt	4.00%		2.08%			\$733,058
10	Total Debt	<u>60.00%</u>		<u>4.89%</u>			<u>\$25,854,255</u>
	Equity						
11	Common Equity	40.00%		8.93%			\$31,472,159
12	Preferred Shares	0.00%		0.00%			\$ -
13	Total Equity	<u>40.00%</u>		<u>8.93%</u>			<u>\$31,472,159</u>
14	Total	<u>100.00%</u>		<u>6.51%</u>			<u>\$57,326,414</u>

Brampton

		Actual Rate Base				\$ 448,240,295	
		(%)		(%)		(%)	(\$)
	Debt						
8	Long-term Debt	56.00%		6.07%			\$15,243,791
9	Short-term Debt	4.00%		2.16%			\$387,280
10	Total Debt	<u>60.00%</u>		<u>5.81%</u>			<u>\$15,631,070</u>
	Equity						
11	Common Equity	40.00%		9.30%			\$16,674,539
12	Preferred Shares	0.00%		0.00%			\$ -
13	Total Equity	<u>40.00%</u>		<u>9.30%</u>			<u>\$16,674,539</u>
14	Total	<u>100.00%</u>		<u>7.21%</u>			<u>\$32,305,609</u>

Guelph

		Actual Rate Base				\$ 160,319,549	
		(%)		(%)		(%)	(\$)
	Debt						
8	Long-term Debt	56.00%		4.91%			\$4,408,146
9	Short-term Debt	4.00%		1.65%			\$105,811
10	Total Debt	<u>60.00%</u>		<u>4.69%</u>			<u>\$4,513,957</u>
	Equity						
11	Common Equity	40.00%		9.19%			\$5,893,347
12	Preferred Shares	0.00%		0.00%			\$ -
13	Total Equity	<u>40.00%</u>		<u>9.19%</u>			<u>\$5,893,347</u>
14	Total	<u>100.00%</u>		<u>6.49%</u>			<u>\$10,407,304</u>

ALECTRA

Actual Rate Base		\$ 3,219,747,425			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$1,803,058,558	4.54%	\$81,942,807
9	Short-term Debt	4.00%	\$128,789,897	2.08%	\$2,684,471
10	Total Debt	<u>60.00%</u>	<u>\$1,931,848,455</u>	<u>4.38%</u>	<u>\$84,627,279</u>
	Equity				
11	Common Equity	40.00%	\$1,287,898,970	8.95%	\$115,254,888
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	<u>40.00%</u>	<u>\$1,287,898,970</u>	<u>8.95%</u>	<u>\$115,254,888</u>
14	Total	<u>100.00%</u>	<u>\$3,219,747,425</u>	<u>6.21%</u>	<u>\$199,882,167</u>

**ATTACHMENT 14
RGM MODEL
HORIZON UTILITIES RZ**

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

Legend



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Alectra Utilities Corporation

Horizon Utilities Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.15
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.36)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.01
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.57)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0111
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0006
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	396.02
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(5.27)
Distribution Volumetric Rate	\$/kW	2.6595
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(0.0165)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0354)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7751
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4755

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24692.12
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(328.42)
Distribution Volumetric Rate	\$/kW	1.4569
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0582
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0194)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,853.70
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(77.86)
Distribution Volumetric Rate	\$/kW	0.3454
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0093
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.0046)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.6595
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.4569
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3454



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Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.78
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.12)
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0024
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.007
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	5.73
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.08)
Distribution Volumetric Rate	\$/kW	15.7041
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.2089)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9919

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	1.98
Rate Rider for Recovery of Green Energy Act Related Costs - effective until December 31, 2020	\$	(0.02)
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	5.2632
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	1.8329
Rate Rider for Disposition of 2017 Earnings Sharing - effective March 1, 2020 until December 31, 2020	\$/kW	(0.07)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1845
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9421

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Administrative Billing Charge	\$	150.00



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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0			1,139,147	1,139,147	0			13,255	13,255
Smart Metering Entity Charge Variance Account	1551	0			(51,637)	(51,637)	0			(549)	(549)
RSVA - Wholesale Market Service Charge ²	1580	0			(9,088,255)	(9,088,255)	0			(111,555)	(111,555)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			(0)	(0)	0			(0)	(0)
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(241,082)	(241,082)	0			(2,465)	(2,465)
RSVA - Retail Transmission Network Charge	1584	0			(720,364)	(720,364)	0			(6,543)	(6,543)
RSVA - Retail Transmission Connection Charge	1586	0			1,375,343	1,375,343	0			20,185	20,185
RSVA - Power ⁴	1588	0			(3,369,448)	(3,369,448)	0			12,969	12,969
RSVA - Global Adjustment ⁴	1589	0			(5,163,933)	(5,163,933)	0			(17,345)	(17,345)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	199,898		199,898		0	(15,356)		(15,356)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	194,908				194,908	391,623	2,273			393,896
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0	7,896,566	8,365,783		(469,217)	0	(46,776)	118,765		(165,541)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	0	0	0	(5,163,933)	(5,163,933)	0	0	0	(17,345)	(17,345)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		394,807	7,896,566	8,565,681	(10,956,296)	(11,230,605)	376,267	(44,503)	103,409	(74,703)	153,652
Total Group 1 Balance		394,807	7,896,566	8,565,681	(16,120,229)	(16,394,538)	376,267	(44,503)	103,409	(92,049)	136,306
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	329,466	2,283,052			2,612,518	(441)	67,737			67,296
Total including Account 1568		724,273	10,179,618	8,565,681	(16,120,229)	(13,782,020)	375,826	23,234	103,409	(92,049)	203,602

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ² during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	1,139,147	321,620	552,752		908,015	13,255	17,819	12,548		18,526
Smart Metering Entity Charge Variance Account	1551	(51,637)	(178,481)	(23,673)		(206,445)	(549)	(3,261)	(527)		(3,282)
RSVA - Wholesale Market Service Charge ⁵	1580	(9,088,255)	(546,626)	(4,482,609)		(5,152,272)	(111,555)	(116,342)		1,328	(123,335)
Variance WMS – Sub-account CBR Class A ⁵	1580	(0)	0	(0)		0	(0)		(0)		0
Variance WMS – Sub-account CBR Class B ⁵	1580	(241,082)	(91,957)	(185,940)		(147,099)	(2,465)	(3,448)	(4,079)		(1,834)
RSVA - Retail Transmission Network Charge	1584	(720,364)	1,014,698	(532,829)		827,163	(6,543)	(541)	(8,135)		1,051
RSVA - Retail Transmission Connection Charge	1586	1,375,343	2,227,632	941,983		2,660,991	20,185	41,639	23,764		38,060
RSVA - Power ⁴	1588	(3,369,448)	5,566,552	671,361	314,247	1,839,989	12,969	(46,568)	26,769		(60,368)
RSVA - Global Adjustment ⁴	1589	(5,163,933)	(4,015,065)	(4,813,354)	(298,836)	(4,664,480)	(17,345)	(39,280)	(83,437)		26,811
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	194,908		194,908		0	393,896	393,767			129
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(469,217)	8,204	0		(461,013)	(165,541)	(8,596)	0		(174,137)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	4,877,629	6,388,690		(1,511,060)	0	(40,616)	(318,040)		277,424
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	(5,163,933)	(4,015,065)	(4,813,354)	(298,836)	(4,664,480)	(17,345)	(39,280)	(83,437)	0	26,811
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,230,605)	13,199,271	3,524,643	314,247	(1,241,730)	153,652	(159,914)	22,833	1,328	(27,767)
Total Group 1 Balance		(16,394,538)	9,184,207	(1,288,710)	15,411	(5,906,210)	136,306	(199,194)	(60,604)	1,328	(956)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,612,518	2,147,752	1,288,713		3,471,557	67,296	66,358	59,371		74,283
Total including Account 1568		(13,782,020)	11,331,958	3	15,411	(2,434,653)	203,602	(132,836)	(1,233)	1,328	73,328

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	908,015	688,761	586,395		1,010,381	18,526	9,086	16,322		11,290
Smart Metering Entity Charge Variance Account	1551	(206,445)	(13,393)	(27,964)		(191,874)	(3,282)	(4,696)	(750)		(7,228)
RSVA - Wholesale Market Service Charge ²	1580	(5,152,272)	(1,219,483)	(4,605,473)		(1,766,282)	(123,335)	(16,943)	(131,854)		(8,424)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0		0	0		0		0
Variance WMS – Sub-account CBR Class B ⁵	1580	(147,099)	(252,155)	(55,326)		(343,927)	(1,834)	(4,447)	(704)		(5,576)
RSVA - Retail Transmission Network Charge	1584	827,163	1,771,834	(187,535)		2,786,533	1,051	33,120	(5,654)		39,825
RSVA - Retail Transmission Connection Charge	1586	2,660,991	(804,189)	433,359		1,423,442	38,060	40,400	11,335		67,125
RSVA - Power ⁴	1588	1,839,989	(6,705,017)	(4,040,810)	305,898	(518,320)	(60,368)	(282)	(93,064)		32,414
RSVA - Global Adjustment ⁴	1589	(4,664,480)	9,552,315	(350,579)	(836,918)	4,401,497	26,811	57,717	28,402		56,126
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	129	(129)			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(461,013)				(461,013)	(174,137)	(10,361)			(184,499)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(1,511,060)	1,916,592			405,532	277,424	(397,320)			(119,896)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	7,543,278	7,371,091		172,186	0	46,832	142,904		(96,072)
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	(4,664,480)	9,552,315	(350,579)	(836,918)	4,401,497	26,811	57,717	28,402	0	56,126
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,241,730)	2,926,228	(526,262)	305,898	2,516,658	(27,767)	(304,741)	(61,465)	0	(271,043)
Total Group 1 Balance		(5,906,210)	12,478,543	(876,841)	(531,020)	6,918,155	(956)	(247,024)	(33,063)	0	(214,916)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	3,471,557	232,769	876,841		2,827,485	74,283	48,038	33,064		89,257
Total including Account 1568		(2,434,653)	12,711,312	0	(531,020)	9,745,639	73,328	(198,986)	1	0	(125,659)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR ⁵ As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim			
Group 1 Accounts												
LV Variance Account	1550			1,010,381	11,290	13,893		25,183	1,035,564		1,021,671	(0)
Smart Metering Entity Charge Variance Account	1551			(191,874)	(7,228)	(2,638)		(9,867)	(201,741)		(199,102)	0
RSVA - Wholesale Market Service Charge ⁶	1580			(1,766,282)	(8,424)	(24,286)		(32,710)	(1,798,993)		(2,124,210)	(349,504)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0		0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			(343,927)	(5,576)	(4,729)		(10,305)	(354,233)		(349,504)	0
RSVA - Retail Transmission Network Charge	1584			2,786,533	39,825	38,315		78,140	2,864,672		2,826,357	(0)
RSVA - Retail Transmission Connection Charge	1586			1,423,442	67,125	19,572		86,697	1,510,140		1,490,568	0
RSVA - Power ⁴	1588			(518,320)	32,414	(7,127)		25,287	(493,033)		(1,685,140)	(1,199,233)
RSVA - Global Adjustment ⁴	1589			4,401,497	56,126	60,521		116,647	4,518,144		6,429,633	1,972,010
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			(0)	0	(0)		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	(0)	0		(0)	0	No	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			(461,013)	(184,499)	(6,339)		(190,838)	(651,851)	Yes	(645,511)	1
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			405,532	(119,896)	5,576		(114,320)	0	No	285,635	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			172,186	(96,072)	2,368		(93,704)	0	No	76,115	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>												
RSVA - Global Adjustment	1589	0	0	4,401,497	56,126	60,521	0	116,647	4,518,144		6,429,633	1,972,010
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	2,516,658	(271,043)	34,604	0	(236,439)	1,910,525		1,046,382	(1,199,233)
Total Group 1 Balance		0	0	6,918,155	(214,916)	95,125	0	(119,792)	6,428,669		7,476,015	772,777
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,040,220	48,864	1,787,265	40,393	24,575		64,968	1,852,233		2,916,742	(0)
Total including Account 1568		1,040,220	48,864	8,705,420	(174,524)	119,700	0	(54,824)	8,280,902		10,392,757	772,777

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?
 If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.
 Please contact the OEB to make adjustments to the IRW rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	43,940,817	0	0	0	1,572,551,063	0	30%	379,997	223,133
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	583,305,750	0	98,050,212	0	0	0	583,305,750	0	11%	442,148	17,403
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	1,597,370,447	4,567,869	9,578,684	17,960	1,793,329,664	5,124,959	34%	-20,288	
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	0	0	189,468,002	331,015	5%	25,719	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	336,810,179	735,801	775,606,464	1,241,577	336,810,165	735,801	21%	24,652	
STANDBY POWER SERVICE CLASSIFICATION	kW	0		0	0	0	0	0	0	0%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	1,419,798	0	0	0	11,920,243	0	0%	45,879	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	226,858	619	0	0	383,685	1,047	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	16,884,609	46,841	0	0	17,113,404	47,476	1%	122,413	
Total		5,290,067,124	7,499,835	2,284,170,922	5,682,145	785,185,148	1,259,537	4,504,881,976	6,240,298	100%	1,852,233	240,536

Threshold Test

Total Claim (including Account 1568)	\$8,280,902
Total Claim for Threshold Test (All Group 1 Accounts)	\$6,428,669
Threshold Test (Total claim per kWh) ²	\$0.0012

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	29.7%	92.8%	34.9%	307,837	(187,145)	(627,987)	851,566	448,911	(172,107)	(192,438)	379,997
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.0%	7.2%	12.9%	114,186	(14,596)	(232,939)	315,871	166,515	(63,839)	(71,473)	442,148
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	34.1%	0.0%	39.8%	352,931	0	(716,153)	976,309	514,671	(196,270)	(218,653)	(20,288)
LARGE USE SERVICE CLASSIFICATION	3.6%	0.0%	4.2%	37,090	0	(75,663)	102,601	54,087	(20,736)	(29,594)	25,719
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	21.0%	0.0%	7.5%	217,763	0	(134,503)	602,395	317,558	(36,862)	(134,032)	24,652
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.3%	2,333	0	(4,760)	6,455	3,403	(1,305)	(1,385)	45,879
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	75	0	(153)	208	110	(42)	(52)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	3,350	0	(6,834)	9,267	4,885	(1,873)	(4,224)	122,413
Total	100.0%	100.0%	100.0%	1,035,564	(201,741)	(1,798,993)	2,864,672	1,510,140	(493,033)	(651,851)	1,020,520

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	752,399	713,088		
		kW	2,183	2,177		
		Class A/B	B	A		
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,374,245	1,368,993		
		kW	3,019	3,025		
		Class A/B	B	A		
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,033,035	1,214,899		
		kW	2,864	3,132		
		Class A/B	B	A		
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,046,335	1,951,212		
		kW	5,885	6,166		
		Class A/B	B	A		
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	953,692	1,145,685		
		kW	3,400	4,112		
		Class A/B	B	A		
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,570,851	621,053		
		kW	3,302	1,584		
		Class A/B	B	A		
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	475,218	447,074		
		kW	2,109	2,107		
		Class A/B	B	A		
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,075,449	1,106,130		
		kW	2,761	2,904		
		Class A/B	B	A		
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,393,278	1,214,985	1,561,717	3,497,452
		kW	9,692	7,989	9,548	12,446
		Class A/B	B	A	A	B
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,464,768	2,989,408		
		kW	5,021	6,062		
		Class A/B	B	A		
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	900,305	948,096		
		kW	4,209	4,141		
		Class A/B	B	A		
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,312,563	1,322,083		
		kW	2,441	2,633		
		Class A/B	B	A		
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,783,788	1,736,239		
		kW	4,047	4,032		
		Class A/B	B	A		
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	766,881	7,425,182		
		kW	2,285	15,055		
		Class A/B	B	A		
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh			1,380,659	998,374
		kW			5,770	4,998
		Class A/B			B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh			1,453,698	1,545,447
		kW			2,933	3,121
		Class A/B			B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh			10,583,216	9,805,228
		kW			16,630	16,208
		Class A/B			B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,590,749	2,529,012	1,953,784	2,487,579
		kW	3,705	5,435	3,932	5,012
		Class A/B	A	B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh			7,288,138	7,546,064
		kW			16,083	17,108
		Class A/B			B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh			5,005,009	5,500,692
		kW			11,308	11,603
		Class A/B			B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh			5,659,016	5,096,689

Customer	Rate Class	Unit	2019	2018
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,677	11,368
		Class A/B	B	A
		kWh	2,419,292	2,601,868
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,712	4,917
		Class A/B	B	A
		kWh	3,730,225	3,806,702
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,621	5,625
		Class A/B	B	A
		kWh	2,866,946	3,311,787
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,074	6,704
		Class A/B	B	A
		kWh	1,492,213	1,732,393
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,405	3,769
		Class A/B	B	A
		kWh	775,208	709,669
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,005	2,849
		Class A/B	B	A
		kWh	602,779	543,687
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,875	
		Class A/B	A	B
		kWh	7,125,359	1,080,879
Customer 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	32,660	
		Class A/B	A	B
		kWh	2,205,745	2,864,844
Customer 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,285	
		Class A/B	A	B
		kWh	5,293	
Customer 31	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,002,022	
		Class A/B	A	B
		kWh	978,027	
Customer 32	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,022	
		Class A/B	A	B
		kWh	3,930	
Customer 33	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,147,333	
		Class A/B	A	B
		kWh	2,438,795	
Customer 34	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,099	
		Class A/B	A	B
		kWh	7,331	
Customer 35	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	939,640	635,166
		Class A/B	A	B
		kWh	2,443	1,938
Customer 36	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,933,401	4,839,686
		Class A/B	A	B
		kWh	9,374	10,464
Customer 37	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	635,994	171,352
		Class A/B	A	B
		kWh	2,839	785
Customer 38	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,069,092	5,254,300
		Class A/B	A	B
		kWh	8,004	8,390

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).
 In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

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Rate Classes with Class A Customers - Billing Determinants by Rate Class		2019	2018
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	29,741,748	32,611,748
	kWh		
	kWh	56,442	59,854
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	2,116,450	2,252,909
	kWh		
	kWh	18,599	22,445
Rate Class 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	3,597,922	3,753,972
	kWh		
	kWh	7,077	6,748
Rate Class 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	11,615,059	12,019,329
	kWh		
	kWh	61,800	57,116
Rate Class 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	6,127,704	6,621,633
	kWh		
	kWh	10,248	10,431
Rate Class 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	3,146,394	-
	kWh		
	kWh	7,019	-
Rate Class 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	11,005,710	11,480,183
	kWh		
	kWh	16,855	16,963
Rate Class 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	5,485,995	5,863,024
	kWh		
	kWh	21,337	19,787
Rate Class 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	12,520,728	15,371,829
	kWh		
	kWh	27,242	31,354
Rate Class 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	2,898,431	-
	kWh		
	kWh	6,091	-
Rate Class 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	23,976,527	25,374,326
	kWh		
	kWh	41,282	41,974
Rate Class 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	6,677,304	-
	kWh		
	kWh	10,316	-
Rate Class 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	16,113,704	16,264,011
	kWh		
	kWh	26,991	27,350
Rate Class 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	1,644,061	-
	kWh		
	kWh	6,058	-
Rate Class 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	7,916,112	6,947,544
	kWh		
	kWh	22,319	22,328
Rate Class 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	4,570,114	6,385,800
	kWh		
	kWh	8,944	15,717
Rate Class 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	1,789,767	-
	kWh		
	kWh	8,616	-
Rate Class 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	4,480,850	4,322,350
	kWh		
	kWh	11,894	12,435
Rate Class 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	3,773,798	-
	kWh		
	kWh	15,387	-
Rate Class 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	5,295,655	4,759,210
	kWh		
	kWh	17,394	15,155
Rate Class 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	13,309,669	14,794,689
	kWh		
	kWh	29,977	30,037
Rate Class 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	13,085,194	-
	kWh		
	kWh	32,783	-
Rate Class 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	14,188,926	14,365,690
	kWh		
	kWh	29,318	28,414
Rate Class 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	2,211,843	2,743,762
	kWh		

			kW	7,078	6,370
Rate Class 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	20,540,424	-
			kW	32,952	-
Rate Class 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	18,115,349	19,269,071
			kW	37,142	36,861
Rate Class 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,990,332	5,440,485
			kW	13,881	13,502
Rate Class 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	12,438,685	11,914,345
			kW	21,526	19,658
Rate Class 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,633,257	6,144,631
			kW	11,415	11,575
Rate Class 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,081,324	-
			kW	11,120	-
Rate Class 31	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,657,228	7,930,958
			kW	14,336	15,082
Rate Class 32	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	9,027,617	-
			kW	21,630	-
Rate Class 33	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	15,970,624	14,243,355
			kW	26,369	23,794
Rate Class 34	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,612,897	6,675,827
			kW	12,348	12,238
Rate Class 35	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,786,008	7,380,947
			kW	13,681	12,888
Rate Class 36	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,509,589	6,033,014
			kW	13,127	13,321
Rate Class 37	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	24,534,764	25,444,404
			kW	46,087	47,433
Rate Class 38	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	10,667,309	-
			kW	23,099	-
Rate Class 39	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,370,886	6,039,874
			kW	12,862	14,514
Rate Class 40	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	12,311,745	12,295,339
			kW	26,152	25,326
Rate Class 41	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	13,748,509	11,705,354
			kW	33,260	30,430
Rate Class 42	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	40,445,664	33,153,468
			kW	66,932	60,843
Rate Class 43	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	10,588,430	17,267,471
			kW	31,437	37,576
Rate Class 44	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	-	5,660,304
			kW	-	17,505
Rate Class 45	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	-	15,959,375
			kW	-	68,171
Rate Class 46	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	-	1,356,646
			kW	-	6,118
Rate Class 47	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	-	5,437,716
			kW	-	11,965
Rate Class 48	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		kWh	-	2,355,459
			kW	-	9,279
Rate Class 49	LARGE USE SERVICE CLASSIFICATION		kWh	46,631,727	46,366,639
			kW	74,255	73,642
Rate Class 50	LARGE USE SERVICE CLASSIFICATION		kWh	43,705,997	44,937,729
			kW	70,223	74,156
Rate Class 51	LARGE USE SERVICE CLASSIFICATION		kWh	37,562,175	30,963,984
			kW	75,078	74,789
Rate Class 52	LARGE USE SERVICE CLASSIFICATION		kWh	66,568,104	65,142,449
			kW	111,460	118,622
Rate Class 53	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION		kWh	147,477,418	148,155,893
			kW	358,003	350,811
Rate Class 54	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION		kWh	119,194,101	129,664,696
			kW	207,777	224,696
Rate Class 55	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION		kWh	48,847,410	44,353,311
			kW	99,085	94,027
Rate Class 56	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION		kWh	4,122,306	4,946,605
			kW	16,004	33,029
Rate Class 57	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION		kWh	16,868,943	11,016,121
			kW	54,933	51,224

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	4,619,188,860	2,284,170,922	2,335,017,938
Less Class A Consumption for Partial Year Class A Customers	B	97,427,917	39,145,581	58,282,336
Less Consumption for Full Year Class A Customers	C	1,901,806,745	968,597,796	933,208,949
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,619,954,198	1,276,427,545	1,343,526,653
All Class B Consumption for Transition Customers	E	87,075,904	28,070,582	59,005,322
Transition Customers' Portion of Total Consumption	F = E/D	3.32%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$	4,518,144
Transition Customers Portion of GA Balance	H=F*G	\$	150,163
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	4,367,980

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	35							
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments		
Customer 1	752,399	752,399	0	0.86%	\$ 1,298	\$ 108		
Customer 2	1,374,245	1,374,245	0	1.58%	\$ 2,370	\$ 197		
Customer 3	1,033,035	1,033,035	0	1.19%	\$ 1,781	\$ 148		
Customer 4	2,046,335	2,046,335	0	2.35%	\$ 3,529	\$ 294		
Customer 5	953,692	953,692	0	1.10%	\$ 1,645	\$ 137		
Customer 6	1,570,851	1,570,851	0	1.80%	\$ 2,709	\$ 226		
Customer 7	475,218	475,218	0	0.55%	\$ 820	\$ 68		
Customer 8	1,075,449	1,075,449	0	1.24%	\$ 1,855	\$ 155		
Customer 9	4,890,730	1,393,278	3,497,452	5.62%	\$ 8,434	\$ 703		
Customer 10	2,464,768	2,464,768	0	2.83%	\$ 4,251	\$ 354		
Customer 11	900,305	900,305	0	1.03%	\$ 1,553	\$ 129		
Customer 12	1,312,563	1,312,563	0	1.51%	\$ 2,264	\$ 189		
Customer 13	1,783,788	1,783,788	0	2.05%	\$ 3,076	\$ 256		
Customer 14	766,881	766,881	0	0.88%	\$ 1,322	\$ 110		

Customer 15		1,380,659	0	1,380,659	1.59%	\$	2,381	\$	198
Customer 16		1,453,698	0	1,453,698	1.67%	\$	2,507	\$	209
Customer 17		10,583,216	0	10,583,216	12.15%	\$	18,251	\$	1,521
Customer 18		4,482,797	2,529,012	1,953,784	5.15%	\$	7,731	\$	644
Customer 19		7,288,138	0	7,288,138	8.37%	\$	12,568	\$	1,047
Customer 20		5,005,009	0	5,005,009	5.75%	\$	8,631	\$	719
Customer 21		5,659,016	0	5,659,016	6.50%	\$	9,759	\$	813
Customer 22		2,419,252	0	2,419,252	2.78%	\$	4,172	\$	348
Customer 23		3,730,225	0	3,730,225	4.28%	\$	6,433	\$	536
Customer 24		2,866,946	0	2,866,946	3.29%	\$	4,944	\$	412
Customer 25		1,492,213	0	1,492,213	1.71%	\$	2,573	\$	214
Customer 26		775,208	0	775,208	0.89%	\$	1,337	\$	111
Customer 27		543,687	543,687	0	0.62%	\$	938	\$	78
Customer 28		1,080,879	1,080,879	0	1.24%	\$	1,864	\$	155
Customer 29		2,864,844	2,864,844	0	3.29%	\$	4,940	\$	412
Customer 30		1,002,022	1,002,022	0	1.15%	\$	1,728	\$	144
Customer 31		2,147,333	2,147,333	0	2.47%	\$	3,703	\$	309
Customer 32		635,166	0	635,166	0.73%	\$	1,095	\$	91
Customer 33		4,839,686	0	4,839,686	5.56%	\$	8,346	\$	696
Customer 34		171,352	0	171,352	0.20%	\$	295	\$	25
Customer 35		5,254,300	0	5,254,300	6.03%	\$	9,061	\$	755
Total		87,075,904	28,070,582	59,005,322	100.00%	\$	150,163		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	43,940,817	0	0	43,940,817	3.5%	\$153,748	\$0.0035	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	98,050,212	0	0	98,050,212	7.9%	\$343,076	\$0.0035	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	1,597,370,447	442,319,615	67,216,163	1,087,834,669	87.1%	\$3,806,316	\$0.0035	kWh
LARGE USE SERVICE CLASSIFICATION	189,468,002	189,468,002	0	0	0.0%	\$0	\$0.0000	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	336,810,179	336,810,179	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,419,798	0	0	1,419,798	0.1%	\$4,968	\$0.0035	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	226,858	0	0	226,858	0.0%	\$794	\$0.0035	kWh
STREET LIGHTING SERVICE CLASSIFICATION	16,884,609	0	0	16,884,609	1.4%	\$59,079	\$0.0035	kWh
Total	2,284,170,922	968,597,796	67,216,163	1,248,356,963	100.0%	\$4,367,981		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	6,839,899,914	4,504,881,976	2,335,017,938
Less Class A Consumption for Partial Year Class A Customers	B	97,427,917	39,145,581	58,282,336
Less Consumption for Full Year Class A Customers	C	1,901,806,745	968,597,796	933,208,949
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	4,840,665,252	3,497,138,599	1,343,526,653
All Class B Consumption for Transition Customers	E	87,075,904	28,070,582	59,005,322
Transition Customers' Portion of Total Consumption	F = E/D	1.80%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	354,233
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	6,372
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	347,861

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		35							
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments		
Customer 1		752,399	752,399	-	0.86%	-\$	55	-\$	5
Customer 2		1,374,245	1,374,245	-	1.58%	-\$	101	-\$	8
Customer 3		1,033,035	1,033,035	-	1.19%	-\$	76	-\$	6
Customer 4		2,046,335	2,046,335	-	2.35%	-\$	150	-\$	12
Customer 5		953,692	953,692	-	1.10%	-\$	70	-\$	6
Customer 6		1,570,851	1,570,851	-	1.80%	-\$	115	-\$	10
Customer 7		475,218	475,218	-	0.55%	-\$	35	-\$	3
Customer 8		1,075,449	1,075,449	-	1.24%	-\$	79	-\$	7
Customer 9		4,890,730	1,393,278	3,497,452	5.62%	-\$	358	-\$	30
Customer 10		2,464,768	2,464,768	-	2.83%	-\$	180	-\$	15
Customer 11		900,305	900,305	-	1.03%	-\$	66	-\$	5
Customer 12		1,312,563	1,312,563	-	1.51%	-\$	96	-\$	8
Customer 13		1,783,788	1,783,788	-	2.05%	-\$	131	-\$	11
Customer 14		766,881	766,881	-	0.88%	-\$	56	-\$	5
Customer 15		1,380,659	-	1,380,659	1.59%	-\$	101	-\$	8
Customer 16		1,453,698	-	1,453,698	1.67%	-\$	106	-\$	9
Customer 17		10,583,216	-	10,583,216	12.15%	-\$	774	-\$	65
Customer 18		4,482,797	2,529,012	1,953,784	5.15%	-\$	328	-\$	27
Customer 19		7,288,138	-	7,288,138	8.37%	-\$	533	-\$	44

Customer 20		5,005,009	-	5,005,009	5.75%	-\$	366	-\$	31
Customer 21		5,659,016	-	5,659,016	6.50%	-\$	414	-\$	35
Customer 22		2,419,252	-	2,419,252	2.78%	-\$	177	-\$	15
Customer 23		3,730,225	-	3,730,225	4.28%	-\$	273	-\$	23
Customer 24		2,866,946	-	2,866,946	3.29%	-\$	210	-\$	17
Customer 25		1,492,213	-	1,492,213	1.71%	-\$	109	-\$	9
Customer 26		775,208	-	775,208	0.89%	-\$	57	-\$	5
Customer 27		543,687	543,687	-	0.62%	-\$	40	-\$	3
Customer 28		1,080,879	1,080,879	-	1.24%	-\$	79	-\$	7
Customer 29		2,864,844	2,864,844	-	3.29%	-\$	210	-\$	17
Customer 30		1,002,022	1,002,022	-	1.15%	-\$	73	-\$	6
Customer 31		2,147,333	2,147,333	-	2.47%	-\$	157	-\$	13
Customer 32		635,166	-	635,166	0.73%	-\$	46	-\$	4
Customer 33		4,839,686	-	4,839,686	5.56%	-\$	354	-\$	30
Customer 34		171,352	-	171,352	0.20%	-\$	13	-\$	1
Customer 35		5,254,300	-	5,254,300	6.03%	-\$	385	-\$	32
Total		87,075,904	28,070,582	59,005,322	100.00%	-\$	6,372	-\$	531

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	0	0	0	0	1,572,551,063	0	45.3%	(\$157,688)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	583,305,750	0	0	0	0	0	583,305,750	0	16.8%	(\$58,491)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	1,793,329,664	5,124,959	442,319,615	970,444	67,216,163	232,588	1,283,793,886	3,921,926	37.0%	(\$128,732)	(\$0.0328)	kW
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	336,810,165	735,801	336,810,179	735,801	0	0	(14)	(0)	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	0	0	0	0	11,920,243	0	0.3%	(\$1,195)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	0	0	0	0	383,685	1,047	0.0%	(\$38)	(\$0.0363)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	0	0	0	0	17,113,404	47,476	0.5%	(\$1,716)	(\$0.0361)	kW
Total		4,504,881,976	6,240,298	968,597,796	2,037,260	67,216,163	232,588	3,469,068,017	3,970,449	100.0%	(\$347,860)		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063	0	1,572,551,063	0	428,638		0.0003	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	583,305,750	0	583,305,750	0	213,724		0.0004	0.0000	0.0008	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	1,793,329,664	5,124,959	1,625,258	(912,423)	0.3160	(0.1780)	(0.0039)	
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	189,468,002	331,015	67,784		0.2048	0.0000	0.0777	
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	336,810,165	735,801	1,003,684	(171,365)	0.5076	(0.2329)	0.0125	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243	0	11,920,243	0	4,741		0.0004	0.0000	0.0038	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	383,685	1,047	145		0.1387	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	17,113,404	47,476	4,572		0.0963	0.0000	2.5784	
2,327,633.47											

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2019	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	225,004	1,537,580,329	0	26.70	0.0000	0.0000	72,091,282	0	0	72,091,282	100.0%	0.0%	0.0%	62.5%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,847	558,828,431	0	42.29	0.0109	0.0000	9,564,476	6,091,230	0	15,655,705	61.1%	38.9%	0.0%	13.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	2,031	1,751,908,545	4,824,433	389.40	0.0000	2.6150	9,490,457	0	12,615,893	22,106,350	42.9%	0.0%	57.1%	19.2%
LARGE USE SERVICE CLASSIFICATION	kW	5	220,526,377	456,126	24279.37	0.0000	1.4325	1,456,762	0	653,400	2,110,162	69.0%	0.0%	31.0%	1.8%
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	7	1,050,812,632	1,982,814	5755.85	0.0000	0.3396	483,491	0	673,363	1,156,855	41.8%	0.0%	58.2%	1.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,958	11,347,508	0	8.63	0.0134	0.0000	306,330	152,057	0	458,387	66.8%	33.2%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	342	439,954	947	5.63	0.0000	15.4416	23,106	0	14,622	37,727	61.2%	0.0%	38.8%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	53,035	31,193,672	87,344	1.95	0.0000	5.1752	1,241,019	0	452,024	1,693,043	73.3%	0.0%	26.7%	1.5%
Total		302,229	5,162,637,449	7,351,664				94,656,923	6,243,287	14,409,302	115,309,511				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,572,551,063		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	583,305,750		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	1,802,908,348	5,142,919	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	189,468,002	331,015	0	0.0000 kW
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	kW	1,112,416,629	1,977,378	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,920,243		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	383,685	1,047	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	17,113,404	47,476	0	0.0000 kW
Total		5,290,067,124	7,499,835	50	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	1,572,551,063	0	1.0379	1,632,150,748
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,572,551,063	0	1.0379	1,632,150,748
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	583,305,750	0	1.0379	605,413,038
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	583,305,750	0	1.0379	605,413,038
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7751	1,802,908,348	5,142,919		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4755	1,802,908,348	5,142,919		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1701	189,468,002	331,015		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446	189,468,002	331,015		
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1701	1,112,416,629	1,977,378		
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446	1,112,416,629	1,977,378		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	11,920,243	0	1.0379	12,372,020
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	11,920,243	0	1.0379	12,372,020
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3059	383,685	1,047		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9919	383,685	1,047		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1845	17,113,404	47,476		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9421	17,113,404	47,476		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019		Current 2020	Forecast 2021
	\$					

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	723,769	\$3.71	\$ 2,685,183	736,095	\$0.94	\$ 691,929	794,544	\$2.25	\$ 1,787,724	\$ 2,479,653
February	733,318	\$3.71	\$ 2,720,610	711,451	\$0.94	\$ 668,764	769,343	\$2.25	\$ 1,731,022	\$ 2,399,786
March	696,916	\$3.71	\$ 2,585,558	676,584	\$0.94	\$ 635,989	730,170	\$2.25	\$ 1,642,883	\$ 2,278,871
April	631,582	\$3.71	\$ 2,343,169	718,567	\$0.94	\$ 675,453	766,540	\$2.25	\$ 1,724,714	\$ 2,400,167
May	641,906	\$3.71	\$ 2,381,472	652,975	\$0.94	\$ 613,796	704,443	\$2.25	\$ 1,584,996	\$ 2,198,792
June	807,013	\$3.80	\$ 3,066,649	797,422	\$0.95	\$ 757,551	860,331	\$2.29	\$ 1,970,157	\$ 2,727,708
July	875,679	\$3.83	\$ 3,353,852	905,084	\$0.96	\$ 868,880	968,540	\$2.30	\$ 2,227,643	\$ 3,096,523
August	875,115	\$3.83	\$ 3,351,690	840,737	\$0.96	\$ 807,108	906,692	\$2.30	\$ 2,085,393	\$ 2,892,500
September	803,731	\$3.83	\$ 3,078,291	779,880	\$0.96	\$ 748,685	837,471	\$2.30	\$ 1,926,184	\$ 2,674,869
October	739,917	\$3.83	\$ 2,833,884	712,283	\$0.96	\$ 683,792	768,698	\$2.30	\$ 1,768,006	\$ 2,451,798
November	679,536	\$3.83	\$ 2,602,622	652,354	\$0.96	\$ 626,260	703,216	\$2.30	\$ 1,617,396	\$ 2,243,657
December	702,877	\$3.83	\$ 2,692,020	690,969	\$0.96	\$ 663,330	745,032	\$2.30	\$ 1,713,574	\$ 2,376,904
Total	8,911,360	\$ 3.78	\$ 33,695,001	8,874,401	\$ 0.95	\$ 8,441,538	9,555,020	\$ 2.28	\$ 21,779,691	\$ 30,221,229

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,091	\$3.1942	\$ 265,409	83,551	\$0.7710	\$ 64,418	83,551	\$1.7493	\$ 146,156	\$ 210,574
February	62,316	\$3.1942	\$ 199,049	62,448	\$0.7710	\$ 48,148	62,448	\$1.7493	\$ 109,241	\$ 157,388
March	58,952	\$3.1942	\$ 188,304	59,812	\$0.7710	\$ 46,115	59,812	\$1.7493	\$ 104,629	\$ 150,744
April	62,708	\$3.1942	\$ 200,301	65,238	\$0.7710	\$ 50,299	65,238	\$1.7493	\$ 114,122	\$ 164,420
May	62,446	\$3.1942	\$ 199,466	64,072	\$0.7710	\$ 49,399	64,072	\$1.7493	\$ 112,080	\$ 161,479
June	73,458	\$3.1942	\$ 234,640	73,979	\$0.7710	\$ 57,038	73,979	\$1.7493	\$ 129,412	\$ 186,450
July	83,471	\$3.2915	\$ 274,743	86,085	\$0.7877	\$ 67,809	86,085	\$1.9755	\$ 170,061	\$ 237,871
August	80,249	\$3.2915	\$ 264,140	80,354	\$0.7877	\$ 63,295	80,354	\$1.9755	\$ 158,739	\$ 222,034
September	74,554	\$3.2915	\$ 245,394	75,924	\$0.7877	\$ 59,806	75,924	\$1.9755	\$ 149,989	\$ 209,795
October	62,904	\$3.2915	\$ 207,047	62,904	\$0.7877	\$ 49,549	62,904	\$1.9755	\$ 124,266	\$ 173,815
November	55,390	\$3.2915	\$ 182,317	55,720	\$0.7877	\$ 43,891	55,720	\$1.9755	\$ 110,075	\$ 153,965
December	59,171	\$3.2915	\$ 194,760	60,255	\$0.7877	\$ 47,463	60,255	\$1.9755	\$ 119,034	\$ 166,497
Total	818,709	\$ 3.2436	\$ 2,655,571	830,343	\$ 0.7795	\$ 647,229	830,343	\$ 1.8641	\$ 1,547,803	\$ 2,195,032

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	806,860	\$ 3.6569	\$ 2,950,592	819,646	\$ 0.9228	\$ 756,347	878,095	\$ 2.2024	\$ 1,933,880	\$ 2,690,228
February	795,634	\$ 3.6696	\$ 2,919,659	773,899	\$ 0.9264	\$ 716,911	831,791	\$ 2.2124	\$ 1,840,262	\$ 2,557,174
March	755,868	\$ 3.6698	\$ 2,773,862	736,396	\$ 0.9263	\$ 682,104	789,982	\$ 2.2121	\$ 1,747,511	\$ 2,429,615
April	694,290	\$ 3.6634	\$ 2,543,470	783,805	\$ 0.9259	\$ 725,752	831,778	\$ 2.2107	\$ 1,838,836	\$ 2,564,588
May	704,352	\$ 3.6643	\$ 2,580,938	717,046	\$ 0.9249	\$ 663,195	768,514	\$ 2.2083	\$ 1,697,076	\$ 2,360,272
June	880,471	\$ 3.7495	\$ 3,301,289	871,401	\$ 0.9348	\$ 814,589	934,310	\$ 2.2472	\$ 2,099,569	\$ 2,914,158
July	959,150	\$ 3.7831	\$ 3,628,596	991,169	\$ 0.9450	\$ 936,690	1,054,626	\$ 2.2735	\$ 2,397,704	\$ 3,334,394
August	955,364	\$ 3.7848	\$ 3,615,831	921,091	\$ 0.9450	\$ 870,402	987,046	\$ 2.2736	\$ 2,244,132	\$ 3,114,534
September	878,285	\$ 3.7843	\$ 3,323,685	855,805	\$ 0.9447	\$ 808,491	913,396	\$ 2.2730	\$ 2,076,173	\$ 2,884,664
October	802,821	\$ 3.7878	\$ 3,040,931	775,187	\$ 0.9460	\$ 733,341	831,602	\$ 2.2755	\$ 1,892,272	\$ 2,625,613
November	734,926	\$ 3.7894	\$ 2,784,939	708,074	\$ 0.9464	\$ 670,151	758,936	\$ 2.2762	\$ 1,727,471	\$ 2,397,622
December	762,048	\$ 3.7882	\$ 2,886,781	751,224	\$ 0.9462	\$ 710,793	805,287	\$ 2.2757	\$ 1,832,608	\$ 2,543,401
Total	9,730,069	\$ 3.74	\$ 36,350,571	9,704,744	\$ 0.94	\$ 9,088,767	10,385,363	\$ 2.25	\$ 23,327,495	\$ 32,416,261
										Low Voltage Switchgear Credit (if applicable)
										\$ -
										Total including deduction for Low Voltage Switchgear Credit
										\$ 32,416,261

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	723,769	\$ 3.9200	\$ 2,837,174	736,095	\$ 0.9700	\$ 714,012	794,544	\$ 2.3300	\$ 1,851,288				\$ 2,565,300
February	733,318	\$ 3.9200	\$ 2,874,607	711,451	\$ 0.9700	\$ 690,107	769,343	\$ 2.3300	\$ 1,792,569				\$ 2,482,677
March	696,916	\$ 3.9200	\$ 2,731,911	676,584	\$ 0.9700	\$ 656,286	730,170	\$ 2.3300	\$ 1,701,296				\$ 2,357,583
April	631,582	\$ 3.9200	\$ 2,475,802	718,567	\$ 0.9700	\$ 697,010	766,540	\$ 2.3300	\$ 1,786,038				\$ 2,483,047
May	641,906	\$ 3.9200	\$ 2,516,272	652,975	\$ 0.9700	\$ 633,386	704,443	\$ 2.3300	\$ 1,641,351				\$ 2,274,737
June	807,013	\$ 3.9200	\$ 3,163,490	797,422	\$ 0.9700	\$ 773,500	860,331	\$ 2.3300	\$ 2,004,570				\$ 2,778,070
July	875,679	\$ 3.9200	\$ 3,432,664	905,084	\$ 0.9700	\$ 877,931	968,540	\$ 2.3300	\$ 2,256,699				\$ 3,134,630
August	875,115	\$ 3.9200	\$ 3,430,451	840,737	\$ 0.9700	\$ 815,515	906,692	\$ 2.3300	\$ 2,112,593				\$ 2,928,108
September	803,731	\$ 3.9200	\$ 3,150,626	779,880	\$ 0.9700	\$ 756,484	837,471	\$ 2.3300	\$ 1,951,308				\$ 2,707,792
October	739,917	\$ 3.9200	\$ 2,900,476	712,283	\$ 0.9700	\$ 690,915	768,698	\$ 2.3300	\$ 1,791,067				\$ 2,481,982
November	679,536	\$ 3.9200	\$ 2,663,781	652,354	\$ 0.9700	\$ 632,784	703,216	\$ 2.3300	\$ 1,638,493				\$ 2,271,277
December	702,877	\$ 3.9200	\$ 2,755,279	690,969	\$ 0.9700	\$ 670,240	745,032	\$ 2.3300	\$ 1,735,925				\$ 2,406,164
Total	8,911,360	\$ 3.92	\$ 34,932,533	8,874,401	\$ 0.97	\$ 8,608,169	9,555,020	\$ 2.33	\$ 22,263,197				\$ 30,871,367

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,091	\$ 3.3980	\$ 282,343	83,551	\$ 0.8045	\$ 67,217	83,551	\$ 2.0194	\$ 168,724				\$ 235,941
February	62,316	\$ 3.3980	\$ 211,749	62,448	\$ 0.8045	\$ 50,240	62,448	\$ 2.0194	\$ 126,108				\$ 176,347
March	58,952	\$ 3.3980	\$ 200,318	59,812	\$ 0.8045	\$ 48,119	59,812	\$ 2.0194	\$ 120,784				\$ 168,903
April	62,708	\$ 3.3980	\$ 213,081	65,238	\$ 0.8045	\$ 52,484	65,238	\$ 2.0194	\$ 131,742				\$ 184,227
May	62,446	\$ 3.3980	\$ 212,192	64,072	\$ 0.8045	\$ 51,546	64,072	\$ 2.0194	\$ 129,386				\$ 180,932
June	73,458	\$ 3.3980	\$ 249,611	73,979	\$ 0.8045	\$ 59,516	73,979	\$ 2.0194	\$ 149,393				\$ 208,910
July	83,471	\$ 3.3980	\$ 283,633	86,085	\$ 0.8045	\$ 69,256	86,085	\$ 2.0194	\$ 173,840				\$ 243,096
August	80,249	\$ 3.3980	\$ 272,687	80,354	\$ 0.8045	\$ 64,645	80,354	\$ 2.0194	\$ 162,267				\$ 226,911
September	74,554	\$ 3.3980	\$ 253,334	75,924	\$ 0.8045	\$ 61,081	75,924	\$ 2.0194	\$ 153,322				\$ 214,403
October	62,904	\$ 3.3980	\$ 213,747	62,904	\$ 0.8045	\$ 50,606	62,904	\$ 2.0194	\$ 127,028				\$ 177,634
November	55,390	\$ 3.3980	\$ 188,216	55,720	\$ 0.8045	\$ 44,827	55,720	\$ 2.0194	\$ 112,521				\$ 157,347
December	59,171	\$ 3.3980	\$ 201,062	60,255	\$ 0.8045	\$ 48,475	60,255	\$ 2.0194	\$ 121,679				\$ 170,154
Total	818,709	\$ 3.40	\$ 2,781,972	830,343	\$ 0.80	\$ 668,011	830,343	\$ 2.02	\$ 1,676,794				\$ 2,344,804

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	806,860	\$ 3.8662	\$ 3,119,517	819,646	\$ 0.9531	\$ 781,229	878,095	\$ 2.3004	\$ 2,020,011	\$ 2,801,240
February	795,634	\$ 3.8791	\$ 3,086,355	773,899	\$ 0.9566	\$ 740,347	831,791	\$ 2.3067	\$ 1,918,677	\$ 2,659,024
March	755,868	\$ 3.8793	\$ 2,932,229	736,396	\$ 0.9566	\$ 704,405	789,982	\$ 2.3065	\$ 1,822,080	\$ 2,526,485
April	694,290	\$ 3.8729	\$ 2,688,882	783,805	\$ 0.9562	\$ 749,494	831,778	\$ 2.3056	\$ 1,917,780	\$ 2,667,274
May	704,352	\$ 3.8737	\$ 2,728,464	717,046	\$ 0.9552	\$ 684,931	768,514	\$ 2.3041	\$ 1,770,737	\$ 2,455,668
June	880,471	\$ 3.8764	\$ 3,413,101	871,401	\$ 0.9559	\$ 833,016	934,310	\$ 2.3054	\$ 2,153,964	\$ 2,986,979
July	959,150	\$ 3.8746	\$ 3,716,297	991,169	\$ 0.9556	\$ 947,187	1,054,626	\$ 2.3046	\$ 2,430,540	\$ 3,377,726
August	955,364	\$ 3.8762	\$ 3,703,137	921,091	\$ 0.9556	\$ 880,160	987,046	\$ 2.3047	\$ 2,274,860	\$ 3,155,020
September	878,285	\$ 3.8757	\$ 3,403,960	855,805	\$ 0.9553	\$ 817,565	913,396	\$ 2.3042	\$ 2,104,630	\$ 2,922,195
October	802,821	\$ 3.8791	\$ 3,114,223	775,187	\$ 0.9566	\$ 741,521	831,602	\$ 2.3065	\$ 1,918,095	\$ 2,659,615
November	734,926	\$ 3.8807	\$ 2,851,996	708,074	\$ 0.9570	\$ 677,610	758,936	\$ 2.3072	\$ 1,751,014	\$ 2,428,624
December	762,048	\$ 3.8795	\$ 2,956,342	751,224	\$ 0.9567	\$ 718,715	805,287	\$ 2.3068	\$ 1,857,604	\$ 2,576,319
Total	9,730,069	\$ 3.88	\$ 37,714,505	9,704,744	\$ 0.96	\$ 9,276,180	10,385,363	\$ 2.31	\$ 23,939,991	\$ 33,216,171

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 33,216,171

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	723,769	\$ 3.9200	\$ 2,837,174	736,095	\$ 0.9700	\$ 714,012	794,544	\$ 2.3300	\$ 1,851,288	\$ 2,565,300			
February	733,318	\$ 3.9200	\$ 2,874,607	711,451	\$ 0.9700	\$ 690,107	769,343	\$ 2.3300	\$ 1,792,569	\$ 2,482,677			
March	696,916	\$ 3.9200	\$ 2,731,911	676,584	\$ 0.9700	\$ 656,286	730,170	\$ 2.3300	\$ 1,701,296	\$ 2,357,583			
April	631,582	\$ 3.9200	\$ 2,475,802	718,567	\$ 0.9700	\$ 697,010	766,540	\$ 2.3300	\$ 1,786,038	\$ 2,483,047			
May	641,906	\$ 3.9200	\$ 2,516,272	652,975	\$ 0.9700	\$ 633,386	704,443	\$ 2.3300	\$ 1,641,351	\$ 2,274,737			
June	807,013	\$ 3.9200	\$ 3,163,490	797,422	\$ 0.9700	\$ 773,500	860,331	\$ 2.3300	\$ 2,004,570	\$ 2,778,070			
July	875,679	\$ 3.9200	\$ 3,432,664	905,084	\$ 0.9700	\$ 877,931	968,540	\$ 2.3300	\$ 2,256,699	\$ 3,134,630			
August	875,115	\$ 3.9200	\$ 3,430,451	840,737	\$ 0.9700	\$ 815,515	906,692	\$ 2.3300	\$ 2,112,593	\$ 2,928,108			
September	803,731	\$ 3.9200	\$ 3,150,626	779,880	\$ 0.9700	\$ 756,484	837,471	\$ 2.3300	\$ 1,951,308	\$ 2,707,792			
October	739,917	\$ 3.9200	\$ 2,900,476	712,283	\$ 0.9700	\$ 690,915	768,698	\$ 2.3300	\$ 1,791,067	\$ 2,481,982			
November	679,536	\$ 3.9200	\$ 2,663,781	652,354	\$ 0.9700	\$ 632,784	703,216	\$ 2.3300	\$ 1,638,493	\$ 2,271,277			
December	702,877	\$ 3.9200	\$ 2,755,279	690,969	\$ 0.9700	\$ 670,240	745,032	\$ 2.3300	\$ 1,735,925	\$ 2,406,164			
Total	8,911,360	\$ 3.92	\$ 34,932,533	8,874,401	\$ 0.97	\$ 8,608,169	9,555,020	\$ 2.33	\$ 22,263,197	\$ 30,871,367			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	83,091	\$ 3.3980	\$ 282,343	83,551	\$ 0.8045	\$ 67,217	83,551	\$ 2.0194	\$ 168,724	\$ 235,941			
February	62,316	\$ 3.3980	\$ 211,749	62,448	\$ 0.8045	\$ 50,240	62,448	\$ 2.0194	\$ 126,108	\$ 176,347			
March	58,952	\$ 3.3980	\$ 200,318	59,812	\$ 0.8045	\$ 48,119	59,812	\$ 2.0194	\$ 120,784	\$ 168,903			
April	62,708	\$ 3.3980	\$ 213,081	65,238	\$ 0.8045	\$ 52,484	65,238	\$ 2.0194	\$ 131,742	\$ 184,227			
May	62,446	\$ 3.3980	\$ 212,192	64,072	\$ 0.8045	\$ 51,546	64,072	\$ 2.0194	\$ 129,386	\$ 180,932			
June	73,458	\$ 3.3980	\$ 249,611	73,979	\$ 0.8045	\$ 59,516	73,979	\$ 2.0194	\$ 149,393	\$ 208,910			
July	83,471	\$ 3.3980	\$ 283,633	86,085	\$ 0.8045	\$ 69,256	86,085	\$ 2.0194	\$ 173,840	\$ 243,096			
August	80,249	\$ 3.3980	\$ 272,687	80,354	\$ 0.8045	\$ 64,645	80,354	\$ 2.0194	\$ 162,267	\$ 226,911			
September	74,554	\$ 3.3980	\$ 253,334	75,924	\$ 0.8045	\$ 61,081	75,924	\$ 2.0194	\$ 153,322	\$ 214,403			
October	62,904	\$ 3.3980	\$ 213,747	62,904	\$ 0.8045	\$ 50,606	62,904	\$ 2.0194	\$ 127,028	\$ 177,634			
November	55,390	\$ 3.3980	\$ 188,216	55,720	\$ 0.8045	\$ 44,827	55,720	\$ 2.0194	\$ 112,521	\$ 157,347			
December	59,171	\$ 3.3980	\$ 201,062	60,255	\$ 0.8045	\$ 48,475	60,255	\$ 2.0194	\$ 121,679	\$ 170,154			
Total	818,709	\$ 3.40	\$ 2,781,972	830,343	\$ 0.80	\$ 668,011	830,343	\$ 2.02	\$ 1,676,794	\$ 2,344,804			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	806,860	\$ 3.87	\$ 3,119,517	819,646	\$ 0.95	\$ 781,229	878,095	\$ 2.30	\$ 2,020,011	\$ 2,801,240
February	795,634	\$ 3.88	\$ 3,086,355	773,899	\$ 0.96	\$ 740,347	831,791	\$ 2.31	\$ 1,918,677	\$ 2,659,024
March	755,868	\$ 3.88	\$ 2,932,229	736,396	\$ 0.96	\$ 704,405	789,982	\$ 2.31	\$ 1,822,080	\$ 2,526,485
April	694,290	\$ 3.87	\$ 2,688,882	783,805	\$ 0.96	\$ 749,494	831,778	\$ 2.31	\$ 1,917,780	\$ 2,667,274
May	704,352	\$ 3.87	\$ 2,728,464	717,046	\$ 0.96	\$ 684,931	768,514	\$ 2.30	\$ 1,770,737	\$ 2,455,668
June	880,471	\$ 3.88	\$ 3,413,101	871,401	\$ 0.96	\$ 833,016	934,310	\$ 2.31	\$ 2,153,964	\$ 2,986,979
July	959,150	\$ 3.87	\$ 3,716,297	991,169	\$ 0.96	\$ 947,187	1,054,626	\$ 2.30	\$ 2,430,540	\$ 3,377,726
August	955,364	\$ 3.88	\$ 3,703,137	921,091	\$ 0.96	\$ 880,160	987,046	\$ 2.30	\$ 2,274,860	\$ 3,155,020
September	878,285	\$ 3.88	\$ 3,403,960	855,805	\$ 0.96	\$ 817,565	913,396	\$ 2.30	\$ 2,104,630	\$ 2,922,195
October	802,821	\$ 3.88	\$ 3,114,223	775,187	\$ 0.96	\$ 741,521	831,602	\$ 2.31	\$ 1,918,095	\$ 2,659,615
November	734,926	\$ 3.88	\$ 2,851,996	708,074	\$ 0.96	\$ 677,610	758,936	\$ 2.31	\$ 1,751,014	\$ 2,428,624
December	762,048	\$ 3.88	\$ 2,956,342	751,224	\$ 0.96	\$ 718,715	805,287	\$ 2.31	\$ 1,857,604	\$ 2,576,319
Total	9,730,069	\$ 3.88	\$ 37,714,505	9,704,744	\$ 0.96	\$ 9,276,180	10,385,363	\$ 2.31	\$ 23,939,991	\$ 33,216,171

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 33,216,171

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	1,632,150,748	0	12,893,991	33.2%	12,515,834	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	605,413,038	0	4,177,350	10.8%	4,054,836	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7751		5,142,919	14,272,115	36.7%	13,853,540	2.6937
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1701		331,015	1,049,351	2.7%	1,018,575	3.0771
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1701		1,977,378	6,268,486	16.1%	6,084,643	3.0771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	12,372,020	0	86,604	0.2%	84,064	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3059		1,047	2,414	0.0%	2,343	2.2383
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1845		47,476	103,711	0.3%	100,670	2.1204

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,632,150,748	0	11,098,625	32.4%	10,760,351	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	605,413,038	0	3,693,020	10.8%	3,580,460	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4755		5,142,919	12,731,296	37.2%	12,343,260	2.4000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446		331,015	941,605	2.7%	912,906	2.7579
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8446		1,977,378	5,624,849	16.4%	5,453,410	2.7579
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	12,372,020	0	76,707	0.2%	74,369	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9919		1,047	2,086	0.0%	2,022	1.9312
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9421		47,476	92,203	0.3%	89,393	1.8829

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	1,632,150,748	0	12,515,834	33.2%	12,515,834	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	605,413,038	0	4,054,836	10.8%	4,054,836	0.0067
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6937		5,142,919	13,853,540	36.7%	13,853,540	2.6937
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0771		331,015	1,018,575	2.7%	1,018,575	3.0771
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0771		1,977,378	6,084,643	16.1%	6,084,643	3.0771
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	12,372,020	0	84,064	0.2%	84,064	0.0068
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2383		1,047	2,343	0.0%	2,343	2.2383
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1204		47,476	100,670	0.3%	100,670	2.1204

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	1,632,150,748	0	10,760,351	32.4%	10,760,351	0.0066
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	605,413,038	0	3,580,460	10.8%	3,580,460	0.0059
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4000		5,142,919	12,343,260	37.2%	12,343,260	2.4000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579		331,015	912,906	2.7%	912,906	2.7579
Large Use With Dedicated Assets Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579		1,977,378	5,453,410	16.4%	5,453,410	2.7579
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	12,372,020	0	74,369	0.2%	74,369	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312		1,047	2,022	0.0%	2,022	1.9312
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829		47,476	89,393	0.3%	89,393	1.8829

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

	Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III		Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	27.15				1.70%	27.61	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	43.01		0.0111		1.70%	43.74	0.0113
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	396.02		2.6595		1.70%	402.75	2.7047
LARGE USE SERVICE CLASSIFICATION	24692.12		1.4569		1.70%	25,111.89	1.4817
LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	5853.7		0.3454		1.70%	5,953.21	0.3513
STANDBY POWER SERVICE CLASSIFICATION	**				1.70%	**	**
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.78		0.0136		1.70%	8.93	0.0138
SENTINEL LIGHTING SERVICE CLASSIFICATION	5.73		15.7041		1.70%	5.83	15.9711
STREET LIGHTING SERVICE CLASSIFICATION	1.98		5.2632		1.70%	2.01	5.3527
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

**Please note Standby rates will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (eg: LRAMVA and ICM/ACM rate riders). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	402.75
Distribution Volumetric Rate	\$/kW	2.7047
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0035

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1780)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3160
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0328)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6937
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4000

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25,111.89
Distribution Volumetric Rate	\$/kW	1.4817
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0777
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2048
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
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LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,953.21
Distribution Volumetric Rate	\$/kW	0.3513
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0125

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
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Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2329)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5076
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.7047
Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	1.4817
Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	0.3513

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.93
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	5.83
Distribution Volumetric Rate	\$/kW	15.9711
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1387
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0363)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	2.01
Distribution Volumetric Rate	\$/kW	5.3527
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.5784
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.0963
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Administrative Billing Charge	\$	150.00

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.15	1	\$ 27.15	\$ 27.61	1	\$ 27.61	\$ 0.46	1.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.38)	1	\$ (0.38)	\$ -	1	\$ -	\$ 0.38	-100.00%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0002	750	\$ 0.15	\$ (0.15)	-50.00%
Sub-Total A (excluding pass through)			\$ 27.07			\$ 27.76	\$ 0.69	2.55%
Line Losses on Cost of Power	\$ 0.1280	28	\$ 3.64	\$ 0.1280	28	\$ 3.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0003	750	\$ 0.23	\$ 0.23	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.00006	750	\$ 0.05	\$ 0.00006	750	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.32			\$ 32.16	\$ 0.84	2.68%
RTSR - Network	\$ 0.0079	778	\$ 6.15	\$ 0.0077	778	\$ 5.99	\$ (0.16)	-2.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0068	778	\$ 5.29	\$ 0.0066	778	\$ 5.14	\$ (0.16)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.77			\$ 43.29	\$ 0.53	1.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.65	\$ 0.0034	778	\$ 2.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 142.05			\$ 142.58	\$ 0.53	0.37%
HST	13%		\$ 18.47	13%		\$ 18.54	\$ 0.07	0.37%
Ontario Electricity Rebate	31.8%		\$ (45.17)	31.8%		\$ (45.34)	\$ (0.17)	-
Total Bill on TOU			\$ 115.35			\$ 115.78	\$ 0.43	0.37%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.01	1	\$ 43.01	\$ 43.74	1	\$ 43.74	\$ 0.73	1.70%
Distribution Volumetric Rate	\$ 0.0111	2000	\$ 22.20	\$ 0.0113	2000	\$ 22.60	\$ 0.40	1.80%
Fixed Rate Riders	\$ (0.59)	1	\$ (0.59)	\$ -	1	\$ -	\$ 0.59	-100.00%
Volumetric Rate Riders	\$ 0.0005	2000	\$ 1.00	\$ 0.0008	2000	\$ 1.60	\$ 0.60	60.00%
Sub-Total A (excluding pass through)			\$ 65.62			\$ 67.94	\$ 2.32	3.54%
Line Losses on Cost of Power	\$ 0.1280	76	\$ 9.70	\$ 0.1280	76	\$ 9.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000	\$ 0.80	\$ 0.80	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	2,000	\$ 0.12	\$ 0.00006	2,000	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.01			\$ 78.93	\$ 2.92	3.84%
RTSR - Network	\$ 0.0069	2,076	\$ 14.32	\$ 0.0067	2,076	\$ 13.91	\$ (0.42)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,076	\$ 12.66	\$ 0.0059	2,076	\$ 12.25	\$ (0.42)	-3.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.00			\$ 105.09	\$ 2.09	2.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,076	\$ 7.06	\$ 0.0034	2,076	\$ 7.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,076	\$ 1.04	\$ 0.0005	2,076	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 367.34			\$ 369.43	\$ 2.09	0.57%
HST	13%		\$ 47.75	13%		\$ 48.03	\$ 0.27	0.57%
Ontario Electricity Rebate	31.8%		\$ (116.82)	31.8%		\$ (117.48)	\$ (0.66)	
Total Bill on TOU			\$ 298.28			\$ 299.98	\$ 1.70	0.57%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	110,000	kWh
Demand	250	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 396.02	1	\$ 396.02	\$ 402.75	1	\$ 402.75	\$ 6.73	1.70%
Distribution Volumetric Rate	\$ 2.6595	250	\$ 664.88	\$ 2.7047	250	\$ 676.18	\$ 11.30	1.70%
Fixed Rate Riders	\$ (5.29)	1	\$ (5.29)	\$ -	1	\$ -	\$ 5.29	-100.00%
Volumetric Rate Riders	\$ 0.0519	250	\$ (12.98)	\$ 0.0039	250	\$ (0.98)	\$ 12.00	-92.49%
Sub-Total A (excluding pass through)			\$ 1,042.63			\$ 1,077.95	\$ 35.32	3.39%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.1380	250	\$ 34.50	\$ 34.50	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.0328	250	\$ (8.20)	\$ (8.20)	
GA Rate Riders	\$ -	110,000	\$ -	\$ 0.0035	110,000	\$ 385.00	\$ 385.00	
Low Voltage Service Charge	\$ 0.02169	250	\$ 5.42	\$ 0.02169	250	\$ 5.42	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,048.05			\$ 1,494.67	\$ 446.62	42.61%
RTSR - Network	\$ 2.7751	250	\$ 693.78	\$ 2.6937	250	\$ 673.43	\$ (20.35)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4755	250	\$ 618.88	\$ 2.4000	250	\$ 600.00	\$ (18.88)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,360.70			\$ 2,768.10	\$ 407.40	17.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	114,169	\$ 388.17	\$ 0.0034	114,169	\$ 388.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	114,169	\$ 57.08	\$ 0.0005	114,169	\$ 57.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	114,169	\$ 15,618.32	\$ 0.1368	114,169	\$ 15,618.32	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 18,424.53			\$ 18,831.93	\$ 407.40	2.21%
HST	13%		\$ 2,395.19	13%		\$ 2,448.15	\$ 52.96	2.21%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 20,819.72			\$ 21,280.08	\$ 460.36	2.21%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,555,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0160	
Proposed/Approved Loss Factor	1.0160	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24,692.12	1	\$ 24,692.12	\$ 25,111.89	1	\$ 25,111.89	\$ 419.77	1.70%
Distribution Volumetric Rate	\$ 1.4569	5000	\$ 7,284.50	\$ 1.4817	5000	\$ 7,408.50	\$ 124.00	1.70%
Fixed Rate Riders	\$ (328.44)	1	\$ (328.44)	\$ -	1	\$ -	\$ 328.44	-100.00%
Volumetric Rate Riders	\$ 0.0388	5000	\$ 194.00	\$ 0.0777	5000	\$ 388.50	\$ 194.50	100.26%
Sub-Total A (excluding pass through)			\$ 31,842.18			\$ 32,908.89	\$ 1,066.71	3.35%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ 0.2048	5,000	\$ 1,024.00	\$ 1,024.00	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,555,000	\$ -	\$ -	2,555,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02492	5,000	\$ 124.60	\$ 0.02492	5,000	\$ 124.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31,966.78			\$ 34,057.49	\$ 2,090.71	6.54%
RTSR - Network	\$ 3.1701	5,000	\$ 15,850.50	\$ 3.0771	5,000	\$ 15,385.50	\$ (465.00)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8446	5,000	\$ 14,223.00	\$ 2.7579	5,000	\$ 13,789.50	\$ (433.50)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62,040.28			\$ 63,232.49	\$ 1,192.21	1.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,595,880	\$ 8,825.99	\$ 0.0034	2,595,880	\$ 8,825.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,595,880	\$ 1,297.94	\$ 0.0005	2,595,880	\$ 1,297.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,595,880	\$ 355,116.38	\$ 0.1368	2,595,880	\$ 355,116.38	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 427,280.85			\$ 428,473.06	\$ 1,192.21	0.28%
HST	13%		\$ 55,546.51	13%		\$ 55,701.50	\$ 154.99	0.28%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 482,827.36			\$ 484,174.55	\$ 1,347.20	0.28%

Customer Class:	LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0160	
Proposed/Approved Loss Factor	1.0160	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,853.70	1	\$ 5,853.70	\$ 5,953.21	1	\$ 5,953.21	\$ 99.51	1.70%
Distribution Volumetric Rate	\$ 0.3454	20000	\$ 6,908.00	\$ 0.3513	20000	\$ 7,026.00	\$ 118.00	1.71%
Fixed Rate Riders	\$ (77.88)	1	\$ (77.88)	\$ -	1	\$ -	\$ 77.88	-100.00%
Volumetric Rate Riders	\$ 0.0047	20000	\$ 94.00	\$ 0.0125	20000	\$ 250.00	\$ 156.00	165.96%
Sub-Total A (excluding pass through)			\$ 12,777.82			\$ 13,229.21	\$ 451.39	3.53%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	20,000	\$ -	\$ 0.2747	20,000	\$ 5,494.00	\$ 5,494.00	
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	10,220,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.02492	20,000	\$ 498.40	\$ 0.02492	20,000	\$ 498.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,276.22			\$ 19,221.61	\$ 5,945.39	44.78%
RTSR - Network	\$ 3.1701	20,000	\$ 63,402.00	\$ 3.0771	20,000	\$ 61,542.00	\$ (1,860.00)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8446	20,000	\$ 56,892.00	\$ 2.7579	20,000	\$ 55,158.00	\$ (1,734.00)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 133,570.22			\$ 135,921.61	\$ 2,351.39	1.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	#####	\$ 35,303.97	\$ 0.0034	10,383,520	\$ 35,303.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	#####	\$ 5,191.76	\$ 0.0005	10,383,520	\$ 5,191.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	#####	\$ 1,420,465.54	\$ 0.1368	10,383,520	\$ 1,420,465.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,594,531.73			\$ 1,596,883.12	\$ 2,351.39	0.15%
HST	13%		\$ 207,289.13	13%		\$ 207,594.81	\$ 305.68	0.15%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,801,820.86			\$ 1,804,477.93	\$ 2,657.07	0.15%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0379		
Proposed/Approved Loss Factor	1.0379		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.6595	0	\$ -	\$ 2.7047	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.78	1	\$ 8.78	\$ 8.93	1	\$ 8.93	\$ 0.15	1.71%
Distribution Volumetric Rate	\$ 0.0136	250	\$ 3.40	\$ 0.0138	250	\$ 3.45	\$ 0.05	1.47%
Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ -	1	\$ -	\$ 0.14	-100.00%
Volumetric Rate Riders	\$ 0.0022	250	\$ 0.55	\$ 0.0038	250	\$ 0.95	\$ 0.40	72.73%
Sub-Total A (excluding pass through)			\$ 12.59			\$ 13.33	\$ 0.74	5.88%
Line Losses on Cost of Power	\$ 0.1280	9	\$ 1.21	\$ 0.1280	9	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0004	250	\$ 0.10	\$ 0.10	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ 0.0001	250	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00006	250	\$ 0.02	\$ 0.00006	250	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.82			\$ 14.63	\$ 0.81	5.90%
RTSR - Network	\$ 0.0070	259	\$ 1.82	\$ 0.0068	259	\$ 1.76	\$ (0.05)	-2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0062	259	\$ 1.61	\$ 0.0060	259	\$ 1.56	\$ (0.05)	-3.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.24			\$ 17.95	\$ 0.71	4.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	259	\$ 0.88	\$ 0.0034	259	\$ 0.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	259	\$ 0.13	\$ 0.0005	259	\$ 0.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	160	\$ 20.48	\$ 0.1280	160	\$ 20.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	45	\$ 5.76	\$ 0.1280	45	\$ 5.76	\$ -	0.00%
TOU - On Peak	\$ 0.1280	45	\$ 5.76	\$ 0.1280	45	\$ 5.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 50.50			\$ 51.22	\$ 0.71	1.41%
HST	13%		\$ 6.57	13%		\$ 6.66	\$ 0.09	1.41%
Ontario Electricity Rebate	31.8%		\$ (16.06)	31.8%		\$ (16.29)	\$ (0.23)	
Total Bill on TOU			\$ 41.01			\$ 41.59	\$ 0.58	1.41%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	97,008	kWh
Demand	216	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.73	721	\$ 4,131.33	\$ 5.83	721	\$ 4,203.43	\$ 72.10	1.75%
Distribution Volumetric Rate	\$ 15.7041	216	\$ 3,392.09	\$ 15.9711	216	\$ 3,449.76	\$ 57.67	1.70%
Fixed Rate Riders	\$ (0.10)	721	\$ (72.10)	\$ -	721	\$ -	\$ 72.10	-100.00%
Volumetric Rate Riders	\$ 0.2089	216	\$ (45.12)	\$ -	216	\$ -	\$ 45.12	-100.00%
Sub-Total A (excluding pass through)			\$ 7,406.19			\$ 7,653.19	\$ 246.99	3.33%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	216	\$ -	\$ 0.1387	216	\$ 29.96	\$ 29.96	
CBR Class B Rate Riders	\$ -	216	\$ -	\$ 0.0363	216	\$ (7.84)	\$ (7.84)	
GA Rate Riders	\$ -	97,008	\$ -	\$ 0.0035	97,008	\$ 339.53	\$ 339.53	
Low Voltage Service Charge	\$ 0.01745	216	\$ 3.77	\$ 0.01745	216	\$ 3.77	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	721	\$ -	\$ -	721	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	721	\$ -	\$ -	721	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	216	\$ -	\$ -	216	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7,409.96			\$ 8,018.60	\$ 608.64	8.21%
RTSR - Network	\$ 2.3059	216	\$ 498.07	\$ 2.2383	216	\$ 483.47	\$ (14.60)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9919	216	\$ 430.25	\$ 1.9312	216	\$ 417.14	\$ (13.11)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,338.29			\$ 8,919.22	\$ 580.93	6.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	100,685	\$ 342.33	\$ 0.0034	100,685	\$ 342.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	100,685	\$ 50.34	\$ 0.0005	100,685	\$ 50.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	721	\$ 180.25	\$ 0.25	721	\$ 180.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	100,685	\$ 13,773.65	\$ 0.1368	100,685	\$ 13,773.65	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22,684.86			\$ 23,265.79	\$ 580.93	2.56%
HST	13%		\$ 2,949.03	13%		\$ 3,024.55	\$ 75.52	2.56%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 25,633.89			\$ 26,290.34	\$ 656.45	2.56%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,782,038	kWh
Demand	4,974	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.98	36000	\$ 71,280.00	\$ 2.01	36000	\$ 72,360.00	\$ 1,080.00	1.52%
Distribution Volumetric Rate	\$ 5.2632	4973.63	\$ 26,177.21	\$ 5.3527	4973.63	\$ 26,622.35	\$ 445.14	1.70%
Fixed Rate Riders	\$ (0.05)	36000	\$ (1,800.00)	\$ -	36000	\$ -	\$ 1,800.00	-100.00%
Volumetric Rate Riders	\$ 1.7629	4973.63	\$ 8,768.01	\$ 2.5784	4973.63	\$ 12,824.01	\$ 4,056.00	46.26%
Sub-Total A (excluding pass through)			\$ 104,425.22			\$ 111,806.36	\$ 7,381.14	7.07%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,974	\$ -	\$ 0.0963	4,974	\$ 478.96	\$ 478.96	
CBR Class B Rate Riders	\$ -	4,974	\$ -	\$ 0.0361	4,974	\$ (179.55)	\$ (179.55)	
GA Rate Riders	\$ -	1,782,038	\$ -	\$ 0.0035	1,782,038	\$ 6,237.13	\$ 6,237.13	
Low Voltage Service Charge	\$ 0.01702	4,974	\$ 84.65	\$ 0.01702	4,974	\$ 84.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	36000	\$ -	\$ -	36000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	36000	\$ -	\$ -	36000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,974	\$ -	\$ -	4,974	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 104,509.87			\$ 118,427.55	\$ 13,917.68	13.32%
RTSR - Network	\$ 2.1845	4,974	\$ 10,864.89	\$ 2.1204	4,974	\$ 10,546.09	\$ (318.81)	-2.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9421	4,974	\$ 9,659.29	\$ 1.8829	4,974	\$ 9,364.85	\$ (294.44)	-3.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 125,034.05			\$ 138,338.49	\$ 13,304.43	10.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,849,577	\$ 6,288.56	\$ 0.0034	1,849,577	\$ 6,288.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,849,577	\$ 924.79	\$ 0.0005	1,849,577	\$ 924.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	36000	\$ 9,000.00	\$ 0.25	36000	\$ 9,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,849,577	\$ 253,022.17	\$ 0.1368	1,849,577	\$ 253,022.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 394,269.57			\$ 407,574.00	\$ 13,304.43	3.37%
HST	13%		\$ 51,255.04	13%		\$ 52,984.62	\$ 1,729.58	3.37%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 445,524.62			\$ 460,558.62	\$ 15,034.01	3.37%

ATTACHMENT 15
RGM MODEL
BRAMPTON RZ

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.71
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.09
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0012
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	130.16
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	2.9479
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0565
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	2.7094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1685

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1174.34
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.4221
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0459
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Retail Transmission Rate - Network Service Rate	\$/kW	3.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4886.67
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.5909
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0587
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.024
Retail Transmission Rate - Network Service Rate	\$/kW	3.439
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.694

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.13
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0205
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.39
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	11.9826
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Retail Transmission Rate - Network Service Rate	\$/kW	2.256
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.7425
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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4319.84
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Retail Transmission Rate - Network Service Rate	\$/kW	3.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	107.97
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	65.52
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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0			447,496	447,496	0			5,369	5,369
Smart Metering Entity Charge Variance Account	1551	0			(125,838)	(125,838)	0			(1,208)	(1,208)
RSVA - Wholesale Market Service Charge ²	1580	0			(7,652,872)	(7,652,872)	0			(80,898)	(80,898)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(121,943)	(121,943)	0			(2,885)	(2,885)
RSVA - Retail Transmission Network Charge	1584	0			(459,597)	(459,597)	0			(8,653)	(8,653)
RSVA - Retail Transmission Connection Charge	1586	0			483,895	483,895	0			7,199	7,199
RSVA - Power ⁴	1588	0			(844,414)	(844,414)	0			(13,969)	(13,969)
RSVA - Global Adjustment ⁴	1589	0			133,033	133,033	0			10,270	10,270
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0			263,491	263,491	0			(98,910)	(98,910)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0			(424,905)	(424,905)	0			(683)	(683)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			(627,697)	(627,697)	0			(15,910)	(15,910)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0			0	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	0	0	0	133,033	133,033	0	0	0	10,270	10,270
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(9,062,384)	(9,062,384)	0	0	0	(210,548)	(210,548)
Total Group 1 Balance		0	0	0	(8,929,351)	(8,929,351)	0	0	0	(200,278)	(200,278)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			1,541,941	1,541,941	0			16,854	16,854
Total including Account 1568		0	0	0	(7,387,410)	(7,387,410)	0	0	0	(183,424)	(183,424)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	447,496	201,094	247,217		401,374	5,369	6,605	5,527		6,446
Smart Metering Entity Charge Variance Account	1551	(125,838)	(128,157)	(59,949)		(194,046)	(1,208)	(3,083)	(1,277)		(3,015)
RSVA - Wholesale Market Service Charge ²	1580	(7,652,872)	(462,688)	(3,726,242)		(4,389,318)	(80,898)	(93,371)	(81,704)		(92,565)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(121,943)	(101,408)			(223,351)	(2,885)	(3,055)			(5,940)
RSVA - Retail Transmission Network Charge	1584	(459,597)	374,728	(479,528)		394,658	(8,653)	(1,137)	(11,826)		2,036
RSVA - Retail Transmission Connection Charge	1586	483,895	1,188,553	555,267		1,117,181	7,199	16,029	11,840		11,387
RSVA - Power ⁴	1588	(844,414)	(395,579)	(217,342)	(305,523)	(1,328,175)	(13,969)	(28,837)	(14,511)		(28,295)
RSVA - Global Adjustment ⁴	1589	133,033	(2,051,926)	(1,611,142)	(565,874)	(873,625)	10,270	29,077	(17,112)		56,459
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	263,491	0	262,995		496	(98,910)	(0)	(101,972)		3,062
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(424,905)	0	(424,904)		(1)	(683)	(0)	(1,421)		738
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(627,697)	726,060			98,363	(15,910)	1,577			(14,334)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	3,873,383	5,453,628		(1,580,245)	0	(26,796)	212,455		(239,251)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	133,033	(2,051,926)	(1,611,142)	(565,874)	(873,625)	10,270	29,077	(17,112)	0	56,459
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(9,062,384)	5,275,985	1,611,142	(305,523)	(5,703,064)	(210,548)	(132,068)	17,112	0	(359,728)
Total Group 1 Balance		(8,929,351)	3,224,059	0	(871,397)	(6,576,688)	(200,278)	(102,992)	0	0	(303,270)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,541,941	1,475,597			3,017,538	16,854	46,349			63,203
Total including Account 1568		(7,387,410)	4,699,657	0	(871,397)	(3,559,150)	(183,424)	(56,643)	0	0	(240,067)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	401,374	299,489	200,280		500,583	6,446	7,943	3,980		10,409
Smart Metering Entity Charge Variance Account	1551	(194,046)	(39,165)	(65,889)		(167,322)	(3,015)	(3,380)	(1,293)		(5,102)
RSVA - Wholesale Market Service Charge ²	1580	(4,389,318)	(993,767)	(3,926,630)		(1,456,455)	(92,565)	(14,363)	(80,344)		(26,583)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(223,351)	(195,437)	(121,943)		(296,846)	(5,940)	(3,886)	(5,405)		(4,421)
RSVA - Retail Transmission Network Charge	1584	394,658	900,437	19,930		1,275,164	2,036	9,763	3,585		8,214
RSVA - Retail Transmission Connection Charge	1586	1,117,181	(110,189)	(71,372)		1,078,365	11,387	23,998	(6,116)		41,501
RSVA - Power ⁴	1588	(1,328,175)	(7,319,953)	(627,073)	2,504,029	(5,517,025)	(28,295)	(81,382)	(12,417)		(97,260)
RSVA - Global Adjustment ⁴	1589	(873,625)	9,495,096	1,744,175	(2,393,367)	4,483,929	56,459	14	63,428		(6,955)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	496	(496)			(0)	3,062	(3,062)			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(1)	1			0	738	(738)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	98,363	(19,981)			78,382	(14,334)	16,804			2,471
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(1,580,245)	1,814,782			234,537	(239,251)	(34,410)			(273,661)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	2,103,199	2,112,525		(9,326)	0	(3,586)	6,829		(10,415)
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	(873,625)	9,495,096	1,744,175	(2,393,367)	4,483,929	56,459	14	63,428	0	(6,955)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,703,064)	(3,561,079)	(2,480,171)	2,504,029	(4,279,942)	(359,728)	(86,299)	(91,181)	0	(354,846)
Total Group 1 Balance		(6,576,688)	5,934,017	(735,996)	110,662	203,987	(303,270)	(86,285)	(27,753)	0	(361,801)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	3,017,538	1,114,209	735,996		3,395,751	63,203	61,038	27,753		96,488
Total including Account 1568		(3,559,150)	7,048,226	0	110,662	3,599,738	(240,067)	(25,247)	0	0	(265,314)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.
- ⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- ⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR ⁵		
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim		As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)	
Group 1 Accounts													
LV Variance Account	1550			500,583	10,409	6,883		17,292	517,876			510,992	(0)
Smart Metering Entity Charge Variance Account	1551			(167,322)	(5,102)	(2,301)		(7,403)	(174,725)			(172,423)	0
RSVA - Wholesale Market Service Charge ⁶	1580			(1,456,455)	(26,583)	(20,026)		(46,609)	(1,503,064)			(1,784,305)	(301,267)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0		0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580			(296,846)	(4,421)	(4,082)		(8,503)	(305,348)			(301,267)	0
RSVA - Retail Transmission Network Charge	1584			1,275,164	8,214	17,534		25,747	1,300,912			1,283,378	(0)
RSVA - Retail Transmission Connection Charge	1586			1,078,365	41,501	14,828		56,329	1,134,693			1,119,866	0
RSVA - Power ⁴	1588			(5,517,025)	(97,260)	(75,859)		(173,119)	(5,690,144)			(7,992,389)	(2,378,103)
RSVA - Global Adjustment ⁴	1589			4,483,929	(6,955)	61,654		54,699	4,538,628			6,842,859	2,365,885
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			(0)	0	(0)		0	0	No			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	(0)	0		(0)	0	No			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0	0		0	0	No			0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			78,382	2,471	1,078		3,548	81,930	Yes		80,853	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			234,537	(273,661)	3,225		(270,436)	0	No		(39,123)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595								0	No		(19,740)	0
<small>Refer to the Filing Requirements for disposition eligibility.</small>				(9,326)	(10,415)	(128)		(10,543)	0				
RSVA - Global Adjustment	1589	0	0	4,483,929	(6,955)	61,654	0	54,699	4,538,628			6,842,859	2,365,885
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(4,279,942)	(354,846)	(58,849)	0	(413,696)	(4,637,871)			(7,314,159)	(2,679,370)
Total Group 1 Balance		0	0	203,987	(361,801)	2,805	0	(358,997)	(99,243)			(471,300)	(313,485)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,161,622	54,567	2,234,129	41,921	30,719		72,640	2,306,768			3,492,239	(0)
Total including Account 1568		1,161,622	54,567	2,438,115	(319,881)	33,524	0	(286,357)	2,207,526			3,020,939	(313,485)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	41,540,160	0	0	0	1,338,716,137	0	31%	343,557	154,770
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	64,043,686	0	0	0	350,101,690	0	9%	433,024	9,733
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,119,807,677	3,087,734	944,436,845	2,597,219	3,333,117	15,230	1,116,474,560	3,072,504	28%	285,794	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	834,408,609	1,951,568	764,714,661	1,833,073	66,899,432	111,846	767,509,177	1,839,722	22%	139,611	
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	656,588	0	0	347,102,418	656,588	9%	52,021	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	440,532	0	0	0	6,563,290	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	30,181,776	86,164	0	0	30,181,776	86,164	1%	224,985	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	15,915	0	0	0	15,915	0	0%		
DISTRIBUTED GENERATION (DGEN) SERVICE CLASSIFICATION	kWh	293,427	0	293,427	0	0	0	293,427	0	0%		
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
Total		4,027,190,939	5,782,054	2,192,769,420	5,173,044	70,232,549	127,076	3,956,958,390	5,654,978	100%	2,306,768	164,503
Threshold Test												
Total Claim (including Account 1568)			\$2,207,526									
Total Claim for Threshold Test (All Group 1 Accounts)			(\$99,243)									
Threshold Test (Total claim per kWh) ²			(\$0.0000)									

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	33.2%	94.1%	33.8%	172,152	(164,387)	(508,516)	432,448	377,194	(1,925,087)	25,654	343,557
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.7%	5.9%	8.8%	45,021	(10,338)	(132,987)	113,094	98,644	(503,450)	6,972	433,024
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	27.8%	0.0%	28.2%	144,001	0	(424,097)	361,734	315,515	(1,605,501)	22,623	285,794
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	20.7%	0.0%	19.4%	107,301	0	(291,541)	269,541	235,101	(1,103,686)	18,081	139,611
LARGE USE SERVICE CLASSIFICATION	8.6%	0.0%	8.8%	44,636	0	(131,848)	112,125	97,799	(499,137)	7,602	52,021
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	844	0	(2,493)	2,120	1,849	(9,438)	109	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.8%	3,881	0	(11,465)	9,750	8,504	(43,402)	693	224,985
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(6)	5	4	(23)	194	0
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	38	0	(111)	95	83	(422)	2	0
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	517,876	(174,725)	(1,503,064)	1,300,912	1,134,693	(5,690,144)	81,930	1,478,992

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

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Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,114,180	1,379,568	2,045,581	2,041,277
		kW	5,550	4,876	5,280	5,651
		Class A/B	A	B	B	A
Customer 2	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,729,547	1,584,516	1,863,482	1,650,966
		kW	4,054	3,789	4,034	4,007
		Class A/B	A	B	B	A
Customer 3	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,424,848	2,014,096	2,118,001	2,457,222
		kW	4,660	4,314	4,731	4,841
		Class A/B	A	B	B	A
Customer 4	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	724,964	863,442		
		kW	2,750	3,226		
		Class A/B	A	B		
Customer 5	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,581,401	2,324,453		
		kW	4,574	4,208		
		Class A/B	A	B		
Customer 6	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	917,716	950,924		
		kW	4,087	4,119		
		Class A/B	A	B		
Customer 7	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,623,987	1,827,073		
		kW	3,360	3,810		
		Class A/B	B	A		
Customer 8	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,284,975	1,006,737		
		kW	2,685	2,227		
		Class A/B	B	A		
Customer 9	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	734,625	834,930		
		kW	2,685	2,927		
		Class A/B	B	A		
Customer 10	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	2,516,382	2,465,027		
		kW	5,769	5,666		
		Class A/B	B	A		
Customer 11	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	541,993	505,088		
		kW	2,627	2,406		
		Class A/B	B	A		
Customer 12	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	1,401,369	1,706,653		
		kW	3,122	3,376		
		Class A/B	B	A		
Customer 13	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh	964,067	890,334		
		kW	3,481	3,442		
		Class A/B	B	A		
Customer 14	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,385,663	1,254,747		
		kW	4,023	3,954		
		Class A/B	B	A		
Customer 15	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,395,796	3,551,223		
		kW	6,327	6,584		
		Class A/B	B	A		
Customer 16	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,385,778	1,941,938		
		kW	9,576	9,310		
		Class A/B	B	A		
Customer 17	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,100,545	3,228,980		
		kW	5,707	6,119		
		Class A/B	B	A		
Customer 18	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	1,901,712	1,651,278		
		kW	7,042	6,990		
		Class A/B	B	A		
Customer 19	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,147,284	3,398,732		
		kW	6,480	7,085		
		Class A/B	B	A		
Customer 20	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh			985,058	949,604
		kW			3,564	3,763
		Class A/B			A	B
Customer 21	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	kWh			915,208	888,805

Customer	Rate Class	Service Classification	2019	2018
Customer 22	Class A/B	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	3,527	3,698
	kWh		1,507,576	1,627,202
Customer 23	Class A/B	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	3,443	4,002
	kWh		753,429	844,669
Customer 24	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	3,110	3,501
	kWh		2,592,679	2,348,097
Customer 25	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	9,645	9,903
	kWh		702,118	753,968
Customer 26	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	3,644	3,636
	kWh		4,165,892	4,382,732
Customer 27	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	10,351	9,782
	kWh		2,133,339	2,392,547
Customer 28	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	4,644	5,177
	kWh		1,430,578	1,430,512
Customer 29	Class A/B	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	3,571	3,485
	kWh		1,129,354	1,187,351
Customer 30	Class A/B	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	3,216	3,002
	kWh		1,337,104	1,405,493
Customer 31	Class A/B	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	4,258	4,131
	kWh		3,218,261	3,589,107
Customer 32	Class A/B	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	7,520	7,544
	kWh		710,847	740,793
Customer 33	Class A/B	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	3,528	3,450
	kWh		2,122,000	2,778,084
Customer 34	Class A/B	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	4,123	4,694
	kWh		863,403	807,863
Customer 35	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	3,793	4,003
	kWh		8,069,036	9,022,754
Customer 36	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	13,566	15,259
	kWh		3,010,994	8,129,422
Customer 37	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	5,791	13,392
	kWh		3,638,317	3,224,143
Customer 38	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	8,624	9,112
	kWh		2,020,484	2,254,283
Customer 39	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	4,456	4,625
	kWh		1,195,276	2,143,171
Customer 40	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	3,083	5,216
	kWh		3,188,038	3,339,035
Customer 41	Class A/B	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	7,142	8,158
	kWh		1,862,028	1,964,844
	Class A/B		4,594	4,954
	Class A/B		B	A

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a1b above to the current year requested for disposition).

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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Class	Service Classification	2019	2018
Rate Class 1	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	2,785,417	2,615,218
Rate Class 2	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	2,937,014	3,114,161
Rate Class 3	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	1,939,002	2,315,540
Rate Class 4	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	1,811,325	2,231,381
Rate Class 5	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	3,073,830	3,353,420
Rate Class 6	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	1,980,966	1,831,643
Rate Class 7	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	3,127,321	3,233,548
Rate Class 8	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	4,351,184	3,812,322
Rate Class 9	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION	1,873,011	2,073,361
Rate Class 10	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	7,355	8,470
Rate Class 11	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	5,955,759	6,137,414
Rate Class 12	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	12,912	13,475
Rate Class 13	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	5,094,763	5,599,356
Rate Class 14	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	9,536	11,309
Rate Class 15	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	3,283,378	3,591,262
		11,710	12,129
		4,396,416	4,831,159
		9,558	11,239
		8,466,700	8,315,172
		16,444	16,140
		10,802,815	10,392,250

			kW	19,081	19,168
Rate Class 16	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,742,000	12,662,751	
		kW	23,822	25,481	
Rate Class 17	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	19,838,655	17,634,384	
		kW	36,662	30,795	
Rate Class 18	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,166,723	8,180,977	
		kW	13,689	13,763	
Rate Class 19	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	14,432,572	12,599,226	
		kW	34,972	32,961	
Rate Class 20	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	12,856,693	13,252,064	
		kW	29,648	33,229	
Rate Class 21	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,327,859	8,016,700	
		kW	18,975	18,170	
Rate Class 22	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,698,405	5,407,801	
		kW	15,270	15,692	
Rate Class 23	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,838,088	8,570,757	
		kW	17,485	18,042	
Rate Class 24	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	23,992,328	22,585,965	
		kW	47,316	46,751	
Rate Class 25	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,821,435	8,747,549	
		kW	14,501	15,618	
Rate Class 26	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	30,936,099	29,820,204	
		kW	55,512	54,088	
Rate Class 27	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	6,700,106	7,028,172	
		kW	10,832	11,915	
Rate Class 28	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,016,020	3,784,019	
		kW	11,360	13,716	
Rate Class 29	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	13,976,760	12,077,561	
		kW	30,492	30,130	
Rate Class 30	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,735,285	4,068,720	
		kW	24,824	40,991	
Rate Class 31	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	21,092,628	21,524,423	
		kW	48,090	50,289	
Rate Class 32	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,429,663	12,537,658	
		kW	21,181	25,412	
Rate Class 33	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,447,103	8,593,769	
		kW	19,515	20,081	
Rate Class 34	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	6,200,314	8,962,401	
		kW	15,642	18,725	
Rate Class 35	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,583,116	8,466,414	
		kW	17,919	18,853	
Rate Class 36	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,082,717	4,491,626	
		kW	7,435	9,433	
Rate Class 37	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,696,292	5,693,608	
		kW	11,231	11,308	
Rate Class 38	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	9,782,126	10,702,813	
		kW	25,160	28,041	
Rate Class 39	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,450,995	5,271,107	
		kW	14,862	15,110	
Rate Class 40	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	10,670,363	10,375,447	
		kW	20,271	19,974	
Rate Class 41	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,901,513	7,383,625	
		kW	22,483	20,896	
Rate Class 42	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	10,346,140	10,613,215	
		kW	21,331	22,479	
Rate Class 43	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,916,033	5,081,087	
		kW	10,237	15,190	
Rate Class 44	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,983,265	5,175,049	
		kW	8,950	10,408	
Rate Class 45	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,883,109	6,556,522	
		kW	14,901	16,027	
Rate Class 46	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,058,168	4,557,901	
		kW	10,743	14,096	
Rate Class 47	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,082,520	9,875,527	
		kW	18,471	17,160	
Rate Class 48	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,537,369	12,716,742	
		kW	26,018	31,197	
Rate Class 49	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	16,899,533	14,972,996	
		kW	38,435	34,906	
Rate Class 50	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,401,545	3,485,035	
		kW	8,346	8,639	
Rate Class 51	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	9,895,276	10,069,613	
		kW	22,006	24,408	
Rate Class 52	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	16,537,201	16,144,832	
		kW	25,351	24,842	
Rate Class 53	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,343,617	2,711,663	
		kW	8,649	9,567	
Rate Class 54	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,089,491	7,158,525	
		kW	14,038	15,748	
Rate Class 55	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,473,792	8,241,029	
		kW	17,061	17,513	
Rate Class 56	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	10,698,277	10,949,213	
		kW	21,557	23,342	
Rate Class 57	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,069,520	10,066,520	
		kW	25,803	24,211	
Rate Class 58	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,674,742	8,029,151	
		kW	14,216	14,507	
Rate Class 59	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	21,585,738	22,321,114	
		kW	44,379	45,553	
Rate Class 60	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,678,737	8,298,280	
		kW	16,467	18,700	
Rate Class 61	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	6,238,910	6,424,248	
		kW	18,414	19,185	
Rate Class 62	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,688,769	18,132,220	
		kW	28,025	38,945	
Rate Class 63	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,632,999	6,154,249	
		kW	12,882	14,248	
Rate Class 64	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	16,233,993	14,657,206	
		kW	36,015	32,285	
Rate Class 65	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,213,577	3,095,694	
		kW	8,878	9,528	
Rate Class 66	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,517,558	16,207,527	
		kW	16,494	32,950	
Rate Class 67	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION	kWh	14,021,403	14,978,942	

			kW	29,304	31,769
Rate Class 68	LARGE USE SERVICE CLASSIFICATION		kWh	60,351,899	62,455,335
			kW	92,232	96,999
Rate Class 69	LARGE USE SERVICE CLASSIFICATION		kWh	44,013,695	40,302,044
			kW	68,550	63,720
Rate Class 70	LARGE USE SERVICE CLASSIFICATION		kWh	29,303,016	29,840,666
			kW	51,407	53,980
Rate Class 71	LARGE USE SERVICE CLASSIFICATION		kWh	35,900,493	30,829,735
			kW	87,763	71,519
Rate Class 72	LARGE USE SERVICE CLASSIFICATION		kWh	35,167,323	36,181,265
			kW	62,459	64,480
Rate Class 73	LARGE USE SERVICE CLASSIFICATION		kWh	142,365,993	150,720,660
			kW	306,739	294,178
Rate Class 74	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION		kWh	2,109,817	
			kW	6,097	
Rate Class 75	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION		kWh	2,804,134	
			kW	7,634	
Rate Class 76	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION		kWh	7,770,200	
			kW	14,880	
Rate Class 77	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION		kWh	1,385,250	
			kW	7,044	
Rate Class 78	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION		kWh	5,875,213	
			kW	9,699	
Rate Class 79	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION		kWh	1,604,462	
			kW	7,718	
Rate Class 80	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION		kWh	19,017,143	
			kW	30,784	
Rate Class 81	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION		kWh	6,024,016	
			kW	12,961	
Rate Class 82	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION		kWh	6,561,271	
			kW	15,949	
Rate Class 83	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION		kWh	4,239,407	
			kW	8,661	
Rate Class 84	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION		kWh	5,031,485	
			kW	10,325	
Rate Class 85	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION		kWh	6,405,441	
			kW	14,522	
Rate Class 86	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION		kWh	3,540,072	
			kW	6,588	
Rate Class 87	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION		kWh		1,812,028
			kW		8,350
Rate Class 88	GENERAL SERVICE 50 to 699 KW SERVICE CLASSIFICATION		kWh		1,550,342
			kW		5,872
Rate Class 89	GENERAL SERVICE 700 to 4,999 KW SERVICE CLASSIFICATION		kWh		5,637,121
			kW		9,767

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	4,479,660,651	2,192,769,420	2,286,891,231
Less Class A Consumption for Partial Year Class A Customers	B	96,697,076	34,775,391	61,921,685
Less Consumption for Full Year Class A Customers	C	1,959,221,093	1,000,880,761	958,340,333
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,423,742,482	1,157,113,268	1,266,629,213
All Class B Consumption for Transition Customers	E	87,706,516	33,701,174	54,005,341
Transition Customers' Portion of Total Consumption	F = E/D	3.62%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$	4,538,628
Transition Customers Portion of GA Balance	H=F*G	\$	164,237
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	4,374,392

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	41					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	3,625,149	1,579,568	2,045,581	4.13%	\$ 6,788	\$ 566
Customer 2	3,447,998	1,584,516	1,863,482	3.93%	\$ 6,457	\$ 538
Customer 3	4,132,097	2,014,096	2,118,001	4.71%	\$ 7,738	\$ 645
Customer 4	863,442	863,442	0	0.98%	\$ 1,617	\$ 135
Customer 5	2,324,453	2,324,453	0	2.65%	\$ 4,353	\$ 363
Customer 6	950,924	950,924	0	1.08%	\$ 1,781	\$ 148
Customer 7	1,623,987	1,623,987	0	1.85%	\$ 3,041	\$ 253
Customer 8	1,284,975	1,284,975	0	1.47%	\$ 2,406	\$ 201
Customer 9	734,625	734,625	0	0.84%	\$ 1,376	\$ 115
Customer 10	2,516,382	2,516,382	0	2.87%	\$ 4,712	\$ 393
Customer 11	541,993	541,993	0	0.62%	\$ 1,015	\$ 85
Customer 12	1,401,369	1,401,369	0	1.60%	\$ 2,624	\$ 219
Customer 13	964,067	964,067	0	1.10%	\$ 1,805	\$ 150
Customer 14	1,385,663	1,385,663	0	1.58%	\$ 2,595	\$ 216

Customer 15		3,395,796	3,395,796	0	3.87%	\$	6,359	\$	530
Customer 16		2,385,778	2,385,778	0	2.72%	\$	4,468	\$	372
Customer 17		3,100,545	3,100,545	0	3.54%	\$	5,806	\$	484
Customer 18		1,901,712	1,901,712	0	2.17%	\$	3,561	\$	297
Customer 19		3,147,284	3,147,284	0	3.59%	\$	5,894	\$	491
Customer 20		949,604	0	949,604	1.08%	\$	1,778	\$	148
Customer 21		888,805	0	888,805	1.01%	\$	1,664	\$	139
Customer 22		1,627,202	0	1,627,202	1.86%	\$	3,047	\$	254
Customer 23		844,669	0	844,669	0.96%	\$	1,582	\$	132
Customer 24		2,348,097	0	2,348,097	2.68%	\$	4,397	\$	366
Customer 25		753,968	0	753,968	0.86%	\$	1,412	\$	118
Customer 26		4,382,732	0	4,382,732	5.00%	\$	8,207	\$	684
Customer 27		2,392,547	0	2,392,547	2.73%	\$	4,480	\$	373
Customer 28		1,430,512	0	1,430,512	1.63%	\$	2,679	\$	223
Customer 29		1,129,354	0	1,129,354	1.29%	\$	2,115	\$	176
Customer 30		1,332,104	0	1,332,104	1.52%	\$	2,494	\$	208
Customer 31		3,218,261	0	3,218,261	3.67%	\$	6,026	\$	502
Customer 32		710,847	0	710,847	0.81%	\$	1,331	\$	111
Customer 33		2,122,000	0	2,122,000	2.42%	\$	3,974	\$	331
Customer 34		863,403	0	863,403	0.98%	\$	1,617	\$	135
Customer 35		8,069,036	0	8,069,036	9.20%	\$	15,110	\$	1,259
Customer 36		3,010,994	0	3,010,994	3.43%	\$	5,638	\$	470
Customer 37		3,638,317	0	3,638,317	4.15%	\$	6,813	\$	568
Customer 38		2,020,484	0	2,020,484	2.30%	\$	3,783	\$	315
Customer 39		1,195,276	0	1,195,276	1.36%	\$	2,238	\$	187
Customer 40		3,188,038	0	3,188,038	3.63%	\$	5,970	\$	497
Customer 41		1,862,028	0	1,862,028	2.12%	\$	3,487	\$	291
Total		87,706,516	33,701,174	54,005,341	100.00%	\$	164,237		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	41,540,160	0	0	41,540,160	3.7%	\$161,751	\$0.0039 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	64,043,686	0	0	64,043,686	5.7%	\$249,376	\$0.0039 kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kWh	944,436,845	45,529,165	21,760,281	877,147,399	78.1%	\$3,415,475	\$0.0039 kWh
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kWh	764,714,661	608,249,177	46,716,285	109,749,199	9.8%	\$427,346	\$0.0039 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	347,102,418	347,102,418	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	440,532	0	0	440,532	0.0%	\$1,715	\$0.0039 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	30,181,776	0	0	30,181,776	2.7%	\$117,523	\$0.0039 kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	0	15,915	0.0%	\$62	\$0.0039 kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	0	293,427	0.0%	\$1,143	\$0.0039 kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
Total		2,192,769,420	1,000,880,761	68,476,566	1,123,412,094	100.0%	\$4,374,391	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	6,243,849,621	3,956,958,390	2,286,891,231
Less Class A Consumption for Partial Year Class A Customers	B	96,697,076	34,775,391	61,921,685
Less Consumption for Full Year Class A Customers	C	1,959,221,093	1,000,880,761	958,340,333
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	4,187,931,452	2,921,302,238	1,266,629,213
All Class B Consumption for Transition Customers	E	87,706,516	33,701,174	54,005,341
Transition Customers' Portion of Total Consumption	F = E/D	2.09%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	305,348
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	6,395
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	298,953

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		41						
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
Customer 1		3,625,149	1,579,568	2,045,581	4.13%	-\$	264	-\$ 22
Customer 2		3,447,998	1,584,516	1,863,482	3.93%	-\$	251	-\$ 21
Customer 3		4,132,097	2,014,096	2,118,001	4.71%	-\$	301	-\$ 25
Customer 4		863,442	863,442	-	0.98%	-\$	63	-\$ 5
Customer 5		2,324,453	2,324,453	-	2.65%	-\$	169	-\$ 14
Customer 6		950,924	950,924	-	1.08%	-\$	69	-\$ 6
Customer 7		1,623,987	1,623,987	-	1.85%	-\$	118	-\$ 10
Customer 8		1,284,975	1,284,975	-	1.47%	-\$	94	-\$ 8
Customer 9		734,625	734,625	-	0.84%	-\$	54	-\$ 4
Customer 10		2,516,382	2,516,382	-	2.87%	-\$	183	-\$ 15
Customer 11		541,993	541,993	-	0.62%	-\$	40	-\$ 3
Customer 12		1,401,369	1,401,369	-	1.60%	-\$	102	-\$ 9
Customer 13		964,067	964,067	-	1.10%	-\$	70	-\$ 6
Customer 14		1,385,663	1,385,663	-	1.58%	-\$	101	-\$ 8
Customer 15		3,395,796	3,395,796	-	3.87%	-\$	248	-\$ 21
Customer 16		2,385,778	2,385,778	-	2.72%	-\$	174	-\$ 14
Customer 17		3,100,545	3,100,545	-	3.54%	-\$	226	-\$ 19
Customer 18		1,901,712	1,901,712	-	2.17%	-\$	139	-\$ 12
Customer 19		3,147,284	3,147,284	-	3.59%	-\$	229	-\$ 19

Customer 20		949,604	-	949,604	1.08%	-\$	69	-\$	6
Customer 21		888,805	-	888,805	1.01%	-\$	65	-\$	5
Customer 22		1,627,202	-	1,627,202	1.86%	-\$	119	-\$	10
Customer 23		844,669	-	844,669	0.96%	-\$	62	-\$	5
Customer 24		2,348,097	-	2,348,097	2.68%	-\$	171	-\$	14
Customer 25		753,968	-	753,968	0.86%	-\$	55	-\$	5
Customer 26		4,382,732	-	4,382,732	5.00%	-\$	320	-\$	27
Customer 27		2,392,547	-	2,392,547	2.73%	-\$	174	-\$	15
Customer 28		1,430,512	-	1,430,512	1.63%	-\$	104	-\$	9
Customer 29		1,129,354	-	1,129,354	1.29%	-\$	82	-\$	7
Customer 30		1,332,104	-	1,332,104	1.52%	-\$	97	-\$	8
Customer 31		3,218,261	-	3,218,261	3.67%	-\$	235	-\$	20
Customer 32		710,847	-	710,847	0.81%	-\$	52	-\$	4
Customer 33		2,122,000	-	2,122,000	2.42%	-\$	155	-\$	13
Customer 34		863,403	-	863,403	0.98%	-\$	63	-\$	5
Customer 35		8,069,036	-	8,069,036	9.20%	-\$	588	-\$	49
Customer 36		3,010,994	-	3,010,994	3.43%	-\$	220	-\$	18
Customer 37		3,638,317	-	3,638,317	4.15%	-\$	265	-\$	22
Customer 38		2,020,484	-	2,020,484	2.30%	-\$	147	-\$	12
Customer 39		1,195,276	-	1,195,276	1.36%	-\$	87	-\$	7
Customer 40		3,188,038	-	3,188,038	3.63%	-\$	232	-\$	19
Customer 41		1,862,028	-	1,862,028	2.12%	-\$	136	-\$	11
Total		87,706,516	33,701,174	54,005,341	100.00%	-\$	6,395	-\$	533

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	0	0	0	0	1,338,716,137	0	46.4%	(\$138,597)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	0	0	0	0	350,101,690	0	12.1%	(\$36,246)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,116,474,560	3,072,504	45,529,165	115,337	21,760,281	61,765	1,049,185,114	2,895,403	36.3%	(\$108,622)	(\$0.0375)	kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	767,509,177	1,839,722	608,249,177	1,306,811	46,716,285	115,223	112,543,715	417,688	3.9%	(\$11,652)	(\$0.0279)	kW
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	669,170	0	0	0	(12,582)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	0	0	0	0	6,563,290	0	0.2%	(\$679)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	0	0	0	0	30,181,776	86,164	1.0%	(\$3,125)	(\$0.0363)	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	0	0	0	0	15,915	0	0.0%	(\$2)	(\$0.0001)	kWh
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	0	0	0	0	293,427	0	0.0%	(\$30)	(\$0.0001)	kWh
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		3,956,958,390	5,654,978	1,000,880,761	2,091,318	68,476,566	176,988	2,887,601,064	3,386,672	100.0%	(\$298,953)		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	1,338,716,137	0	(1,590,542)		(0.0012)	0.0000	0.0003	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	350,101,690	0	(383,044)		(0.0011)	0.0000	0.0012	
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,119,807,677	3,087,734	1,116,474,560	3,072,504	843,873	(2,029,598)	0.2733	(0.6606)	0.0926	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	834,408,609	1,951,568	767,509,177	1,839,722	630,024	(1,395,227)	0.3228	(0.7584)	0.0715	
LARGE USE SERVICE CLASSIFICATION	kW	347,102,418	656,588	347,102,418	656,588	(368,824)		(0.5617)	0.0000	0.0792	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	6,563,290	0	(7,009)		(0.0011)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	30,181,776	86,164	30,181,776	86,164	(32,039)		(0.3718)	0.0000	2.6111	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	15,915	0	177		0.0111	0.0000	0.0000	
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	293,427	0	(316)		(0.0011)	0.0000	0.0000	
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	(4,350,875.67)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2015	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kw	1,491	1,064,497,599	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kw	115	806,154,180	1,969,146	1093.35	0.0000	3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kw	6	382,619,513	719,987	4549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kw	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kw	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	1	17,012,414	40,073	4021.92	0.0000	0.0000	48,263	0	0	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kw	1	0	0	61.00	0.0000	0.0000	732	0	0	732	100.0%	0.0%	0.0%	0.0%
Total		175,547	3,972,635,063	5,864,284				26,066,577	26,102,165	17,400,756	69,569,499				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,338,716,137	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	350,101,690	0	0.0000	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kw	1,119,807,677	3,087,734	0	0.0000
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kw	834,408,609	1,951,568	0	0.0000
LARGE USE SERVICE CLASSIFICATION	kw	347,102,418	656,588	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	6,563,290	0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kw	30,181,776	86,164	0	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kw	0	0	0	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	15,915	0	0	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kWh	293,427	0	0	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	kw	0	0	0	0.0000
Total		4,027,190,939	5,782,054	50	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	1,338,716,137	0	1.0341	1,384,366,357
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,338,716,137	0	1.0341	1,384,366,357
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	350,101,690	0	1.0341	362,040,158
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	350,101,690	0	1.0341	362,040,158
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7094	1,119,807,677	3,087,734		
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1685	1,119,807,677	3,087,734		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0385	834,408,609	1,951,568		
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309	834,408,609	1,951,568		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4390	347,102,418	656,588		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6940	347,102,418	656,588		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	6,563,290	0	1.0341	6,787,098
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	6,563,290	0	1.0341	6,787,098
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2560	30,181,776	86,164		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8053	30,181,776	86,164		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0385	15,915	0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3309	15,915	0		
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	293,427	0	1.0341	303,433
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	293,427	0	1.0341	303,433



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019	Current 2020	Forecast 2021
		\$			

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	589,303	\$3.71	\$ 2,186,316	641,961	\$0.94	\$ 603,443	610,172	\$2.25	\$ 1,372,887	\$ 1,976,330
February	574,733	\$3.71	\$ 2,132,260	595,479	\$0.94	\$ 559,750	569,324	\$2.25	\$ 1,280,979	\$ 1,840,729
March	576,695	\$3.71	\$ 2,139,539	593,033	\$0.94	\$ 557,451	565,916	\$2.25	\$ 1,273,312	\$ 1,830,763
April	518,232	\$3.71	\$ 1,922,642	570,139	\$0.94	\$ 535,931	491,079	\$2.25	\$ 1,104,928	\$ 1,640,859
May	503,771	\$3.71	\$ 1,868,991	546,435	\$0.94	\$ 513,649	474,528	\$2.25	\$ 1,067,688	\$ 1,581,337
June	714,944	\$3.80	\$ 2,716,785	733,704	\$0.95	\$ 697,019	623,832	\$2.29	\$ 1,428,575	\$ 2,125,595
July	738,133	\$3.83	\$ 2,827,048	820,888	\$0.96	\$ 788,052	694,813	\$2.30	\$ 1,598,070	\$ 2,386,122
August	750,200	\$3.83	\$ 2,873,266	761,601	\$0.96	\$ 731,137	649,008	\$2.30	\$ 1,492,719	\$ 2,223,856
September	639,681	\$3.83	\$ 2,449,977	669,240	\$0.96	\$ 642,470	572,451	\$2.30	\$ 1,316,638	\$ 1,959,108
October	579,957	\$3.83	\$ 2,221,235	616,563	\$0.96	\$ 591,900	524,828	\$2.30	\$ 1,207,105	\$ 1,799,005
November	568,964	\$3.83	\$ 2,179,131	609,227	\$0.96	\$ 584,858	523,314	\$2.30	\$ 1,203,623	\$ 1,788,481
December	584,628	\$3.83	\$ 2,239,124	615,608	\$0.96	\$ 590,984	528,243	\$2.30	\$ 1,214,959	\$ 1,805,943
Total	7,339,241	\$ 3.78	\$ 27,756,315	7,773,877	\$ 0.95	\$ 7,396,644	6,827,510	\$ 2.28	\$ 15,561,483	\$ 22,958,127

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,713	\$3.1942	\$ 82,134	27,292	\$0.7710	\$ 21,042	27,292	\$1.7493	\$ 47,743	\$ 68,785
February	20,924	\$3.1942	\$ 66,834	20,924	\$0.7710	\$ 16,132	20,924	\$1.7493	\$ 36,602	\$ 52,734
March	21,052	\$3.1942	\$ 67,246	21,052	\$0.7710	\$ 16,231	21,052	\$1.7493	\$ 36,827	\$ 53,059
April	14,520	\$3.1942	\$ 46,381	14,520	\$0.7710	\$ 11,195	14,520	\$1.7493	\$ 25,401	\$ 36,596
May	11,441	\$3.1942	\$ 36,544	11,441	\$0.7710	\$ 8,821	11,441	\$1.7493	\$ 20,014	\$ 28,834
June	15,892	\$3.1942	\$ 50,761	15,891	\$0.7710	\$ 12,252	15,891	\$1.7493	\$ 27,798	\$ 40,051
July	30,457	\$3.2915	\$ 100,250	30,457	\$0.7877	\$ 23,991	30,457	\$1.9755	\$ 60,169	\$ 84,160
August	14,327	\$3.2915	\$ 47,158	13,462	\$0.7877	\$ 10,604	13,462	\$1.9755	\$ 26,594	\$ 37,198
September	10,483	\$3.2915	\$ 34,504	10,483	\$0.7877	\$ 8,257	10,483	\$1.9755	\$ 20,709	\$ 28,966
October	4,788	\$3.2915	\$ 15,759	4,788	\$0.7877	\$ 3,771	4,788	\$1.9755	\$ 9,459	\$ 13,230
November	4,913	\$3.2915	\$ 16,171	4,913	\$0.7877	\$ 3,870	4,913	\$1.9755	\$ 9,706	\$ 13,575
December	4,699	\$3.2915	\$ 15,468	4,699	\$0.7877	\$ 3,702	4,699	\$1.9755	\$ 9,284	\$ 12,985
Total	179,210	\$ 3.2320	\$ 579,211	179,923	\$ 0.7774	\$ 139,870	179,923	\$ 1.8358	\$ 330,303	\$ 470,173

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	\$ 3.6884	\$ 2,268,450	669,253	\$ 0.9331	\$ 624,485	637,465	\$ 2.2286	\$ 1,420,630	\$ 2,045,115
February	595,657	\$ 3.6919	\$ 2,199,094	616,402	\$ 0.9343	\$ 575,882	590,248	\$ 2.2323	\$ 1,317,580	\$ 1,893,463
March	597,748	\$ 3.6918	\$ 2,206,785	614,086	\$ 0.9342	\$ 573,683	586,969	\$ 2.2320	\$ 1,310,139	\$ 1,883,821
April	532,753	\$ 3.6959	\$ 1,969,024	584,660	\$ 0.9358	\$ 547,126	505,599	\$ 2.2356	\$ 1,130,328	\$ 1,677,455
May	515,212	\$ 3.6985	\$ 1,905,536	557,876	\$ 0.9365	\$ 522,470	485,969	\$ 2.2382	\$ 1,087,702	\$ 1,610,172
June	730,835	\$ 3.7868	\$ 2,767,546	749,596	\$ 0.9462	\$ 709,271	639,723	\$ 2.2766	\$ 1,456,374	\$ 2,165,645
July	768,590	\$ 3.8087	\$ 2,927,299	851,345	\$ 0.9538	\$ 812,043	725,270	\$ 2.2864	\$ 1,658,238	\$ 2,470,281
August	764,527	\$ 3.8199	\$ 2,920,424	775,063	\$ 0.9570	\$ 741,741	662,470	\$ 2.2934	\$ 1,519,313	\$ 2,261,053
September	650,164	\$ 3.8213	\$ 2,484,481	679,722	\$ 0.9573	\$ 650,727	582,934	\$ 2.2942	\$ 1,337,347	\$ 1,988,074
October	584,745	\$ 3.8256	\$ 2,236,994	621,351	\$ 0.9587	\$ 595,672	529,616	\$ 2.2971	\$ 1,216,563	\$ 1,812,235
November	573,877	\$ 3.8254	\$ 2,195,302	614,140	\$ 0.9586	\$ 588,728	528,227	\$ 2.2970	\$ 1,213,329	\$ 1,802,057
December	589,327	\$ 3.8257	\$ 2,254,592	620,308	\$ 0.9587	\$ 594,686	532,943	\$ 2.2971	\$ 1,224,243	\$ 1,818,929
Total	7,518,451	\$ 3.77	\$ 28,335,526	7,953,801	\$ 0.95	\$ 7,536,514	7,007,433	\$ 2.27	\$ 15,891,786	\$ 23,428,300
										Low Voltage Switchgear Credit (if applicable)
										\$ -
										Total including deduction for Low Voltage Switchgear Credit
										\$ 23,428,300

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	589,303	\$ 3.9200	\$ 2,310,070	641,961	\$ 0.9700	\$ 622,702	610,172	\$ 2.3300	\$ 1,421,701				\$ 2,044,403
February	574,733	\$ 3.9200	\$ 2,252,954	595,479	\$ 0.9700	\$ 577,614	569,324	\$ 2.3300	\$ 1,326,525				\$ 1,904,139
March	576,695	\$ 3.9200	\$ 2,260,645	593,033	\$ 0.9700	\$ 575,242	565,916	\$ 2.3300	\$ 1,318,585				\$ 1,893,827
April	518,232	\$ 3.9200	\$ 2,031,471	570,139	\$ 0.9700	\$ 553,035	491,079	\$ 2.3300	\$ 1,144,214				\$ 1,697,249
May	503,771	\$ 3.9200	\$ 1,974,783	546,435	\$ 0.9700	\$ 530,042	474,528	\$ 2.3300	\$ 1,105,651				\$ 1,635,693
June	714,944	\$ 3.9200	\$ 2,802,579	733,704	\$ 0.9700	\$ 711,693	623,832	\$ 2.3300	\$ 1,453,529				\$ 2,165,222
July	738,133	\$ 3.9200	\$ 2,893,480	820,888	\$ 0.9700	\$ 796,261	694,813	\$ 2.3300	\$ 1,618,914				\$ 2,415,175
August	750,200	\$ 3.9200	\$ 2,940,784	761,601	\$ 0.9700	\$ 738,753	649,008	\$ 2.3300	\$ 1,512,189				\$ 2,250,942
September	639,681	\$ 3.9200	\$ 2,507,548	669,240	\$ 0.9700	\$ 649,162	572,451	\$ 2.3300	\$ 1,333,811				\$ 1,982,974
October	579,957	\$ 3.9200	\$ 2,273,431	616,563	\$ 0.9700	\$ 598,066	524,828	\$ 2.3300	\$ 1,222,850				\$ 1,820,916
November	568,964	\$ 3.9200	\$ 2,230,338	609,227	\$ 0.9700	\$ 590,950	523,314	\$ 2.3300	\$ 1,219,323				\$ 1,810,273
December	584,628	\$ 3.9200	\$ 2,291,740	615,608	\$ 0.9700	\$ 597,140	528,243	\$ 2.3300	\$ 1,230,807				\$ 1,827,947
Total	7,339,241	\$ 3.92	\$ 28,769,823	7,773,877	\$ 0.97	\$ 7,540,661	6,827,510	\$ 2.33	\$ 15,908,097				\$ 23,448,758

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,713	\$ 3.3980	\$ 87,374	27,292	\$ 0.8045	\$ 21,957	27,292	\$ 2.0194	\$ 55,114				\$ 77,071
February	20,924	\$ 3.3980	\$ 71,098	20,924	\$ 0.8045	\$ 16,833	20,924	\$ 2.0194	\$ 42,253				\$ 59,086
March	21,052	\$ 3.3980	\$ 71,536	21,052	\$ 0.8045	\$ 16,937	21,052	\$ 2.0194	\$ 42,513				\$ 59,450
April	14,520	\$ 3.3980	\$ 49,341	14,520	\$ 0.8045	\$ 11,682	14,520	\$ 2.0194	\$ 29,323				\$ 41,004
May	11,441	\$ 3.3980	\$ 38,876	11,441	\$ 0.8045	\$ 9,204	11,441	\$ 2.0194	\$ 23,104				\$ 32,308
June	15,892	\$ 3.3980	\$ 54,000	15,891	\$ 0.8045	\$ 12,784	15,891	\$ 2.0194	\$ 32,091				\$ 44,875
July	30,457	\$ 3.3980	\$ 103,494	30,457	\$ 0.8045	\$ 24,503	30,457	\$ 2.0194	\$ 61,506				\$ 86,009
August	14,327	\$ 3.3980	\$ 48,683	13,462	\$ 0.8045	\$ 10,830	13,462	\$ 2.0194	\$ 27,185				\$ 38,015
September	10,483	\$ 3.3980	\$ 35,621	10,483	\$ 0.8045	\$ 8,433	10,483	\$ 2.0194	\$ 21,169				\$ 29,603
October	4,788	\$ 3.3980	\$ 16,269	4,788	\$ 0.8045	\$ 3,852	4,788	\$ 2.0194	\$ 9,669				\$ 13,521
November	4,913	\$ 3.3980	\$ 16,694	4,913	\$ 0.8045	\$ 3,952	4,913	\$ 2.0194	\$ 9,921				\$ 13,874
December	4,699	\$ 3.3980	\$ 15,969	4,699	\$ 0.8045	\$ 3,781	4,699	\$ 2.0194	\$ 9,490				\$ 13,271
Total	179,210	\$ 3.40	\$ 608,956	179,923	\$ 0.80	\$ 144,748	179,923	\$ 2.02	\$ 363,337				\$ 508,086

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	\$ 3.8982	\$ 2,397,444	669,253	\$ 0.9633	\$ 644,658	637,465	\$ 2.3167	\$ 1,476,816	\$ 2,121,474
February	595,657	\$ 3.9017	\$ 2,324,053	616,402	\$ 0.9644	\$ 594,447	590,248	\$ 2.3190	\$ 1,368,778	\$ 1,963,225
March	597,748	\$ 3.9016	\$ 2,332,181	614,086	\$ 0.9643	\$ 592,179	586,969	\$ 2.3189	\$ 1,361,098	\$ 1,953,277
April	532,753	\$ 3.9058	\$ 2,080,812	584,660	\$ 0.9659	\$ 564,717	505,599	\$ 2.3211	\$ 1,173,537	\$ 1,738,253
May	515,212	\$ 3.9084	\$ 2,013,659	557,876	\$ 0.9666	\$ 539,246	485,969	\$ 2.3227	\$ 1,128,754	\$ 1,668,000
June	730,835	\$ 3.9086	\$ 2,856,579	749,596	\$ 0.9665	\$ 724,478	639,723	\$ 2.3223	\$ 1,485,619	\$ 2,210,097
July	768,590	\$ 3.8993	\$ 2,996,974	851,345	\$ 0.9641	\$ 820,764	725,270	\$ 2.3170	\$ 1,680,420	\$ 2,501,183
August	764,527	\$ 3.9102	\$ 2,989,468	775,063	\$ 0.9671	\$ 749,583	662,470	\$ 2.3237	\$ 1,539,374	\$ 2,288,957
September	650,164	\$ 3.9116	\$ 2,543,169	679,722	\$ 0.9674	\$ 657,596	582,934	\$ 2.3244	\$ 1,354,980	\$ 2,012,576
October	584,745	\$ 3.9157	\$ 2,289,700	621,351	\$ 0.9687	\$ 601,918	529,616	\$ 2.3272	\$ 1,232,518	\$ 1,834,436
November	573,877	\$ 3.9155	\$ 2,247,032	614,140	\$ 0.9687	\$ 594,903	528,227	\$ 2.3271	\$ 1,229,244	\$ 1,824,147
December	589,327	\$ 3.9158	\$ 2,307,709	620,308	\$ 0.9687	\$ 600,921	532,943	\$ 2.3273	\$ 1,240,297	\$ 1,841,217
Total	7,518,451	\$ 3.91	\$ 29,378,779	7,953,801	\$ 0.97	\$ 7,685,409	7,007,433	\$ 2.32	\$ 16,271,435	\$ 23,956,844

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	<u>\$ 23,956,844</u>

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	589,303	\$ 3.9200	\$ 2,310,070	641,961	\$ 0.9700	\$ 622,702	610,172	\$ 2.3300	\$ 1,421,701	\$ 2,044,403			
February	574,733	\$ 3.9200	\$ 2,252,954	595,479	\$ 0.9700	\$ 577,614	569,324	\$ 2.3300	\$ 1,326,525	\$ 1,904,139			
March	576,695	\$ 3.9200	\$ 2,260,645	593,033	\$ 0.9700	\$ 575,242	565,916	\$ 2.3300	\$ 1,318,585	\$ 1,893,827			
April	518,232	\$ 3.9200	\$ 2,031,471	570,139	\$ 0.9700	\$ 553,035	491,079	\$ 2.3300	\$ 1,144,214	\$ 1,697,249			
May	503,771	\$ 3.9200	\$ 1,974,783	546,435	\$ 0.9700	\$ 530,042	474,528	\$ 2.3300	\$ 1,105,651	\$ 1,635,693			
June	714,944	\$ 3.9200	\$ 2,802,579	733,704	\$ 0.9700	\$ 711,693	623,832	\$ 2.3300	\$ 1,453,529	\$ 2,165,222			
July	738,133	\$ 3.9200	\$ 2,893,480	820,888	\$ 0.9700	\$ 796,261	694,813	\$ 2.3300	\$ 1,618,914	\$ 2,415,175			
August	750,200	\$ 3.9200	\$ 2,940,784	761,601	\$ 0.9700	\$ 738,753	649,008	\$ 2.3300	\$ 1,512,189	\$ 2,250,942			
September	639,681	\$ 3.9200	\$ 2,507,548	669,240	\$ 0.9700	\$ 649,162	572,451	\$ 2.3300	\$ 1,333,811	\$ 1,982,974			
October	579,957	\$ 3.9200	\$ 2,273,431	616,563	\$ 0.9700	\$ 598,066	524,828	\$ 2.3300	\$ 1,222,850	\$ 1,820,916			
November	568,964	\$ 3.9200	\$ 2,230,338	609,227	\$ 0.9700	\$ 590,950	523,314	\$ 2.3300	\$ 1,219,323	\$ 1,810,273			
December	584,628	\$ 3.9200	\$ 2,291,740	615,608	\$ 0.9700	\$ 597,140	528,243	\$ 2.3300	\$ 1,230,807	\$ 1,827,947			
Total	7,339,241	\$ 3.92	\$ 28,769,823	7,773,877	\$ 0.97	\$ 7,540,661	6,827,510	\$ 2.33	\$ 15,908,097	\$ 23,448,758			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	25,713	\$ 3.3980	\$ 87,374	27,292	\$ 0.8045	\$ 21,957	27,292	\$ 2.0194	\$ 55,114	\$ 77,071			
February	20,924	\$ 3.3980	\$ 71,098	20,924	\$ 0.8045	\$ 16,833	20,924	\$ 2.0194	\$ 42,253	\$ 59,086			
March	21,052	\$ 3.3980	\$ 71,536	21,052	\$ 0.8045	\$ 16,937	21,052	\$ 2.0194	\$ 42,513	\$ 59,450			
April	14,520	\$ 3.3980	\$ 49,341	14,520	\$ 0.8045	\$ 11,682	14,520	\$ 2.0194	\$ 29,323	\$ 41,004			
May	11,441	\$ 3.3980	\$ 38,876	11,441	\$ 0.8045	\$ 9,204	11,441	\$ 2.0194	\$ 23,104	\$ 32,308			
June	15,892	\$ 3.3980	\$ 54,000	15,891	\$ 0.8045	\$ 12,784	15,891	\$ 2.0194	\$ 32,091	\$ 44,875			
July	30,457	\$ 3.3980	\$ 103,494	30,457	\$ 0.8045	\$ 24,503	30,457	\$ 2.0194	\$ 61,506	\$ 86,009			
August	14,327	\$ 3.3980	\$ 48,683	13,462	\$ 0.8045	\$ 10,830	13,462	\$ 2.0194	\$ 27,185	\$ 38,015			
September	10,483	\$ 3.3980	\$ 35,621	10,483	\$ 0.8045	\$ 8,433	10,483	\$ 2.0194	\$ 21,169	\$ 29,603			
October	4,788	\$ 3.3980	\$ 16,269	4,788	\$ 0.8045	\$ 3,852	4,788	\$ 2.0194	\$ 9,669	\$ 13,521			
November	4,913	\$ 3.3980	\$ 16,694	4,913	\$ 0.8045	\$ 3,952	4,913	\$ 2.0194	\$ 9,921	\$ 13,874			
December	4,699	\$ 3.3980	\$ 15,969	4,699	\$ 0.8045	\$ 3,781	4,699	\$ 2.0194	\$ 9,490	\$ 13,271			
Total	179,210	\$ 3.40	\$ 608,956	179,923	\$ 0.80	\$ 144,748	179,923	\$ 2.02	\$ 363,337	\$ 508,086			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	615,017	\$ 3.90	\$ 2,397,444	669,253	\$ 0.96	\$ 644,658	637,465	\$ 2.32	\$ 1,476,816	\$ 2,121,474
February	595,657	\$ 3.90	\$ 2,324,053	616,402	\$ 0.96	\$ 594,447	590,248	\$ 2.32	\$ 1,368,778	\$ 1,963,225
March	597,748	\$ 3.90	\$ 2,332,181	614,086	\$ 0.96	\$ 592,179	586,969	\$ 2.32	\$ 1,361,098	\$ 1,953,277
April	532,753	\$ 3.91	\$ 2,080,812	584,660	\$ 0.97	\$ 564,717	505,599	\$ 2.32	\$ 1,173,537	\$ 1,738,253
May	515,212	\$ 3.91	\$ 2,013,659	557,876	\$ 0.97	\$ 539,246	485,969	\$ 2.32	\$ 1,128,754	\$ 1,668,000
June	730,835	\$ 3.91	\$ 2,856,579	749,596	\$ 0.97	\$ 724,478	639,723	\$ 2.32	\$ 1,485,619	\$ 2,210,097
July	768,590	\$ 3.90	\$ 2,996,974	851,345	\$ 0.96	\$ 820,764	725,270	\$ 2.32	\$ 1,680,420	\$ 2,501,183
August	764,527	\$ 3.91	\$ 2,989,488	775,063	\$ 0.97	\$ 749,583	662,470	\$ 2.32	\$ 1,539,374	\$ 2,288,957
September	650,164	\$ 3.91	\$ 2,543,169	679,722	\$ 0.97	\$ 657,596	582,934	\$ 2.32	\$ 1,354,980	\$ 2,012,576
October	584,745	\$ 3.92	\$ 2,289,700	621,351	\$ 0.97	\$ 601,918	529,616	\$ 2.33	\$ 1,232,518	\$ 1,834,436
November	573,877	\$ 3.92	\$ 2,247,032	614,140	\$ 0.97	\$ 594,903	528,227	\$ 2.33	\$ 1,229,244	\$ 1,824,147
December	589,327	\$ 3.92	\$ 2,307,709	620,308	\$ 0.97	\$ 600,921	532,943	\$ 2.33	\$ 1,240,297	\$ 1,841,217
Total	7,518,451	\$ 3.91	\$ 29,378,779	7,953,801	\$ 0.97	\$ 7,685,409	7,007,433	\$ 2.32	\$ 16,271,435	\$ 23,956,844

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	<u>\$ 23,956,844</u>

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	1,384,366,357	0	10,798,058	35.9%	10,541,710	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	362,040,158	0	2,498,077	8.3%	2,438,772	0.0067
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.7094		3,087,734	8,365,907	27.8%	8,167,298	2,6451
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.0385		1,951,568	5,929,839	19.7%	5,789,064	2,9664
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.4390		656,588	2,258,006	7.5%	2,204,401	3,3574
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	6,787,098	0	46,831	0.2%	45,719	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2560		86,164	194,386	0.6%	189,771	2,2024
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.0385		0	0	0.0%	0	2,9664
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	303,433	0	2,094	0.0%	2,044	0.0067

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,384,366,357	0	8,859,945	36.9%	8,835,799	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	362,040,158	0	1,955,017	8.1%	1,949,689	0.0054
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.1626		3,087,734	6,695,751	27.9%	6,677,503	2,1626
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.3309		1,951,568	4,548,910	18.9%	4,536,513	2,3245
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.6940		656,588	1,768,848	7.4%	1,764,027	2,6867
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	6,787,098	0	36,650	0.2%	36,550	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.8053		86,164	155,552	0.6%	155,128	1,8004
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.3309		0	0	0.0%	0	2,3245
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	303,433	0	1,639	0.0%	1,634	0.0054

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	1,384,366,357	0	10,541,710	35.9%	10,541,710	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	362,040,158	0	2,438,772	8.3%	2,438,772	0.0067
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.6451		3,087,734	8,167,298	27.8%	8,167,298	2,6451
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.9664		1,951,568	5,789,064	19.7%	5,789,064	2,9664
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	3.3574		656,588	2,204,401	7.5%	2,204,401	3,3574
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	6,787,098	0	45,719	0.2%	45,719	0.0067
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2024		86,164	189,771	0.6%	189,771	2,2024
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000		0	0	0.0%	0	2,9664
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	303,433	0	2,044	0.0%	2,044	0.0067

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	1,384,366,357	0	8,835,799	36.9%	8,835,799	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	362,040,158	0	1,949,689	8.1%	1,949,689	0.0054
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.1626		3,087,734	6,677,503	27.9%	6,677,503	2,1626
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.3245		1,951,568	4,536,513	18.9%	4,536,513	2,3245
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.6867		656,588	1,764,027	7.4%	1,764,027	2,6867
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	6,787,098	0	36,550	0.2%	36,550	0.0054
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.8004		86,164	155,128	0.6%	155,128	1,8004
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000		0	0	0.0%	0	2,3245
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	303,433	0	1,634	0.0%	1,634	0.0054

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.71				1.70%	25.13	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26.09		0.0174		1.70%	26.53	0.0177
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	130.16		2.9479		1.70%	132.37	2.9980
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1174.34		3.4221		1.70%	1,194.30	3.4803
LARGE USE SERVICE CLASSIFICATION	4886.67		2.5909		1.70%	4,969.74	2.6349
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.13		0.0205		1.70%	1.15	0.0208
STREET LIGHTING SERVICE CLASSIFICATION	2.39		11.9826		1.70%	2.43	12.1863
STANDBY POWER SERVICE CLASSIFICATION	0		1.7425		1.70%	0.00	1.7721
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4319.84				1.70%	4,393.28	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	107.97				1.70%	109.81	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	65.52				1.70%	66.63	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.22	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.24	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kWh	0.0002	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	1.18	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0268	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	10.66	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0311	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	44.35	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0235	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.01	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kWh	0.0002	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.02	- effective until the effective date of the next cost of service based rate ord	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.1087	- effective until the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	39.20	- effective until the effective date of the next cost of service based rate ord. A	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.98	- effective until the effective date of the next cost of service based rate ord. A	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

ENERGY FROM WASTE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.13
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.53
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.37
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	2.9980
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0926
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6606)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2733
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0375)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0268
Retail Transmission Rate - Network Service Rate	\$/kW	2.6451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1626

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,194.30
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.4803
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0715
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7584)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3228
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0279)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0311
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,969.74
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.6349
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0792
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.5617)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.024
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0235
Retail Transmission Rate - Network Service Rate	\$/kW	3.3574
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6867

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.15
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0208
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.43
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.1863
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.6111
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.3718)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0363)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.1087
Retail Transmission Rate - Network Service Rate	\$/kW	2.2024
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.7721
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Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,393.28
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0111
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.81
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	66.63
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Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Alectra Utilities Corporation

Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

Alectra Utilities Corporation Brampton Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.71	1	\$ 24.71	\$ 25.13	1	\$ 25.13	\$ 0.42	1.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.45	1	\$ 0.45	\$ 0.22	95.65%
Volumetric Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0003	750	\$ 0.23	\$ (0.08)	-25.00%
Sub-Total A (excluding pass through)			\$ 25.24			\$ 25.81	\$ 0.56	2.24%
Line Losses on Cost of Power	\$ 0.1280	26	\$ 3.27	\$ 0.1280	26	\$ 3.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	-\$ 0.0012	750	\$ (0.90)	\$ (0.90)	-
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.08			\$ 28.67	\$ (0.41)	-1.41%
RTSR - Network	\$ 0.0078	776	\$ 6.05	\$ 0.0076	776	\$ 5.89	\$ (0.16)	-2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0064	776	\$ 4.96	\$ 0.0064	776	\$ 4.96	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.10			\$ 39.53	\$ (0.57)	-1.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	776	\$ 2.64	\$ 0.0034	776	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	776	\$ 0.39	\$ 0.0005	776	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.37			\$ 138.81	\$ (0.57)	-0.41%
HST	13%		\$ 18.12	13%		\$ 18.04	\$ (0.07)	-0.41%
Ontario Electricity Rebate	31.8%		\$ (44.32)	31.8%		\$ (44.14)	\$ 0.18	-
Total Bill on TOU			\$ 113.17			\$ 112.71	\$ (0.46)	-0.41%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.09	1	\$ 26.09	\$ 26.53	1	\$ 26.53	\$ 0.44	1.69%
Distribution Volumetric Rate	\$ 0.0174	2000	\$ 34.80	\$ 0.0177	2000	\$ 35.40	\$ 0.60	1.72%
Fixed Rate Riders	\$ 0.24	1	\$ 0.24	\$ 0.48	1	\$ 0.48	\$ 0.24	100.00%
Volumetric Rate Riders	\$ 0.0014	2000	\$ 2.80	\$ 0.0016	2000	\$ 3.20	\$ 0.40	14.29%
Sub-Total A (excluding pass through)			\$ 63.93			\$ 65.61	\$ 1.68	2.63%
Line Losses on Cost of Power	\$ 0.1280	68	\$ 8.73	\$ 0.1280	68	\$ 8.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0011	2,000	\$ (2.20)	\$ (2.20)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 73.23			\$ 72.51	\$ (0.72)	-0.98%
RTSR - Network	\$ 0.0069	2,068	\$ 14.27	\$ 0.0067	2,068	\$ 13.86	\$ (0.41)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,068	\$ 11.17	\$ 0.0054	2,068	\$ 11.17	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.67			\$ 97.53	\$ (1.13)	-1.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,068	\$ 7.03	\$ 0.0034	2,068	\$ 7.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,068	\$ 1.03	\$ 0.0005	2,068	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 362.98			\$ 361.85	\$ (1.13)	-0.31%
HST 13%			\$ 47.19	13%		\$ 47.04	\$ (0.15)	-0.31%
Ontario Electricity Rebate 31.8%			\$ (115.43)	31.8%		\$ (115.07)	\$ 0.36	
Total Bill on TOU			\$ 294.74			\$ 293.82	\$ (0.92)	-0.31%

Customer Class:	GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	182,500	kWh
Demand	500	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 130.16	1	\$ 130.16	\$ 132.37	1	\$ 132.37	\$ 2.21	1.70%
Distribution Volumetric Rate	\$ 2.9479	500	\$ 1,473.95	\$ 2.9980	500	\$ 1,499.00	\$ 25.05	1.70%
Fixed Rate Riders	\$ 1.21	1	\$ 1.21	\$ 2.39	1	\$ 2.39	\$ 1.18	97.52%
Volumetric Rate Riders	\$ 0.0838	500	\$ 41.90	\$ 0.1467	500	\$ 73.35	\$ 31.45	75.06%
Sub-Total A (excluding pass through)			\$ 1,647.22			\$ 1,707.11	\$ 59.89	3.64%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	-\$ 0.3873	500	\$ (193.65)	\$ (193.65)	
CBR Class B Rate Riders	\$ -	500	\$ -	-\$ 0.0375	500	\$ (18.75)	\$ (18.75)	
GA Rate Riders	\$ -	182,500	\$ -	\$ 0.0039	182,500	\$ 711.75	\$ 711.75	
Low Voltage Service Charge	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,647.22			\$ 2,206.46	\$ 559.24	33.95%
RTSR - Network	\$ 2.7094	500	\$ 1,354.70	\$ 2.6451	500	\$ 1,322.55	\$ (32.15)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1685	500	\$ 1,084.25	\$ 2.1626	500	\$ 1,081.30	\$ (2.95)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,086.17			\$ 4,610.31	\$ 524.14	12.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	188,723	\$ 641.66	\$ 0.0034	188,723	\$ 641.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	188,723	\$ 94.36	\$ 0.0005	188,723	\$ 94.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	188,723	\$ 25,817.34	\$ 0.1368	188,723	\$ 25,817.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 30,639.78			\$ 31,163.92	\$ 524.14	1.71%
HST	13%		\$ 3,983.17	13%		\$ 4,051.31	\$ 68.14	1.71%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 34,622.95			\$ 35,215.23	\$ 592.28	1.71%

Customer Class:	GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	627,216	kWh
Demand	1,432	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,174.34	1	\$ 1,174.34	\$ 1,194.30	1	\$ 1,194.30	\$ 19.96	1.70%
Distribution Volumetric Rate	\$ 3.4221	1432	\$ 4,900.45	\$ 3.4803	1432	\$ 4,983.79	\$ 83.34	1.70%
Fixed Rate Riders	\$ 10.89	1	\$ 10.89	\$ 21.55	1	\$ 21.55	\$ 10.66	97.89%
Volumetric Rate Riders	\$ 0.0776	1432	\$ 111.12	\$ 0.1343	1432	\$ 192.32	\$ 81.19	73.07%
Sub-Total A (excluding pass through)			\$ 6,196.80			\$ 6,391.96	\$ 195.16	3.15%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,432	\$ -	-\$ 0.4356	1,432	\$ (623.78)	\$ (623.78)	
CBR Class B Rate Riders	\$ -	1,432	\$ -	-\$ 0.0279	1,432	\$ (39.95)	\$ (39.95)	
GA Rate Riders	\$ -	627,216	\$ -	\$ 0.0039	627,216	\$ 2,446.14	\$ 2,446.14	
Low Voltage Service Charge	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,432	\$ -	\$ -	1,432	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,196.80			\$ 8,174.37	\$ 1,977.57	31.91%
RTSR - Network	\$ 3.0385	1,432	\$ 4,351.13	\$ 2.9664	1,432	\$ 4,247.88	\$ (103.25)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3309	1,432	\$ 3,337.85	\$ 2.3245	1,432	\$ 3,328.68	\$ (9.16)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,885.78			\$ 15,750.94	\$ 1,865.16	13.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	648,604	\$ 2,205.25	\$ 0.0034	648,604	\$ 2,205.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	648,604	\$ 324.30	\$ 0.0005	648,604	\$ 324.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	648,604	\$ 88,729.04	\$ 0.1368	648,604	\$ 88,729.04	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 105,144.62			\$ 107,009.78	\$ 1,865.16	1.77%
HST	13%		\$ 13,668.80	13%		\$ 13,911.27	\$ 242.47	1.77%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 118,813.42			\$ 120,921.05	\$ 2,107.63	1.77%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	10,220,000	kWh
Demand	20,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,886.67	1	\$ 4,886.67	\$ 4,969.74	1	\$ 4,969.74	\$ 83.07	1.70%
Distribution Volumetric Rate	\$ 2.5909	20000	\$ 51,818.00	\$ 2.6349	20000	\$ 52,698.00	\$ 880.00	1.70%
Fixed Rate Riders	\$ 45.33	1	\$ 45.33	\$ 89.68	1	\$ 89.68	\$ 44.35	97.84%
Volumetric Rate Riders	\$ 0.0827	20000	\$ 1,654.00	\$ 0.1267	20000	\$ 2,534.00	\$ 880.00	53.20%
Sub-Total A (excluding pass through)			\$ 58,404.00			\$ 60,291.42	\$ 1,887.42	3.23%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	20,000	\$ -	\$ -0.5617	20,000	\$ (11,234.00)	\$ (11,234.00)	
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
GA Rate Riders	\$ -	#####	\$ -	\$ -	10,220,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 58,404.00			\$ 49,057.42	\$ (9,346.58)	-16.00%
RTSR - Network	\$ 3.4390	20,000	\$ 68,780.00	\$ 3.3574	20,000	\$ 67,148.00	\$ (1,632.00)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6940	20,000	\$ 53,880.00	\$ 2.6867	20,000	\$ 53,734.00	\$ (146.00)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 181,064.00			\$ 169,939.42	\$ (11,124.58)	-6.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	#####	\$ 35,251.85	\$ 0.0034	10,368,190	\$ 35,251.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	#####	\$ 5,184.10	\$ 0.0005	10,368,190	\$ 5,184.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	#####	\$ 1,418,368.39	\$ 0.1368	10,368,190	\$ 1,418,368.39	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,639,868.58			\$ 1,628,744.00	\$ (11,124.58)	-0.68%
HST	13%		\$ 213,182.92	13%		\$ 211,736.72	\$ (1,446.20)	-0.68%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,853,051.50			\$ 1,840,480.72	\$ (12,570.78)	-0.68%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	21,296	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.13	186	\$ 210.18	\$ 1.15	186	\$ 213.90	\$ 3.72	1.77%
Distribution Volumetric Rate	\$ 0.0205	21296	\$ 436.57	\$ 0.0208	21296	\$ 442.96	\$ 6.39	1.46%
Fixed Rate Riders	\$ 0.01	186	\$ 1.86	\$ 0.02	186	\$ 3.72	\$ 1.86	100.00%
Volumetric Rate Riders	\$ 0.0002	21296	\$ 4.26	\$ 0.0004	21296	\$ 8.52	\$ 4.26	100.00%
Sub-Total A (excluding pass through)			\$ 652.87			\$ 669.10	\$ 16.23	2.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	21,296	\$ -	-\$ 0.0011	21,296	\$ (23.43)	\$ (23.43)	
CBR Class B Rate Riders	\$ -	21,296	\$ -	-\$ 0.0001	21,296	\$ (2.13)	\$ (2.13)	
GA Rate Riders	\$ -	21,296	\$ -	\$ 0.0039	21,296	\$ 83.05	\$ 83.05	
Low Voltage Service Charge	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	186	\$ -	\$ -	186	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	21,296	\$ -	\$ -	21,296	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 652.87			\$ 726.59	\$ 73.73	11.29%
RTSR - Network	\$ 0.0069	22,022	\$ 151.95	\$ 0.0067	22,022	\$ 147.55	\$ (4.40)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	22,022	\$ 118.92	\$ 0.0054	22,022	\$ 118.92	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 923.74			\$ 993.06	\$ 69.32	7.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	22,022	\$ 74.88	\$ 0.0034	22,022	\$ 74.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	22,022	\$ 11.01	\$ 0.0005	22,022	\$ 11.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	186	\$ 46.50	\$ 0.25	186	\$ 46.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	22,022	\$ 3,012.64	\$ 0.1368	22,022	\$ 3,012.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,068.76			\$ 4,138.09	\$ 69.32	1.70%
HST	13%		\$ 528.94	13%		\$ 537.95	\$ 9.01	1.70%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 4,597.70			\$ 4,676.04	\$ 78.33	1.70%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,787,508	kWh
Demand	7,922	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.39	20614	\$ 49,267.46	\$ 2.43	20614	\$ 50,092.02	\$ 824.56	1.67%
Distribution Volumetric Rate	\$ 11.9826	7922	\$ 94,926.16	\$ 12.1863	7922	\$ 96,539.87	\$ 1,613.71	1.70%
Fixed Rate Riders	\$ 0.02	20614	\$ 412.28	\$ 0.04	20614	\$ 824.56	\$ 412.28	100.00%
Volumetric Rate Riders	\$ 0.1112	7922	\$ 880.93	\$ 2.8310	7922	\$ 22,427.18	\$ 21,546.26	2445.86%
Sub-Total A (excluding pass through)			\$ 145,486.82			\$ 169,883.63	\$ 24,396.81	16.77%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	7,922	\$ -	-\$ 0.3718	7,922	\$ (2,945.40)	\$ (2,945.40)	
CBR Class B Rate Riders	\$ -	7,922	\$ -	-\$ 0.0363	7,922	\$ (287.57)	\$ (287.57)	
GA Rate Riders	\$ -	2,787,508	\$ -	\$ 0.0039	2,787,508	\$ 10,871.28	\$ 10,871.28	
Low Voltage Service Charge	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	20614	\$ -	\$ -	20614	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	20614	\$ -	\$ -	20614	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,922	\$ -	\$ -	7,922	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 145,486.82			\$ 177,521.94	\$ 32,035.12	22.02%
RTSR - Network	\$ 2.2560	7,922	\$ 17,872.03	\$ 2.2024	7,922	\$ 17,447.41	\$ (424.62)	-2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8053	7,922	\$ 14,301.59	\$ 1.8004	7,922	\$ 14,262.77	\$ (38.82)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 177,660.44			\$ 209,232.13	\$ 31,571.68	17.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,882,562	\$ 9,800.71	\$ 0.0034	2,882,562	\$ 9,800.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,882,562	\$ 1,441.28	\$ 0.0005	2,882,562	\$ 1,441.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	20614	\$ 5,153.50	\$ 0.25	20614	\$ 5,153.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,882,562	\$ 394,334.48	\$ 0.1368	2,882,562	\$ 394,334.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 588,390.42			\$ 619,962.10	\$ 31,571.68	5.37%
HST	13%		\$ 76,490.75	13%		\$ 80,595.07	\$ 4,104.32	5.37%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 664,881.17			\$ 700,557.18	\$ 35,676.00	5.37%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.7425	0	\$ -	\$ 1.7721	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,417,701	kWh
Demand	4,000	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,319.84	1	\$ 4,319.84	\$ 4,393.28	1	\$ 4,393.28	\$ 73.44	1.70%
Distribution Volumetric Rate	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	-
Fixed Rate Riders	\$ 40.07	1	\$ 40.07	\$ 79.27	1	\$ 79.27	\$ 39.20	97.83%
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 4,359.91			\$ 4,472.55	\$ 112.64	2.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ -	4,000	\$ -	\$ 0.0111	4,000	\$ 44.40	\$ 44.40	-
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ 0.0001	4,000	\$ (0.40)	\$ (0.40)	-
GA Rate Riders	\$ -	1,417,701	\$ -	\$ 0.0039	1,417,701	\$ 5,529.03	\$ 5,529.03	-
Low Voltage Service Charge	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,359.91			\$ 10,045.58	\$ 5,685.67	130.41%
RTSR - Network	\$ 3.0385	4,000	\$ 12,154.00	\$ 2.9664	4,000	\$ 11,865.60	\$ (288.40)	-2.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3309	4,000	\$ 9,323.60	\$ 2.3245	4,000	\$ 9,298.00	\$ (25.60)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,837.51			\$ 31,209.18	\$ 5,371.67	20.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,466,045	\$ 4,984.55	\$ 0.0034	1,466,045	\$ 4,984.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,466,045	\$ 733.02	\$ 0.0005	1,466,045	\$ 733.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	1,466,045	\$ 200,554.90	\$ 0.1368	1,466,045	\$ 200,554.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 232,110.24			\$ 237,481.91	\$ 5,371.67	2.31%
HST	13%		\$ 30,174.33	13%		\$ 30,872.65	\$ 698.32	2.31%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 262,284.57			\$ 268,354.56	\$ 6,069.99	2.31%

Customer Class:	DISTRIBUTED GENERATION (DGENI) SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	156	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 107.97	1	\$ 107.97	\$ 109.81	1	\$ 109.81	\$ 1.84	1.70%
Distribution Volumetric Rate	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.00	1	\$ 1.00	\$ 1.98	1	\$ 1.98	\$ 0.98	98.00%
Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 108.97			\$ 111.79	\$ 2.82	2.59%
Line Losses on Cost of Power	\$ 0.1368	5	\$ 0.73	\$ 0.1368	5	\$ 0.73	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	156	\$ -	-\$ 0.0011	156	\$ (0.17)	\$ (0.17)	-
CBR Class B Rate Riders	\$ -	156	\$ -	-\$ 0.0001	156	\$ (0.02)	\$ (0.02)	-
GA Rate Riders	\$ -	156	\$ -	\$ 0.0039	156	\$ 0.61	\$ 0.61	-
Low Voltage Service Charge	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	156	\$ -	\$ -	156	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 109.70			\$ 112.94	\$ 3.24	2.95%
RTSR - Network	\$ 0.0069	161	\$ 1.11	\$ 0.0067	161	\$ 1.08	\$ (0.03)	-2.90%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	161	\$ 0.87	\$ 0.0054	161	\$ 0.87	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 111.68			\$ 114.89	\$ 3.21	2.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	161	\$ 0.55	\$ 0.0034	161	\$ 0.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	161	\$ 0.08	\$ 0.0005	161	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	156	\$ 21.34	\$ 0.1368	156	\$ 21.34	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 133.90			\$ 137.11	\$ 3.21	2.40%
HST	13%		\$ 17.41	13%		\$ 17.82	\$ 0.42	2.40%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 151.31			\$ 154.94	\$ 3.63	2.40%

Customer Class:	ENERGY FROM WASTE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0341	
Proposed/Approved Loss Factor	1.0341	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 65.52	1	\$ 65.52	\$ 66.63	1	\$ 66.63	\$ 1.11	1.69%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 65.52			\$ 66.63	\$ 1.11	1.69%
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.52			\$ 66.63	\$ 1.11	1.69%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 65.52			\$ 66.63	\$ 1.11	1.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 65.77			\$ 66.88	\$ 1.11	1.69%
HST	13%		\$ 8.55	13%		\$ 8.69	\$ 0.14	1.69%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 74.32			\$ 75.57	\$ 1.25	1.69%

ATTACHMENT 16
RGM MODEL
POWERSTREAM RZ

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
 ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.
 (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and
 i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
 ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

Legend



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.43
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.85
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.007
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	146.40
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.3654
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0765
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2261)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.0255)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Retail Transmission Rate - Network Service Rate	\$/kW	2.8124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3734
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9481
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4860

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6307.31
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.3283
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0353
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.3391)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Retail Transmission Rate - Network Service Rate	\$/kW	3.3978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4345



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.8816
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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.93
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	(0.0007)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.35
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.2490
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2358)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Retail Transmission Rate - Network Service Rate	\$/kW	2.1853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0161

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	1.23
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.5653
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(0.4112)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	(0.2388)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Retail Transmission Rate - Network Service Rate	\$/kW	2.8280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4716

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Temporary Service install and remove - overhead - no transformer	\$	500.00



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	(1,552,491)	(12,710,011)		11,157,520	0	10,849	(423,733)		434,582
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,552,491)	(12,710,011)	0	11,157,520	0	10,849	(423,733)	0	434,582
Total Group 1 Balance		0	(1,552,491)	(12,710,011)	0	11,157,520	0	10,849	(423,733)	0	434,582
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	(1,552,491)	(12,710,011)	0	11,157,520	0	10,849	(423,733)	0	434,582

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	11,157,520	(6,473,199)			4,684,321	434,582	95,970			530,551
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551
Total Group 1 Balance		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		11,157,520	(6,473,199)	0	0	4,684,321	434,582	95,970	0	0	530,551

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0			2,032,164	2,032,164	0			48,663	48,663
Smart Metering Entity Charge Variance Account	1551	0			(687,484)	(687,484)	0			(12,440)	(12,440)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(9,675,528)	(9,675,528)	0			(229,223)	(229,223)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(318,953)	(318,953)	0			(1,884)	(1,884)
RSVA - Retail Transmission Network Charge	1584	0			(8,548,331)	(8,548,331)	0			(210,570)	(210,570)
RSVA - Retail Transmission Connection Charge	1586	0			(210,581)	(210,581)	0			(13,606)	(13,606)
RSVA - Power ⁴	1588	0			(3,020,993)	(3,020,993)	0			(133,042)	(133,042)
RSVA - Global Adjustment ⁴	1589	0			(3,861,848)	(3,861,848)	0			124,231	124,231
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	4,684,321	(4,682,037)			2,284	530,551	(536,028)			(5,476)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	14,140,406	19,712,107		(5,571,701)	0	(140,304)	605,606		(745,910)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	0	0	0	(3,861,848)	(3,861,848)	0	0	0	124,231	124,231
Total Group 1 Balance excluding Account 1589 - Global Adjustment		4,684,321	9,458,369	19,712,107	(20,429,706)	(25,999,123)	530,551	(676,332)	605,606	(552,102)	(1,303,488)
Total Group 1 Balance		4,684,321	9,458,369	19,712,107	(24,291,554)	(29,860,971)	530,551	(676,332)	605,606	(427,870)	(1,179,257)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			8,131,160	8,131,160	0			184,876	184,876
Total including Account 1568		4,684,321	9,458,369	19,712,107	(16,160,394)	(21,729,811)	530,551	(676,332)	605,606	(242,994)	(994,381)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit / (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	2,032,164	2,125,256	1,506,288		2,651,133	48,663	25,585	16,401		57,847
Smart Metering Entity Charge Variance Account	1551	(687,484)	(76,019)	(389,459)		(374,045)	(12,440)	(8,149)	(7,297)		(13,292)
RSVA - Wholesale Market Service Charge ²	1580	(9,675,528)	(1,795,099)	(7,987,408)		(3,483,219)	(229,223)	(40,550)	(68,232)		(201,541)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(318,953)	(770,621)	(84,171)		(1,005,403)	(1,884)	(12,922)	(12,899)		(1,907)
RSVA - Retail Transmission Network Charge	1584	(8,548,331)	609,138	(6,668,761)		(1,270,432)	(210,570)	(66,630)	(143,108)		(134,092)
RSVA - Retail Transmission Connection Charge	1586	(210,581)	(1,561,729)	(1,010,067)		(762,242)	(13,606)	(6,558)	(42,608)		22,444
RSVA - Power ⁴	1588	(3,020,993)	4,284,745	(223,398)	337,259	1,824,409	(133,042)	(48,555)	(44,280)		(137,317)
RSVA - Global Adjustment ⁴	1589	(3,861,848)	11,175,038	4,446,571	(3,035,270)	(168,651)	124,231	106,883	119,265		111,850
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	2,284	(19,760)			(17,476)	(5,476)	(68)			(5,544)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(5,571,701)	6,707,588			1,135,887	(745,910)	(4,148)			(750,058)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	6,739,060	7,618,504		(879,444)	0	(80,558)	77,480		(158,038)
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	(3,861,848)	11,175,038	4,446,571	(3,035,270)	(168,651)	124,231	106,883	119,265	0	111,850
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(25,999,123)	16,242,558	(7,238,473)	337,259	(2,180,833)	(1,303,488)	(242,552)	(224,543)	0	(1,321,497)
Total Group 1 Balance		(29,860,971)	27,417,596	(2,791,902)	(2,698,011)	(2,349,484)	(1,179,257)	(135,668)	(105,278)	0	(1,209,647)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	8,131,160	3,529,250	2,791,902		8,868,508	184,876	192,836	105,278		272,434
Total including Account 1568		(21,729,811)	30,946,845	0	(2,698,011)	6,519,024	(994,381)	57,168	0	0	(937,212)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR ⁵		
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim		As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)	
Group 1 Accounts													
LV Variance Account	1550	525,877	44,081	2,125,256	13,766	29,222		42,988	2,168,244			2,708,980	0
Smart Metering Entity Charge Variance Account	1551	(298,025)	(11,841)	(76,019)	(1,451)	(1,045)		(2,496)	(78,515)			(387,337)	(0)
RSVA - Wholesale Market Service Charge ⁶	1580	(1,688,121)	(198,931)	(1,795,098)	(2,609)	(24,683)		(27,292)	(1,822,390)			(4,692,069)	(1,007,310)
Variance WMS - Sub-account CBR Class A ⁵	1580			0	0			0	0				0
Variance WMS - Sub-account CBR Class B ⁵	1580	(234,782)	5,739	(770,621)	(7,645)	(10,596)		(18,241)	(788,863)			(1,007,310)	(0)
RSVA - Retail Transmission Network Charge	1584	(1,879,570)	(109,706)	609,138	(24,386)	8,376		(16,011)	593,128			(1,404,524)	0
RSVA - Retail Transmission Connection Charge	1586	799,487	46,970	(1,561,729)	(24,526)	(21,474)		(46,000)	(1,607,729)			(739,798)	(0)
RSVA - Power ⁴	1588	(2,797,595)	(151,638)	4,622,003	14,321	63,553		77,873	4,699,876			(1,916,221)	(3,603,313)
RSVA - Global Adjustment ⁴	1589	(8,308,419)	(181,765)	8,139,768	293,615	111,922		405,537	8,545,305			5,271,182	5,327,983
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			0	0	0		0	0	No			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0	0		0	0	No			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			(17,476)	(5,544)	(240)		(5,784)	0	No		(23,020)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0	0		0	0	No			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			1,135,887	(750,058)	15,618		(734,439)	0	No		385,830	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			(879,444)	(158,038)	(12,092)		(170,130)	0	No		(1,037,482)	(0)
<small>Refer to the Filing Requirements for disposition eligibility.</small>													
RSVA - Global Adjustment	1589	(8,308,419)	(181,765)	8,139,768	293,615	111,922	0	405,537	8,545,305			5,271,182	5,327,983
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,572,729)	(375,326)	3,391,897	(946,171)	46,639	0	(899,532)	3,163,751			(7,105,642)	(3,603,313)
Total Group 1 Balance		(13,881,149)	(557,091)	11,531,665	(652,556)	158,560	0	(493,995)	11,709,056			(1,834,460)	1,724,671
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,849,069	140,649	6,019,438	131,785	82,767		214,552	6,233,991			9,140,943	0
Total including Account 1568		(11,032,079)	(416,442)	17,551,103	(520,771)	241,328	0	(279,443)	17,943,046			7,306,483	1,724,671

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	61,935,611	0	0	0	2,696,794,363	0	1,848,343	337,466
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	134,000,397	0	0	0	994,178,437	0	425,532	32,885
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	4,247,888,510	10,992,981	31,728,324	80,908	4,623,222,369	11,950,593	1,865,890	
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	0	0	54,612,241	95,900	32,631	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	184,921	0	0	0	13,899,668	0	370	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	21,044	36	0	0	269,941	739	766	
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	46,353,989	131,769	0	0	47,012,247	133,619	-52,663	
Total		8,461,717,590	12,261,759	4,544,996,713	11,220,686	31,728,324	80,908	8,429,989,266	12,180,851	6,233,991	370,351

Threshold Test

Total Claim (including Account 1568)	\$17,943,046
Total Claim for Threshold Test (All Group 1 Accounts)	\$11,709,056
Threshold Test (Total claim per kWh) ²	\$0.0014

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	31.9%	91.1%	32.0%	691,031	(71,544)	(582,992)	189,033	(512,392)	1,503,513	1,848,343
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.7%	8.9%	11.8%	254,750	(6,972)	(214,921)	69,687	(188,894)	554,273	425,532
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	55.0%	0.0%	54.8%	1,192,792	0	(999,446)	326,291	(884,442)	2,577,533	1,865,890
LARGE USE SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	13,994	0	(11,806)	3,828	(10,376)	30,447	32,631
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	3,562	0	(3,005)	974	(2,641)	7,749	370
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	69	0	(58)	19	(51)	150	766
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	12,046	0	(10,163)	3,295	(8,932)	26,210	(52,663)
Total	100.0%	100.0%	100.0%	2,168,244	(78,515)	(1,822,390)	593,128	(1,607,729)	4,699,876	4,120,870

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

- 1a The year Account 1589 GA was last disposed
- 1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.
- 2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
- 2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)
- 3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019	
			January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,900,560	3,204,920
		kW	10,447	9,475
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,666,094	1,778,858
		kW	3,319	3,628
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,087,985	3,345,316
		kW	5,901	6,648
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,548,796	2,330,265
		kW	5,858	5,782
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,173,489	2,368,038
		kW	6,230	6,216
		Class A/B	A	B
Customer 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,820,472	3,308,770
		kW	8,146	7,815
		Class A/B	A	B
Customer 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,744,831	1,769,521
		kW	3,207	3,530
		Class A/B	A	B
Customer 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,578,222	4,457,345
		kW	10,818	10,001
		Class A/B	A	B
Customer 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,621,049	1,470,105
		kW	5,672	5,044
		Class A/B	A	B
Customer 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,148,240	5,002,493
		kW	15,221	14,958
		Class A/B	A	B
Customer 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,159,907	1,368,050
		kW	3,035	3,352
		Class A/B	A	B
Customer 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,043,553	5,105,233
		kW	10,445	10,733
		Class A/B	B	A
Customer 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,743,647	3,005,132
		kW	6,503	6,920
		Class A/B	B	A
Customer 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,251,021	3,244,222
		kW	5,587	5,914
		Class A/B	B	A
Customer 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,022,592	2,276,591
		kW	3,936	4,229
		Class A/B	B	A
Customer 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,949,512	3,462,634
		kW	17,186	15,734
		Class A/B	B	A
Customer 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,241,896	1,087,754
		kW	3,290	2,962

		Class A/B	B	A
Customer 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,731,663	4,548,877
		kW	7,063	7,463
		Class A/B	B	A
Customer 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,924,799	2,084,610
		kW	6,994	5,583
		Class A/B	B	A
Customer 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,711,819	1,711,705
		kW	3,718	4,106
		Class A/B	B	A
Customer 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,348,636	2,189,271
		kW	9,946	9,347
		Class A/B	B	A
Customer 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,898,236	3,296,338
		kW	6,586	7,796
		Class A/B	B	A
Customer 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	11,090,837	15,180,795
		kW	17,597	24,000
		Class A/B	B	A
Customer 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,240,477	2,730,900
		kW	5,180	6,291
		Class A/B	B	A
Customer 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,746,820	1,250,669
		kW	3,773	3,372
		Class A/B	B	A
Customer 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,326,783	1,073,440
		kW	3,038	2,830
		Class A/B	B	A
Customer 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,040,656	925,834
		kW	2,218	2,496
		Class A/B	B	A
Customer 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,050,370	4,515,584
		kW	10,141	9,814
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

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In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class		2019	
Rate Class	Rate Class		
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,289,972
		kW	15,120
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,908,079
		kW	13,190
Rate Class 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,294,315
		kW	18,715
Rate Class 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	13,211,811
		kW	31,920
Rate Class 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,893,597
		kW	8,163
Rate Class 6	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	11,093,032
		kW	21,881
Rate Class 7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,236,018
		kW	9,013
Rate Class 8	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,811,684
		kW	31,140
Rate Class 9	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	31,064,700
		kW	58,535
Rate Class 10	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,241,361
		kW	20,486
Rate Class 11	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,086,901
		kW	15,509
Rate Class 12	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,923,155
		kW	24,405
Rate Class 13	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,677,392
		kW	30,168
Rate Class 14	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	24,513,086
		kW	46,670
Rate Class 15	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,328,684
		kW	9,346
Rate Class 16	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,165,459
		kW	12,624
Rate Class 17	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,311,501
		kW	11,056
Rate Class 18	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,404,497
		kW	8,760
Rate Class 19	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,494,533
		kW	21,379
Rate Class 20	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,259,915
		kW	13,978
Rate Class 21	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,493,549
		kW	12,041
Rate Class 22	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,290,213
		kW	25,819
Rate Class 23	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	23,391,867

		kW	34,618
Rate Class 24	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	17,208,013
		kW	26,065
Rate Class 25	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,851,794
		kW	17,741
Rate Class 26	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,798,623
		kW	6,958
Rate Class 27	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	14,755,092
		kW	24,166
Rate Class 28	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	11,591,941
		kW	23,774
Rate Class 29	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,589,929
		kW	14,510
Rate Class 30	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,100,004
		kW	10,822
Rate Class 31	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,829,988
		kW	32,482
Rate Class 32	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,444,142
		kW	24,170
Rate Class 33	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,142,972
		kW	13,805
Rate Class 34	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,925,977
		kW	15,742
Rate Class 35	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,441,905
		kW	6,164
Rate Class 36	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,545,699
		kW	16,110
Rate Class 37	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,071,599
		kW	6,948
Rate Class 38	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	14,981,972
		kW	21,988
Rate Class 39	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,432,894
		kW	20,918
Rate Class 40	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,478,567
		kW	25,926
Rate Class 41	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,931,283
		kW	10,513
Rate Class 42	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	31,261,307
		kW	67,494
Rate Class 43	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,588,117
		kW	19,170
Rate Class 44	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	18,052,463
		kW	33,750
Rate Class 45	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,168,090
		kW	29,909
Rate Class 46	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,972,840
		kW	14,080
Rate Class 47	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,805,722
		kW	11,886
Rate Class 48	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	16,242,874
		kW	24,095
Rate Class 49	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,520,153
		kW	8,819
Rate Class 50	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	19,454,070
		kW	34,873
Rate Class 51	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	21,024,055
		kW	35,537
Rate Class 52	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,999,448
		kW	17,921
Rate Class 53	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	13,832,054
		kW	25,678
Rate Class 54	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,348,769
		kW	10,603
Rate Class 55	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	17,152,729
		kW	31,515
Rate Class 56	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,173,860
		kW	12,652
Rate Class 57	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,407,943
		kW	9,425
Rate Class 58	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,322,411
		kW	8,275
Rate Class 59	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,973,637
		kW	17,784
Rate Class 60	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,746,104
		kW	28,829
Rate Class 61	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,868,058
		kW	32,317
Rate Class 62	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,467,230
		kW	15,692
Rate Class 63	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,083,942
		kW	12,998
Rate Class 64	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,035,413
		kW	14,112
Rate Class 65	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	22,108,070
		kW	39,996
Rate Class 66	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,323,472
		kW	6,301
Rate Class 67	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,540,907
		kW	19,721
Rate Class 68	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,109,760
		kW	22,048
Rate Class 69	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,784,167
		kW	15,206

Rate Class 70	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,929,898
		kW	15,924
Rate Class 71	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	10,912,143
		kW	24,102
Rate Class 72	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	37,358,042
		kW	57,752
Rate Class 73	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	6,513,018
		kW	12,171
Rate Class 74	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	6,210,861
		kW	13,984
Rate Class 75	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	12,003,989
		kW	20,877
Rate Class 76	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,924,531
		kW	6,227
Rate Class 77	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,135,333
		kW	21,812
Rate Class 78	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,398,521
		kW	9,569
Rate Class 79	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	21,844,301
		kW	39,552
Rate Class 80	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,139,340
		kW	14,932
Rate Class 81	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	17,103,642
		kW	26,484
Rate Class 82	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	20,325,054
		kW	32,699
Rate Class 83	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,618,246
		kW	9,238
Rate Class 84	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,553,270
		kW	7,550
Rate Class 85	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	6,776,210
		kW	15,464
Rate Class 86	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,306,131
		kW	13,244
Rate Class 87	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,942,789
		kW	11,894
Rate Class 88	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,626,493
		kW	18,569
Rate Class 89	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,360,674
		kW	16,267
Rate Class 90	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,858,600
		kW	10,799
Rate Class 91	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,304,440
		kW	5,947
Rate Class 92	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	21,090,354
		kW	35,477
Rate Class 93	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,963,942
		kW	7,889
Rate Class 94	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	23,772,149
		kW	37,750
Rate Class 95	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	14,500,645
		kW	29,094
Rate Class 96	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,094,502
		kW	23,253
Rate Class 97	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,210,843
		kW	7,298
Rate Class 98	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	12,382,884
		kW	27,562
Rate Class 99	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	16,064,247
		kW	29,238
Rate Class 100	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	14,262,631
		kW	20,813
Rate Class 101	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,808,649
		kW	17,940
Rate Class 102	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,706,328
		kW	17,384
Rate Class 103	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	14,551,362
		kW	24,658
Rate Class 104	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	16,571,307
		kW	30,107
Rate Class 105	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,746,844
		kW	13,600
Rate Class 106	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,123,004
		kW	7,572
Rate Class 107	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	14,923,988
		kW	29,664
Rate Class 108	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,725,488
		kW	14,429
Rate Class 109	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	17,862,558
		kW	39,797
Rate Class 110	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,468,275
		kW	13,200
Rate Class 111	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	32,874,699
		kW	48,812
Rate Class 112	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	17,726,485
		kW	30,884
Rate Class 113	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,726,050
		kW	7,872
Rate Class 114	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,760,174
		kW	9,272
Rate Class 115	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,044,784
		kW	30,902
Rate Class 116	GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kWh	6,731,718

		kW	14,238
Rate Class 117	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,595,063
		kW	16,669
Rate Class 118	LARGE USE SERVICE CLASSIFICATION	kWh	42,021,305
		kW	60,308
Rate Class 119	LARGE USE SERVICE CLASSIFICATION	kWh	12,590,935
		kW	35,593
Rate Class 120	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	13,001,197
		kW	28,224
Rate Class 121	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	29,387,759
		kW	57,708
Rate Class 122	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,580,461
		kW	3,996



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	4,544,996,713	4,544,996,713
Less Class A Consumption for Partial Year Class A Customers	B	90,074,020	90,074,020
Less Consumption for Full Year Class A Customers	C	1,296,290,939	1,296,290,939
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	3,158,631,754	3,158,631,754
All Class B Consumption for Transition Customers	E	85,632,212	85,632,212
Transition Customers' Portion of Total Consumption	F = E/D	2.71%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 8,545,305
Transition Customers Portion of GA Balance	H=F*G	\$ 231,668
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 8,313,637

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		28				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		3,204,920	3,204,920	3.74%	\$ 8,671	\$ 723
Customer 2		1,778,858	1,778,858	2.08%	\$ 4,812	\$ 401
Customer 3		3,345,316	3,345,316	3.91%	\$ 9,050	\$ 754
Customer 4		2,330,265	2,330,265	2.72%	\$ 6,304	\$ 525
Customer 5		2,368,038	2,368,038	2.77%	\$ 6,406	\$ 534
Customer 6		3,308,770	3,308,770	3.86%	\$ 8,951	\$ 746

Customer 7		1,769,521	1,769,521	2.07%	\$	4,787	\$	399
Customer 8		4,457,345	4,457,345	5.21%	\$	12,059	\$	1,005
Customer 9		1,470,105	1,470,105	1.72%	\$	3,977	\$	331
Customer 10		5,002,493	5,002,493	5.84%	\$	13,534	\$	1,128
Customer 11		1,368,050	1,368,050	1.60%	\$	3,701	\$	308
Customer 12		5,043,553	5,043,553	5.89%	\$	13,645	\$	1,137
Customer 13		2,743,647	2,743,647	3.20%	\$	7,423	\$	619
Customer 14		3,251,021	3,251,021	3.80%	\$	8,795	\$	733
Customer 15		2,022,592	2,022,592	2.36%	\$	5,472	\$	456
Customer 16		3,949,512	3,949,512	4.61%	\$	10,685	\$	890
Customer 17		1,241,896	1,241,896	1.45%	\$	3,360	\$	280
Customer 18		4,731,663	4,731,663	5.53%	\$	12,801	\$	1,067
Customer 19		2,924,799	2,924,799	3.42%	\$	7,913	\$	659
Customer 20		1,711,819	1,711,819	2.00%	\$	4,631	\$	386
Customer 21		2,348,636	2,348,636	2.74%	\$	6,354	\$	529
Customer 22		2,898,236	2,898,236	3.38%	\$	7,841	\$	653
Customer 23		11,090,837	11,090,837	12.95%	\$	30,005	\$	2,500
Customer 24		2,240,477	2,240,477	2.62%	\$	6,061	\$	505
Customer 25		1,746,820	1,746,820	2.04%	\$	4,726	\$	394
Customer 26		1,326,783	1,326,783	1.55%	\$	3,589	\$	299
Customer 27		1,040,656	1,040,656	1.22%	\$	2,815	\$	235
Customer 28		4,915,584	4,915,584	5.74%	\$	13,299	\$	1,108
Total		85,632,212	85,632,212	100.00%	\$	231,668		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	61,935,611	0	0	61,935,611	2.0%	\$167,559	\$0.0027	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	134,000,397	0	0	134,000,397	4.4%	\$362,522	\$0.0027	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	4,247,888,510	1,241,678,698	175,706,231	2,830,503,581	92.1%	\$7,657,593	\$0.0027	kWh
LARGE USE SERVICE CLASSIFICATION	54,612,241	54,612,241	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	184,921	0	0	184,921	0.0%	\$500	\$0.0027	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	21,044	0	0	21,044	0.0%	\$57	\$0.0027	kWh
STREET LIGHTING SERVICE CLASSIFICATION	46,353,989	0	0	46,353,989	1.5%	\$125,405	\$0.0027	kWh
Total	4,544,996,713	1,296,290,939	175,706,231	3,072,999,543	100.0%	\$8,313,636		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	8,429,989,266	8,429,989,266
Less Class A Consumption for Partial Year Class A Customers	B	90,074,020	90,074,020
Less Consumption for Full Year Class A Customers	C	1,296,290,939	1,296,290,939
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	7,043,624,307	7,043,624,307
All Class B Consumption for Transition Customers	E	85,632,212	85,632,212
Transition Customers' Portion of Total Consumption	F = E/D	1.22%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	788,863
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	9,591
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	779,272

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	28	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1			3,204,920	3,204,920	3.74%	-\$ 359	30
Customer 2			1,778,858	1,778,858	2.08%	-\$ 199	17
Customer 3			3,345,316	3,345,316	3.91%	-\$ 375	31
Customer 4			2,330,265	2,330,265	2.72%	-\$ 261	22
Customer 5			2,368,038	2,368,038	2.77%	-\$ 265	22
Customer 6			3,308,770	3,308,770	3.86%	-\$ 371	31
Customer 7			1,769,521	1,769,521	2.07%	-\$ 198	17
Customer 8			4,457,345	4,457,345	5.21%	-\$ 499	42
Customer 9			1,470,105	1,470,105	1.72%	-\$ 165	14
Customer 10			5,002,493	5,002,493	5.84%	-\$ 560	47
Customer 11			1,368,050	1,368,050	1.60%	-\$ 153	13
Customer 12			5,043,553	5,043,553	5.89%	-\$ 565	47
Customer 13			2,743,647	2,743,647	3.20%	-\$ 307	26
Customer 14			3,251,021	3,251,021	3.80%	-\$ 364	30
Customer 15			2,022,592	2,022,592	2.36%	-\$ 227	19
Customer 16			3,949,512	3,949,512	4.61%	-\$ 442	37
Customer 17			1,241,896	1,241,896	1.45%	-\$ 139	12
Customer 18			4,731,663	4,731,663	5.53%	-\$ 530	44
Customer 19			2,924,799	2,924,799	3.42%	-\$ 328	27
Customer 20			1,711,819	1,711,819	2.00%	-\$ 192	16
Customer 21			2,348,636	2,348,636	2.74%	-\$ 263	22
Customer 22			2,898,236	2,898,236	3.38%	-\$ 325	27
Customer 23			11,090,837	11,090,837	12.95%	-\$ 1,242	104
Customer 24			2,240,477	2,240,477	2.62%	-\$ 251	21
Customer 25			1,746,820	1,746,820	2.04%	-\$ 196	16
Customer 26			1,326,783	1,326,783	1.55%	-\$ 149	12
Customer 27			1,040,656	1,040,656	1.22%	-\$ 117	10
Customer 28			4,915,584	4,915,584	5.74%	-\$ 551	46
Total			85,632,212	85,632,212	100.00%	-\$ 9,591	799

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	0	0	0	0	2,696,794,363	0	38.8%	(\$302,032)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	0	0	0	0	994,178,437	0	14.3%	(\$111,345)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	4,623,222,369	11,950,593	1,241,678,698	2,524,370	175,706,231	407,091	3,205,837,440	9,019,132	46.1%	(\$359,043)	(\$0.0398)	kW
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	0	0	0	0	13,899,668	0	0.2%	(\$1,557)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	0	0	0	0	269,941	739	0.0%	(\$30)	(\$0.0406)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	0	0	0	0	47,012,247	133,619	0.7%	(\$5,265)	(\$0.0394)	kW
Total		8,429,989,266	12,180,851	1,296,290,939	2,620,270	175,706,231	407,091	6,957,992,096	9,153,489	100.0%	(\$779,272)		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363	0	2,696,794,363	0	1,216,650		0.0005	0.0000	0.0007	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437	0	994,178,437	0	467,923		0.0005	0.0000	0.0004	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	4,623,222,369	11,950,593	634,641	1,578,087	0.0527	0.1321	0.1551	
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	54,612,241	95,900	26,087		0.2720	0.0000	0.3403	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668	0	13,899,668	0	6,640		0.0005	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	269,941	739	129		0.1745	0.0000	1.0366	
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	47,012,247	133,619	22,457		0.1681	0.0000	(0.3941)	
											4,113,844.78

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2017	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,696,794,363		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	994,178,437		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	4,654,950,693	12,031,501	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	54,612,241	95,900	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	13,899,668		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	269,941	739	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	47,012,247	133,619	0	0.0000 kW
Total		8,461,717,590	12,261,759	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	2,696,794,363	0	1.0369	2,796,306,075
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	2,696,794,363	0	1.0369	2,796,306,075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	994,178,437	0	1.0369	1,030,863,621
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	994,178,437	0	1.0369	1,030,863,621
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8124	2,079,319,589	6,077,746		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3734	2,079,319,589	6,077,746		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9481	2,575,631,104	5,953,755		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4860	2,575,631,104	5,953,755		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3978	54,612,241	95,900		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4345	54,612,241	95,900		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	13,899,668	0	1.0369	14,412,566
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	13,899,668	0	1.0369	14,412,566
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1853	269,941	739		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0161	269,941	739		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8280	47,012,247	133,619		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4716	47,012,247	133,619		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW	\$	3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description			Rate	Rate	Rate	Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2019	Current 2020	Forecast 2021

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,133,413	\$3.71	\$ 4,204,961	1,278,293	\$0.94	\$ 1,201,596	348,679	\$2.25	\$ 784,529	\$ 1,986,125
February	1,094,892	\$3.71	\$ 4,062,049	1,205,024	\$0.94	\$ 1,132,723	301,136	\$2.25	\$ 677,556	\$ 1,810,279
March	1,076,417	\$3.71	\$ 3,993,507	1,173,937	\$0.94	\$ 1,103,501	311,669	\$2.25	\$ 701,256	\$ 1,804,757
April	962,911	\$3.71	\$ 3,572,399	1,083,091	\$0.94	\$ 1,018,106	291,846	\$2.25	\$ 656,652	\$ 1,674,758
May	949,978	\$3.71	\$ 3,524,417	1,058,354	\$0.94	\$ 994,852	298,713	\$2.25	\$ 672,105	\$ 1,666,958
June	1,275,086	\$3.80	\$ 4,845,326	1,381,759	\$0.95	\$ 1,312,671	347,918	\$2.29	\$ 796,732	\$ 2,109,403
July	1,469,486	\$3.83	\$ 5,628,133	1,652,952	\$0.96	\$ 1,586,834	448,655	\$2.30	\$ 1,031,907	\$ 2,618,741
August	1,435,688	\$3.83	\$ 5,498,685	1,508,117	\$0.96	\$ 1,447,793	398,979	\$2.30	\$ 917,651	\$ 2,365,443
September	1,176,574	\$3.83	\$ 4,506,279	1,286,852	\$0.96	\$ 1,235,378	334,959	\$2.30	\$ 770,406	\$ 2,005,784
October	1,068,000	\$3.83	\$ 4,090,439	1,146,317	\$0.96	\$ 1,100,464	315,368	\$2.30	\$ 725,347	\$ 1,825,811
November	1,070,940	\$3.83	\$ 4,101,702	1,144,910	\$0.96	\$ 1,099,113	318,144	\$2.30	\$ 731,731	\$ 1,830,845
December	1,104,638	\$3.83	\$ 4,230,764	1,210,466	\$0.96	\$ 1,162,048	335,669	\$2.30	\$ 772,038	\$ 1,934,086
Total	13,818,023	\$ 3.78	\$ 52,258,661	15,130,072	\$ 0.95	\$ 14,395,078	4,051,735	\$ 2.28	\$ 9,237,910	\$ 23,632,988

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	215,893	\$3.1942	\$ 689,606	216,716	\$0.7710	\$ 167,088	216,716	\$1.7493	\$ 379,101	\$ 546,189
February	207,757	\$3.1942	\$ 663,616	207,795	\$0.7710	\$ 160,210	207,795	\$1.7493	\$ 363,496	\$ 523,707
March	198,501	\$3.1942	\$ 634,051	201,057	\$0.7710	\$ 155,015	201,057	\$1.7493	\$ 351,709	\$ 506,724
April	174,989	\$3.1942	\$ 558,950	179,193	\$0.7710	\$ 138,158	179,193	\$1.7493	\$ 313,463	\$ 451,621
May	173,108	\$3.1942	\$ 552,942	173,568	\$0.7710	\$ 133,821	173,568	\$1.7493	\$ 303,622	\$ 437,443
June	233,474	\$3.1942	\$ 745,761	233,474	\$0.7710	\$ 180,009	233,474	\$1.7493	\$ 408,416	\$ 588,425
July	272,515	\$3.2915	\$ 896,982	272,639	\$0.7877	\$ 214,758	272,639	\$1.9755	\$ 538,599	\$ 753,357
August	243,767	\$3.2915	\$ 802,360	244,421	\$0.7877	\$ 192,530	244,421	\$1.9755	\$ 482,854	\$ 675,384
September	201,174	\$3.2915	\$ 662,163	209,244	\$0.7877	\$ 164,822	209,244	\$1.9755	\$ 413,362	\$ 578,184
October	186,526	\$3.2915	\$ 613,951	186,950	\$0.7877	\$ 147,261	186,950	\$1.9755	\$ 369,320	\$ 516,581
November	193,810	\$3.2915	\$ 637,924	194,060	\$0.7877	\$ 152,861	194,060	\$1.9755	\$ 383,366	\$ 536,227
December	201,234	\$3.2915	\$ 662,361	201,415	\$0.7877	\$ 158,655	201,415	\$1.9755	\$ 397,895	\$ 556,550
Total	2,502,747	\$ 3.2447	\$ 8,120,669	2,520,534	\$ 0.7797	\$ 1,965,187	2,520,534	\$ 1.8667	\$ 4,705,204	\$ 6,670,392

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,349,306	\$ 3.6275	\$ 4,894,567	1,495,009	\$ 0.9155	\$ 1,368,683	565,395	\$ 2.0581	\$ 1,163,630	\$ 2,532,313
February	1,302,649	\$ 3.6277	\$ 4,725,666	1,412,820	\$ 0.9151	\$ 1,292,933	508,931	\$ 2.0456	\$ 1,041,052	\$ 2,333,985
March	1,274,918	\$ 3.6297	\$ 4,627,558	1,374,994	\$ 0.9153	\$ 1,258,516	512,726	\$ 2.0537	\$ 1,052,964	\$ 2,311,480
April	1,137,900	\$ 3.6307	\$ 4,131,350	1,262,285	\$ 0.9160	\$ 1,156,264	471,039	\$ 2.0595	\$ 970,116	\$ 2,126,380
May	1,123,086	\$ 3.6305	\$ 4,077,359	1,231,921	\$ 0.9162	\$ 1,128,673	472,281	\$ 2.0660	\$ 975,727	\$ 2,104,400
June	1,508,559	\$ 3.7062	\$ 5,591,087	1,615,233	\$ 0.9241	\$ 1,492,680	581,392	\$ 2.0729	\$ 1,205,148	\$ 2,697,828
July	1,742,001	\$ 3.7458	\$ 6,525,114	1,925,591	\$ 0.9356	\$ 1,801,592	721,295	\$ 2.1773	\$ 1,570,506	\$ 3,372,098
August	1,679,455	\$ 3.7518	\$ 6,301,046	1,752,538	\$ 0.9360	\$ 1,640,323	643,400	\$ 2.1767	\$ 1,400,504	\$ 3,040,827
September	1,377,748	\$ 3.7514	\$ 5,168,442	1,496,096	\$ 0.9359	\$ 1,400,199	544,204	\$ 2.1752	\$ 1,183,769	\$ 2,583,968
October	1,254,526	\$ 3.7499	\$ 4,704,390	1,333,267	\$ 0.9358	\$ 1,247,725	502,318	\$ 2.1792	\$ 1,094,667	\$ 2,342,392
November	1,264,750	\$ 3.7475	\$ 4,739,626	1,338,970	\$ 0.9350	\$ 1,251,975	512,204	\$ 2.1771	\$ 1,115,097	\$ 2,367,072
December	1,305,872	\$ 3.7470	\$ 4,893,126	1,411,881	\$ 0.9354	\$ 1,320,702	537,084	\$ 2.1783	\$ 1,169,934	\$ 2,490,636
Total	16,320,769	\$ 3.70	\$ 60,379,330	17,650,606	\$ 0.93	\$ 16,360,265	6,572,269	\$ 2.12	\$ 13,943,115	\$ 30,303,380
										Low Voltage Switchgear Credit (if applicable) \$ -
										Total including deduction for Low Voltage Switchgear Credit \$ 30,303,380

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,133,413	\$ 3.9200	\$ 4,442,978	1,278,293	\$ 0.9700	\$ 1,239,945	348,679	\$ 2.3300	\$ 812,423				\$ 2,052,368
February	1,094,892	\$ 3.9200	\$ 4,291,977	1,205,024	\$ 0.9700	\$ 1,168,874	301,136	\$ 2.3300	\$ 701,647				\$ 1,870,520
March	1,076,417	\$ 3.9200	\$ 4,219,554	1,173,937	\$ 0.9700	\$ 1,138,719	311,669	\$ 2.3300	\$ 726,189				\$ 1,864,908
April	962,911	\$ 3.9200	\$ 3,774,610	1,083,091	\$ 0.9700	\$ 1,050,599	291,846	\$ 2.3300	\$ 680,000				\$ 1,730,599
May	949,978	\$ 3.9200	\$ 3,723,912	1,058,354	\$ 0.9700	\$ 1,026,603	298,713	\$ 2.3300	\$ 696,002				\$ 1,722,605
June	1,275,086	\$ 3.9200	\$ 4,998,336	1,381,759	\$ 0.9700	\$ 1,340,306	347,918	\$ 2.3300	\$ 810,649				\$ 2,150,955
July	1,469,486	\$ 3.9200	\$ 5,760,386	1,652,952	\$ 0.9700	\$ 1,603,363	448,655	\$ 2.3300	\$ 1,045,367				\$ 2,648,730
August	1,435,688	\$ 3.9200	\$ 5,627,897	1,508,117	\$ 0.9700	\$ 1,462,874	398,979	\$ 2.3300	\$ 929,620				\$ 2,392,494
September	1,176,574	\$ 3.9200	\$ 4,612,171	1,286,852	\$ 0.9700	\$ 1,248,246	334,959	\$ 2.3300	\$ 780,455				\$ 2,028,701
October	1,068,000	\$ 3.9200	\$ 4,186,559	1,146,317	\$ 0.9700	\$ 1,111,927	315,368	\$ 2.3300	\$ 734,808				\$ 1,846,735
November	1,070,940	\$ 3.9200	\$ 4,198,086	1,144,910	\$ 0.9700	\$ 1,110,562	318,144	\$ 2.3300	\$ 741,276				\$ 1,851,838
December	1,104,638	\$ 3.9200	\$ 4,330,182	1,210,466	\$ 0.9700	\$ 1,174,152	335,669	\$ 2.3300	\$ 782,108				\$ 1,956,261
Total	13,818,023	\$ 3.92	\$ 54,166,649	15,130,072	\$ 0.97	\$ 14,676,170	4,051,735	\$ 2.33	\$ 9,440,544				\$ 24,116,714

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	215,893	\$ 3.3980	\$ 733,605	216,716	\$ 0.8045	\$ 174,348	216,716	\$ 2.0194	\$ 437,636				\$ 611,983
February	207,757	\$ 3.3980	\$ 705,957	207,795	\$ 0.8045	\$ 167,171	207,795	\$ 2.0194	\$ 419,622				\$ 586,793
March	198,501	\$ 3.3980	\$ 674,506	201,057	\$ 0.8045	\$ 161,750	201,057	\$ 2.0194	\$ 406,014				\$ 567,765
April	174,989	\$ 3.3980	\$ 594,613	179,193	\$ 0.8045	\$ 144,161	179,193	\$ 2.0194	\$ 361,863				\$ 506,024
May	173,108	\$ 3.3980	\$ 588,221	173,568	\$ 0.8045	\$ 139,635	173,568	\$ 2.0194	\$ 350,503				\$ 490,138
June	233,474	\$ 3.3980	\$ 793,343	233,474	\$ 0.8045	\$ 187,830	233,474	\$ 2.0194	\$ 471,478				\$ 659,307
July	272,515	\$ 3.3980	\$ 926,005	272,639	\$ 0.8045	\$ 219,338	272,639	\$ 2.0194	\$ 550,568				\$ 769,906
August	243,767	\$ 3.3980	\$ 828,322	244,421	\$ 0.8045	\$ 196,637	244,421	\$ 2.0194	\$ 493,584				\$ 690,221
September	201,174	\$ 3.3980	\$ 683,588	209,244	\$ 0.8045	\$ 168,337	209,244	\$ 2.0194	\$ 422,548				\$ 590,885
October	186,526	\$ 3.3980	\$ 633,816	186,950	\$ 0.8045	\$ 150,402	186,950	\$ 2.0194	\$ 377,528				\$ 527,929
November	193,810	\$ 3.3980	\$ 658,565	194,060	\$ 0.8045	\$ 156,121	194,060	\$ 2.0194	\$ 391,885				\$ 548,007
December	201,234	\$ 3.3980	\$ 683,793	201,415	\$ 0.8045	\$ 162,038	201,415	\$ 2.0194	\$ 406,738				\$ 568,776
Total	2,502,747	\$ 3.40	\$ 8,504,334	2,520,534	\$ 0.80	\$ 2,027,769	2,520,534	\$ 2.02	\$ 5,089,966				\$ 7,117,735

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,349,306	\$ 3.8365	\$ 5,176,583	1,495,009	\$ 0.9460	\$ 1,414,292	565,395	\$ 2.2109	\$ 1,250,059	\$ 2,664,351
February	1,302,649	\$ 3.8367	\$ 4,997,934	1,412,820	\$ 0.9457	\$ 1,336,045	508,931	\$ 2.2032	\$ 1,121,268	\$ 2,457,313
March	1,274,918	\$ 3.8387	\$ 4,894,060	1,374,994	\$ 0.9458	\$ 1,300,469	512,726	\$ 2.2082	\$ 1,132,204	\$ 2,432,673
April	1,137,900	\$ 3.8397	\$ 4,369,224	1,262,285	\$ 0.9465	\$ 1,194,760	471,039	\$ 2.2118	\$ 1,041,863	\$ 2,236,623
May	1,123,086	\$ 3.8395	\$ 4,312,133	1,231,921	\$ 0.9467	\$ 1,166,238	472,281	\$ 2.2159	\$ 1,046,505	\$ 2,212,743
June	1,508,559	\$ 3.8392	\$ 5,791,679	1,615,233	\$ 0.9461	\$ 1,528,136	581,392	\$ 2.2053	\$ 1,282,126	\$ 2,810,262
July	1,742,001	\$ 3.8383	\$ 6,686,391	1,925,591	\$ 0.9466	\$ 1,822,702	721,295	\$ 2.2126	\$ 1,595,935	\$ 3,418,637
August	1,679,455	\$ 3.8442	\$ 6,456,219	1,752,538	\$ 0.9469	\$ 1,659,510	643,400	\$ 2.2120	\$ 1,423,204	\$ 3,082,714
September	1,377,748	\$ 3.8438	\$ 5,295,759	1,496,096	\$ 0.9469	\$ 1,416,583	544,204	\$ 2.2106	\$ 1,203,003	\$ 2,619,586
October	1,254,526	\$ 3.8424	\$ 4,820,375	1,333,267	\$ 0.9468	\$ 1,262,329	502,318	\$ 2.2144	\$ 1,112,335	\$ 2,374,664
November	1,264,750	\$ 3.8400	\$ 4,856,651	1,338,970	\$ 0.9460	\$ 1,266,684	512,204	\$ 2.2123	\$ 1,133,161	\$ 2,399,845
December	1,305,872	\$ 3.8396	\$ 5,013,975	1,411,881	\$ 0.9464	\$ 1,336,191	537,084	\$ 2.2135	\$ 1,188,846	\$ 2,525,037
Total	16,320,769	\$ 3.84	\$ 62,670,982	17,650,606	\$ 0.95	\$ 16,703,939	6,572,269	\$ 2.21	\$ 14,530,509	\$ 31,234,449

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	<u>\$ 31,234,449</u>

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	1,133,413	\$ 3.9200	\$ 4,442,978	1,278,293	\$ 0.9700	\$ 1,239,945	348,679	\$ 2.3300	\$ 812,423	\$ 2,052,368			
February	1,094,892	\$ 3.9200	\$ 4,291,977	1,205,024	\$ 0.9700	\$ 1,168,874	301,136	\$ 2.3300	\$ 701,647	\$ 1,870,520			
March	1,076,417	\$ 3.9200	\$ 4,219,554	1,173,937	\$ 0.9700	\$ 1,138,719	311,669	\$ 2.3300	\$ 726,189	\$ 1,864,908			
April	962,911	\$ 3.9200	\$ 3,774,610	1,083,091	\$ 0.9700	\$ 1,050,599	291,846	\$ 2.3300	\$ 680,000	\$ 1,730,599			
May	949,978	\$ 3.9200	\$ 3,723,912	1,058,354	\$ 0.9700	\$ 1,026,603	298,713	\$ 2.3300	\$ 696,002	\$ 1,722,605			
June	1,275,086	\$ 3.9200	\$ 4,998,336	1,381,759	\$ 0.9700	\$ 1,340,306	347,918	\$ 2.3300	\$ 810,649	\$ 2,150,955			
July	1,469,486	\$ 3.9200	\$ 5,760,386	1,652,952	\$ 0.9700	\$ 1,603,363	448,655	\$ 2.3300	\$ 1,045,367	\$ 2,648,730			
August	1,435,688	\$ 3.9200	\$ 5,627,897	1,508,117	\$ 0.9700	\$ 1,462,874	398,979	\$ 2.3300	\$ 929,620	\$ 2,392,494			
September	1,176,574	\$ 3.9200	\$ 4,612,171	1,286,852	\$ 0.9700	\$ 1,248,246	334,959	\$ 2.3300	\$ 780,455	\$ 2,028,701			
October	1,068,000	\$ 3.9200	\$ 4,186,559	1,146,317	\$ 0.9700	\$ 1,111,927	315,368	\$ 2.3300	\$ 734,808	\$ 1,846,735			
November	1,070,940	\$ 3.9200	\$ 4,198,086	1,144,910	\$ 0.9700	\$ 1,110,562	318,144	\$ 2.3300	\$ 741,276	\$ 1,851,838			
December	1,104,638	\$ 3.9200	\$ 4,330,182	1,210,466	\$ 0.9700	\$ 1,174,152	335,669	\$ 2.3300	\$ 782,108	\$ 1,956,261			
Total	13,818,023	\$ 3.92	\$ 54,166,649	15,130,072	\$ 0.97	\$ 14,676,170	4,051,735	\$ 2.33	\$ 9,440,544	\$ 24,116,714			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	215,893	\$ 3.3980	\$ 733,605	216,716	\$ 0.8045	\$ 174,348	216,716	\$ 2.0194	\$ 437,636	\$ 611,983			
February	207,757	\$ 3.3980	\$ 705,957	207,795	\$ 0.8045	\$ 167,171	207,795	\$ 2.0194	\$ 419,622	\$ 586,793			
March	198,501	\$ 3.3980	\$ 674,506	201,057	\$ 0.8045	\$ 161,750	201,057	\$ 2.0194	\$ 406,014	\$ 567,765			
April	174,989	\$ 3.3980	\$ 594,613	179,193	\$ 0.8045	\$ 144,161	179,193	\$ 2.0194	\$ 361,863	\$ 506,024			
May	173,108	\$ 3.3980	\$ 588,221	173,568	\$ 0.8045	\$ 139,635	173,568	\$ 2.0194	\$ 350,503	\$ 490,138			
June	233,474	\$ 3.3980	\$ 793,343	233,474	\$ 0.8045	\$ 187,830	233,474	\$ 2.0194	\$ 471,478	\$ 659,307			
July	272,515	\$ 3.3980	\$ 926,005	272,639	\$ 0.8045	\$ 219,338	272,639	\$ 2.0194	\$ 550,568	\$ 769,906			
August	243,767	\$ 3.3980	\$ 828,322	244,421	\$ 0.8045	\$ 196,637	244,421	\$ 2.0194	\$ 493,584	\$ 690,221			
September	201,174	\$ 3.3980	\$ 683,588	209,244	\$ 0.8045	\$ 168,337	209,244	\$ 2.0194	\$ 422,548	\$ 590,885			
October	186,526	\$ 3.3980	\$ 633,816	186,950	\$ 0.8045	\$ 150,402	186,950	\$ 2.0194	\$ 377,528	\$ 527,929			
November	193,810	\$ 3.3980	\$ 658,565	194,060	\$ 0.8045	\$ 156,121	194,060	\$ 2.0194	\$ 391,885	\$ 548,007			
December	201,234	\$ 3.3980	\$ 683,793	201,415	\$ 0.8045	\$ 162,038	201,415	\$ 2.0194	\$ 406,738	\$ 568,776			
Total	2,502,747	\$ 3.40	\$ 8,504,334	2,520,534	\$ 0.80	\$ 2,027,769	2,520,534	\$ 2.02	\$ 5,089,966	\$ 7,117,735			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -			

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,349,306	\$ 3.84	\$ 5,176,583	1,495,009	\$ 0.95	\$ 1,414,292	565,395	\$ 2.21	\$ 1,250,059	\$ 2,664,351
February	1,302,649	\$ 3.84	\$ 4,997,934	1,412,820	\$ 0.95	\$ 1,336,045	508,931	\$ 2.20	\$ 1,121,268	\$ 2,457,313
March	1,274,918	\$ 3.84	\$ 4,894,060	1,374,994	\$ 0.95	\$ 1,300,469	512,726	\$ 2.21	\$ 1,132,204	\$ 2,432,673
April	1,137,900	\$ 3.84	\$ 4,369,224	1,262,285	\$ 0.95	\$ 1,194,760	471,039	\$ 2.21	\$ 1,041,863	\$ 2,236,623
May	1,123,086	\$ 3.84	\$ 4,312,133	1,231,921	\$ 0.95	\$ 1,166,238	472,281	\$ 2.22	\$ 1,046,505	\$ 2,212,743
June	1,508,559	\$ 3.84	\$ 5,791,679	1,615,233	\$ 0.95	\$ 1,528,136	581,392	\$ 2.21	\$ 1,282,126	\$ 2,810,262
July	1,742,001	\$ 3.84	\$ 6,686,391	1,925,591	\$ 0.95	\$ 1,822,702	721,295	\$ 2.21	\$ 1,595,935	\$ 3,418,637
August	1,679,455	\$ 3.84	\$ 6,456,219	1,752,538	\$ 0.95	\$ 1,659,510	643,400	\$ 2.21	\$ 1,423,204	\$ 3,082,714
September	1,377,748	\$ 3.84	\$ 5,295,759	1,496,096	\$ 0.95	\$ 1,416,583	544,204	\$ 2.21	\$ 1,203,003	\$ 2,619,586
October	1,254,526	\$ 3.84	\$ 4,820,375	1,333,267	\$ 0.95	\$ 1,262,329	502,318	\$ 2.21	\$ 1,112,335	\$ 2,374,664
November	1,264,750	\$ 3.84	\$ 4,856,651	1,338,970	\$ 0.95	\$ 1,266,684	512,204	\$ 2.21	\$ 1,133,161	\$ 2,399,845
December	1,305,872	\$ 3.84	\$ 5,013,975	1,411,881	\$ 0.95	\$ 1,336,191	537,084	\$ 2.21	\$ 1,188,846	\$ 2,525,037
Total	16,320,769	\$ 3.84	\$ 62,670,982	17,650,606	\$ 0.95	\$ 16,703,939	6,572,269	\$ 2.21	\$ 14,530,509	\$ 31,234,449

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	<u>\$ 31,234,449</u>

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	2,796,306,075	0	22,090,818	34.1%	21,380,169	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	1,030,863,621	0	7,216,045	11.1%	6,983,909	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8124		6,077,746	17,093,054	26.4%	16,543,180	2.7219
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.9481		5,953,755	17,552,264	27.1%	16,987,618	2.8533
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3978		95,900	325,849	0.5%	315,367	3.2885
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	14,412,566	0	96,564	0.1%	93,458	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1853		739	1,615	0.0%	1,563	2.1150
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8280		133,619	377,875	0.6%	365,719	2.7370

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	2,796,306,075	0	11,464,855	35.0%	10,930,918	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	1,030,863,621	0	3,711,109	11.3%	3,538,277	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3734		6,077,746	8,347,177	25.5%	7,958,436	1.3094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4860		5,953,755	8,847,279	27.0%	8,435,247	1.4168
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4345		95,900	137,569	0.4%	131,162	1.3677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	14,412,566	0	54,768	0.2%	52,217	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0161		739	751	0.0%	716	0.9688
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4716		133,619	196,634	0.6%	187,476	1.4031

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	2,796,306,075	0	21,380,169	34.1%	21,380,169	0.0076
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	1,030,863,621	0	6,983,909	11.1%	6,983,909	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7219		6,077,746	16,543,180	26.4%	16,543,180	2.7219
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533		5,953,755	16,987,618	27.1%	16,987,618	2.8533
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2885		95,900	315,367	0.5%	315,367	3.2885
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	14,412,566	0	93,458	0.1%	93,458	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1150		739	1,563	0.0%	1,563	2.1150
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7370		133,619	365,719	0.6%	365,719	2.7370

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	2,796,306,075	0	10,930,918	35.0%	10,930,918	0.0039
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	1,030,863,621	0	3,538,277	11.3%	3,538,277	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094		6,077,746	7,958,436	25.5%	7,958,436	1.3094
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168		5,953,755	8,435,247	27.0%	8,435,247	1.4168
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677		95,900	131,162	0.4%	131,162	1.3677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	14,412,566	0	52,217	0.2%	52,217	0.0036
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688		739	716	0.0%	716	0.9688
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031		133,619	187,476	0.6%	187,476	1.4031

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	28.43				1.70%	28.91	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	29.85		0.019		1.70%	30.36	0.0193
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	146.4		4.3654		1.70%	148.89	4.4396
LARGE USE SERVICE CLASSIFICATION	6307.31		2.3283		1.70%	6,414.53	2.3679
STANDBY POWER SERVICE CLASSIFICATION	0		2.8816		1.70%	0.00	2.9306
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.93		0.0202		1.70%	9.08	0.0205
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.35		10.249		1.70%	4.42	10.4232
STREET LIGHTING SERVICE CLASSIFICATION	1.23		6.5653		1.70%	1.25	6.6769
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00	2.00%	2.04

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.03	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.03	- effective until the effective date of the next cost of service based rate order	A
			- effective until the effective date of the next cost of service based rate order	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.14	- effective until the effective date of the next cost of service based rate order	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0042	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	6.12	- effective until the effective date of the next cost of service based rate order	A
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0023	- effective until the effective date of the next cost of service based rate order	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$	0.01	- effective until the effective date of the next cost of service based rate order	A
			- effective until the effective date of the next cost of service based rate order	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0099	- effective until the effective date of the next cost of service based rate order	A
			- effective until the effective date of the next cost of service based rate order	
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
Rate Rider for Recovery of Incremental Capital	\$/kW	0.0064	the effective date of the next cost of service based rate ord	A
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.91
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.36
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	148.89
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95

Alectra Utilities Corporation
PowerStream Rate Zone
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Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.4396
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1551
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1321
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.0527
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0398)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0042
Retail Transmission Rate - Network Service Rate	\$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,414.53
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34

Alectra Utilities Corporation
PowerStream Rate Zone
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Distribution Volumetric Rate	\$/kW	2.3679
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3403
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2720
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0023
Retail Transmission Rate - Network Service Rate	\$/kW	3.2885
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
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**This schedule supersedes and replaces all previously
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

2.9306

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.08
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0205
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.42
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.4232
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	1.0366
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1745
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0406)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0099
Retail Transmission Rate - Network Service Rate	\$/kW	2.1150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.25
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.6769
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.3941)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1681
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0394)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.0064
Retail Transmission Rate - Network Service Rate	\$/kW	2.7370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Temporary Service install and remove - overhead - no transformer	\$	500.00

Alectra Utilities Corporation

PowerStream Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.43	1	\$ 28.43	\$ 28.91	1	\$ 28.91	\$ 0.48	1.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.29	1	\$ 0.29	\$ 0.32	1	\$ 0.32	\$ 0.03	10.34%
Volumetric Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0007	750	\$ 0.53	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 29.25			\$ 29.76	\$ 0.51	1.74%
Line Losses on Cost of Power	\$ 0.1280	28	\$ 3.54	\$ 0.1280	28	\$ 3.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	750	\$ (0.60)	\$ 0.0005	750	\$ 0.38	\$ 0.98	-162.50%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.13			\$ 34.54	\$ 1.41	4.26%
RTSR - Network	\$ 0.0079	778	\$ 6.14	\$ 0.0076	778	\$ 5.91	\$ (0.23)	-3.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	778	\$ 3.19	\$ 0.0039	778	\$ 3.03	\$ (0.16)	-4.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.46			\$ 43.49	\$ 1.02	2.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	778	\$ 2.64	\$ 0.0034	778	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	778	\$ 0.39	\$ 0.0005	778	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.75			\$ 142.77	\$ 1.02	0.72%
HST	13%		\$ 18.43	13%		\$ 18.56	\$ 0.13	0.72%
Ontario Electricity Rebate	31.8%		\$ (45.08)	31.8%		\$ (45.40)	\$ (0.32)	-
Total Bill on TOU			\$ 115.10			\$ 115.93	\$ 0.83	0.72%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.85	1	\$ 29.85	\$ 30.36	1	\$ 30.36	\$ 0.51	1.71%
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0193	2000	\$ 38.60	\$ 0.60	1.58%
Fixed Rate Riders	\$ 0.31	1	\$ 0.31	\$ 0.34	1	\$ 0.34	\$ 0.03	9.68%
Volumetric Rate Riders	\$ 0.0004	2000	\$ 0.80	\$ 0.0006	2000	\$ 1.20	\$ 0.40	50.00%
Sub-Total A (excluding pass through)			\$ 68.96			\$ 70.50	\$ 1.54	2.23%
Line Losses on Cost of Power	\$ 0.1280	74	\$ 9.45	\$ 0.1280	74	\$ 9.45	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	\$ 0.0005	2,000	\$ 1.00	\$ 2.40	-171.43%
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 78.38			\$ 82.12	\$ 3.74	4.77%
RTSR - Network	\$ 0.0070	2,074	\$ 14.52	\$ 0.0068	2,074	\$ 14.10	\$ (0.41)	-2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0036	2,074	\$ 7.47	\$ 0.0034	2,074	\$ 7.05	\$ (0.41)	-5.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.36			\$ 103.27	\$ 2.91	2.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,074	\$ 7.05	\$ 0.0034	2,074	\$ 7.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,074	\$ 1.04	\$ 0.0005	2,074	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 364.70			\$ 367.61	\$ 2.91	0.80%
HST	13%		\$ 47.41	13%		\$ 47.79	\$ 0.38	0.80%
Ontario Electricity Rebate	31.8%		\$ (115.97)	31.8%		\$ (116.90)	\$ (0.93)	
Total Bill on TOU			\$ 296.13			\$ 298.50	\$ 2.36	0.80%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80,000	kWh
Demand	250	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 146.40	1	\$ 146.40	\$ 148.89	1	\$ 148.89	\$ 2.49	1.70%
Distribution Volumetric Rate	\$ 4.3654	250	\$ 1,091.35	\$ 4.4396	250	\$ 1,109.90	\$ 18.55	1.70%
Fixed Rate Riders	\$ 1.52	1	\$ 1.52	\$ 1.66	1	\$ 1.66	\$ 0.14	9.21%
Volumetric Rate Riders	\$ 0.1215	250	\$ 30.38	\$ 0.2043	250	\$ 51.08	\$ 20.70	68.15%
Sub-Total A (excluding pass through)			\$ 1,269.65			\$ 1,311.53	\$ 41.88	3.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.2516	250	\$ (62.90)	\$ 0.1848	250	\$ 46.20	\$ 109.10	-173.45%
CBR Class B Rate Riders	\$ -	250	\$ -	-\$ 0.0398	250	\$ (9.95)	\$ (9.95)	
GA Rate Riders	-\$ 0.0026	80,000	\$ (208.00)	\$ 0.0027	80,000	\$ 216.00	\$ 424.00	-203.85%
Low Voltage Service Charge	\$ 0.1589	250	\$ 39.73	\$ 0.1589	250	\$ 39.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,038.47			\$ 1,603.50	\$ 565.03	54.41%
RTSR - Network	\$ 2.8124	250	\$ 703.10	\$ 2.7219	250	\$ 680.48	\$ (22.62)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3734	250	\$ 343.35	\$ 1.3094	250	\$ 327.35	\$ (16.00)	-4.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,084.92			\$ 2,611.33	\$ 526.41	25.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	82,952	\$ 282.04	\$ 0.0034	82,952	\$ 282.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	82,952	\$ 41.48	\$ 0.0005	82,952	\$ 41.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	82,952	\$ 11,347.83	\$ 0.1368	82,952	\$ 11,347.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,756.52			\$ 14,282.92	\$ 526.40	3.83%
HST	13%		\$ 1,788.35	13%		\$ 1,856.78	\$ 68.43	3.83%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 15,544.86			\$ 16,139.70	\$ 594.84	3.83%

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,800,000 kWh
Demand	7,350 kW
Current Loss Factor	1.0145
Proposed/Approved Loss Factor	1.0145

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6,307.31	1	\$ 6,307.31	\$ 6,414.53	1	\$ 6,414.53	\$ 107.22	1.70%
Distribution Volumetric Rate	\$ 2.3283	7350	\$ 17,113.01	\$ 2.3679	7350	\$ 17,404.07	\$ 291.06	1.70%
Fixed Rate Riders	\$ 65.11	1	\$ 65.11	\$ 71.23	1	\$ 71.23	\$ 6.12	9.40%
Volumetric Rate Riders	\$ 0.0594	7350	\$ 436.59	\$ 0.3667	7350	\$ 2,695.25	\$ 2,258.66	517.34%
Sub-Total A (excluding pass through)			\$ 23,922.02			\$ 26,585.07	\$ 2,663.06	11.13%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3391	7,350	\$ (2,492.39)	\$ 0.2720	7,350	\$ 1,999.20	\$ 4,491.59	-180.21%
CBR Class B Rate Riders	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -	
GA Rate Riders	\$ -	2,800,000	\$ -	\$ -	2,800,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1630	7,350	\$ 1,198.05	\$ 0.1630	7,350	\$ 1,198.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,627.68			\$ 29,782.32	\$ 7,154.64	31.62%
RTSR - Network	\$ 3.3978	7,350	\$ 24,973.83	\$ 3.2885	7,350	\$ 24,170.48	\$ (803.36)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4345	7,350	\$ 10,543.58	\$ 1.3677	7,350	\$ 10,052.60	\$ (490.98)	-4.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58,145.09			\$ 64,005.39	\$ 5,860.30	10.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,840,600	\$ 9,658.04	\$ 0.0034	2,840,600	\$ 9,658.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,840,600	\$ 1,420.30	\$ 0.0005	2,840,600	\$ 1,420.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	2,840,600	\$ 388,594.08	\$ 0.1368	2,840,600	\$ 388,594.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 457,817.76			\$ 463,678.06	\$ 5,860.30	1.28%
HST	13%		\$ 59,516.31	13%		\$ 60,278.15	\$ 761.84	1.28%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 517,334.06			\$ 523,956.21	\$ 6,622.14	1.28%

In the manager's summary, discuss the reason

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0369		
Proposed/Approved Loss Factor	1.0369		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.8816	0	\$ -	\$ 2.9306	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **150** kWh

Demand **-** kW

Current Loss Factor **1.0369**

Proposed/Approved Loss Factor **1.0369**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.93	1	\$ 8.93	\$ 9.08	1	\$ 9.08	\$ 0.15	1.68%
Distribution Volumetric Rate	\$ 0.0202	150	\$ 3.03	\$ 0.0205	150	\$ 3.08	\$ 0.05	1.49%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.10	1	\$ 0.10	\$ 0.01	11.11%
Volumetric Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0002	150	\$ 0.03	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12.08			\$ 12.29	\$ 0.21	1.70%
Line Losses on Cost of Power	\$ 0.1280	6	\$ 0.71	\$ 0.1280	6	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	150	\$ (0.11)	\$ 0.0005	150	\$ 0.08	\$ 0.18	-171.43%
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0001	150	\$ (0.02)	\$ (0.02)	
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0005	150	\$ 0.08	\$ 0.0005	150	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.76			\$ 13.13	\$ 0.37	2.90%
RTSR - Network	\$ 0.0067	156	\$ 1.04	\$ 0.0065	156	\$ 1.01	\$ (0.03)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	156	\$ 0.59	\$ 0.0036	156	\$ 0.56	\$ (0.03)	-5.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.39			\$ 14.70	\$ 0.31	2.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	156	\$ 0.53	\$ 0.0034	156	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	156	\$ 0.08	\$ 0.0005	156	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	96	\$ 12.29	\$ 0.1280	96	\$ 12.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	27	\$ 3.46	\$ 0.1280	27	\$ 3.46	\$ -	0.00%
TOU - On Peak	\$ 0.1280	27	\$ 3.46	\$ 0.1280	27	\$ 3.46	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 34.45			\$ 34.76	\$ 0.31	0.89%
HST	13%		\$ 4.48	13%		\$ 4.52	\$ 0.04	0.89%
Ontario Electricity Rebate	31.8%		\$ (10.95)	31.8%		\$ (11.05)	\$ (0.10)	
Total Bill on TOU			\$ 27.97			\$ 28.22	\$ 0.25	0.89%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	180	kWh
Demand	1	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.35	1	\$ 4.35	\$ 4.42	1	\$ 4.42	\$ 0.07	1.61%
Distribution Volumetric Rate	\$ 10.2490	1	\$ 10.25	\$ 10.4232	1	\$ 10.42	\$ 0.17	1.70%
Fixed Rate Riders	\$ 0.05	1	\$ 0.05	\$ 0.05	1	\$ 0.05	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1059	1	\$ 0.11	\$ 1.1524	1	\$ 1.15	\$ 1.05	988.20%
Sub-Total A (excluding pass through)			\$ 14.75			\$ 16.05	\$ 1.29	8.75%
Line Losses on Cost of Power	\$ 0.1280	7	\$ 0.85	\$ 0.1280	7	\$ 0.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.2358	1	\$ (0.24)	\$ 0.1745	1	\$ 0.17	\$ 0.41	-174.00%
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0406	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1170	1	\$ 0.12	\$ 0.1170	1	\$ 0.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 15.49			\$ 17.15	\$ 1.66	10.72%
RTSR - Network	\$ 2.1853	1	\$ 2.19	\$ 2.1150	1	\$ 2.12	\$ (0.07)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0161	1	\$ 1.02	\$ 0.9688	1	\$ 0.97	\$ (0.05)	-4.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.69			\$ 20.23	\$ 1.54	8.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	187	\$ 0.63	\$ 0.0034	187	\$ 0.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	187	\$ 0.09	\$ 0.0005	187	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	115	\$ 14.75	\$ 0.1280	115	\$ 14.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	32	\$ 4.15	\$ 0.1280	32	\$ 4.15	\$ -	0.00%
TOU - On Peak	\$ 0.1280	32	\$ 4.15	\$ 0.1280	32	\$ 4.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 42.71			\$ 44.25	\$ 1.54	3.61%
HST	13%		\$ 5.55	13%		\$ 5.75	\$ 0.20	3.61%
Ontario Electricity Rebate	31.8%		\$ (13.58)	31.8%		\$ (14.07)	\$ (0.49)	
Total Bill on TOU			\$ 34.68			\$ 35.93	\$ 1.25	3.61%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	280	kWh
Demand	1	kW
Current Loss Factor	1.0369	
Proposed/Approved Loss Factor	1.0369	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.23	1	\$ 1.23	\$ 1.25	1	\$ 1.25	\$ 0.02	1.63%
Distribution Volumetric Rate	\$ 6.5653	1	\$ 6.57	\$ 6.6769	1	\$ 6.68	\$ 0.11	1.70%
Fixed Rate Riders	\$ 0.01	1	\$ 0.01	\$ 0.01	1	\$ 0.01	\$ -	0.00%
Volumetric Rate Riders	-\$ 0.3435	1	\$ (0.34)	-\$ 0.3200	1	\$ (0.32)	\$ 0.02	-6.84%
Sub-Total A (excluding pass through)			\$ 7.46			\$ 7.62	\$ 0.16	2.08%
Line Losses on Cost of Power	\$ 0.1368	10	\$ 1.41	\$ 0.1368	10	\$ 1.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.2388	1	\$ (0.24)	\$ 0.1681	1	\$ 0.17	\$ 0.41	-170.39%
CBR Class B Rate Riders	\$ -	1	\$ -	-\$ 0.0394	1	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ 0.0026	280	\$ (0.73)	\$ 0.0027	280	\$ 0.76	\$ 1.48	-203.85%
Low Voltage Service Charge	\$ 0.1288	1	\$ 0.13	\$ 0.1288	1	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.04			\$ 10.04	\$ 2.01	24.97%
RTSR - Network	\$ 2.8280	1	\$ 2.83	\$ 2.7370	1	\$ 2.74	\$ (0.09)	-3.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4716	1	\$ 1.47	\$ 1.4031	1	\$ 1.40	\$ (0.07)	-4.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.34			\$ 14.18	\$ 1.85	14.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	290	\$ 0.99	\$ 0.0034	290	\$ 0.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	290	\$ 0.15	\$ 0.0005	290	\$ 0.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	280	\$ 38.30	\$ 0.1368	280	\$ 38.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 52.02			\$ 53.87	\$ 1.85	3.55%
HST	13%		\$ 6.76	13%		\$ 7.00	\$ 0.24	3.55%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 58.79			\$ 60.87	\$ 2.09	3.55%

In the manager's summary, discuss the reason

**ATTACHMENT 17
RGM MODEL
ENERSOURCE RZ**

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)

3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.

a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Alectra Utilities Corporation is:

8. Have you transitioned to fully fixed rates?

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Alectra Utilities Corporation

Enersource Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.66
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.28
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	79.74
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.7991
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.2771
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2152)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.33
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0352)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.9528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6397

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1815.95
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.4695
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.108
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2659)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.4084
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0408)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.8568
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5831

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14318.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.9
Distribution Volumetric Rate	\$/kW	3.0651
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	0.0976
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.1787
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0485
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7589

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.35
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.017
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.57
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.9906
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until December 31, 2020 Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until December 31, 2020	\$/kW	(2.5841)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until December 31, 2020	\$/kW	0.1021
Rate Rider for Disposition of Capacity Based Recovery Account (2020) - effective until December 31, 2020 Applicable only for Class B Customers	\$/kW	(0.0321)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.0449
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	4.7991
General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	2.4695
Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.	\$/kW	3.0651



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.036
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/(Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0			4,182,767	4,182,767	0			79,237	79,237
Smart Metering Entity Charge Variance Account	1551	0			(169,846)	(169,846)	0			(2,676)	(2,676)
RSVA - Wholesale Market Service Charge ⁵	1580	0			(6,947,648)	(6,947,648)	0			(198,549)	(198,549)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(474,327)	(474,327)	0			(4,203)	(4,203)
RSVA - Retail Transmission Network Charge	1584	0			2,158,200	2,158,200	0			22,802	22,802
RSVA - Retail Transmission Connection Charge	1586	0			4,587,506	4,587,506	0			65,349	65,349
RSVA - Power ⁴	1588	0			(4,204,735)	(4,204,735)	0			(35,256)	(35,256)
RSVA - Global Adjustment ⁴	1589	0			(3,811,695)	(3,811,695)	0			77,181	77,181
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0			(13,771)	(13,771)	0			(167)	(167)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			(28,398)	(28,398)	0			(39,328)	(39,328)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0			(1,944,071)	(1,944,071)	0			(4,674)	(4,674)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	(3,811,695)	(3,811,695)	0	0	0	77,181	77,181
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(2,854,322)	(2,854,322)	0	0	0	(117,467)	(117,467)
Total Group 1 Balance		0	0	0	(6,666,018)	(6,666,018)	0	0	0	(40,286)	(40,286)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			6,587,530	6,587,530	0			146,745	146,745
Total including Account 1568		0	0	0	(78,488)	(78,488)	0	0	0	106,458	106,458

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.
- ⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- ⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.



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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/(Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	4,182,767	2,984,792	2,379,788		4,787,771	79,237	66,253	51,921		93,569
Smart Metering Entity Charge Variance Account	1551	(169,846)	(21,669)	(26,813)		(164,702)	(2,676)	(3,445)	(486)		(5,635)
RSVA - Wholesale Market Service Charge ⁵	1580	(6,947,648)	(1,658,765)	(7,283,689)		(1,322,724)	(198,549)	5,209	(163,032)		(30,309)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0		0	0		0		0
Variance WMS – Sub-account CBR Class B ⁵	1580	(474,327)	(358,355)	35,171		(867,853)	(4,203)	(16,298)	3,318		(23,820)
RSVA - Retail Transmission Network Charge	1584	2,158,200	1,985,920	1,964,323		2,179,798	22,802	13,914	46,237		(9,522)
RSVA - Retail Transmission Connection Charge	1586	4,587,506	(1,665,001)	48,373		2,874,132	65,349	75,130	4,733		135,746
RSVA - Power ⁴	1588	(4,204,735)	2,805,099	319,684	1,561,065	(158,255)	(35,256)	(37,203)	(10,550)		(61,908)
RSVA - Global Adjustment ⁴	1589	(3,811,695)	4,822,048	5,395,918	2,577,059	(1,808,506)	77,181	(136,635)	161,593		(221,047)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	(13,771)				(13,771)	(167)				(167)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(28,398)				(28,398)	(39,328)				(39,328)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(1,944,071)	1,483,842			(460,230)	(4,674)	(20,002)			(24,675)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0	(4,908,933)	(4,771,217)		(137,716)	0	(117,602)	(166,830)		49,228
RSVA - Global Adjustment	1589	(3,811,695)	4,822,048	5,395,918	2,577,059	(1,808,506)	77,181	(136,635)	161,593	0	(221,047)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,854,322)	646,931	(7,334,380)	1,561,065	6,688,053	(117,467)	(34,044)	(234,689)	0	83,179
Total Group 1 Balance		(6,666,018)	5,468,979	(1,938,462)	4,138,124	4,879,547	(40,286)	(170,678)	(73,096)	0	(137,868)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	6,587,530	2,969,455	1,938,462		7,618,523	146,745	168,513	73,096		242,161
Total including Account 1568		(78,488)	8,438,434	0	4,138,124	12,498,070	106,458	(2,165)	0	0	104,293

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.
- ⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- ⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.



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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR ⁵	Variance RRR vs. 2019 Balance (Principal + Interest)
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim		As of Dec 31, 2019	
Group 1 Accounts												
LV Variance Account	1550	1,802,979	67,838	2,984,792	25,731	41,041		66,772	3,051,564		4,881,340	0
Smart Metering Entity Charge Variance Account	1551	(143,033)	(5,405)	(21,669)	(230)	(298)		(528)	(22,197)		(170,337)	0
RSVA - Wholesale Market Service Charge ⁶	1580	336,041	(27,965)	(1,658,765)	(2,344)	(22,808)		(25,152)	(1,683,916)		(2,244,705)	(891,673)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0		0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(509,498)	(18,972)	(358,355)	(4,847)	(4,927)		(9,775)	(368,130)		(891,673)	0
RSVA - Retail Transmission Network Charge	1584	193,878	(19,078)	1,985,920	9,556	27,306		36,863	2,022,783		2,170,276	(0)
RSVA - Retail Transmission Connection Charge	1586	4,539,133	162,633	(1,665,001)	(26,887)	(22,894)		(49,781)	(1,714,781)		3,009,878	0
RSVA - Power ⁴	1588	(4,524,419)	(126,392)	4,366,165	64,484	60,035		124,519	4,490,683		(2,912,780)	(2,692,617)
RSVA - Global Adjustment ⁴	1589	(9,207,614)	(291,353)	7,399,107	70,306	101,738		172,044	7,571,152		(5,892,735)	(3,863,182)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0	0		0	0	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			(13,771)	(167)	(189)		(356)	0	No	(13,937)	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(28,398)	(39,967)	0	638	0		638	0	No	(67,726)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			(460,230)	(24,675)	(6,328)		(31,004)	0	No	(484,905)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³ <i>Refer to the Filing Requirements for disposition eligibility.</i>	1595			(137,716)	49,228	(1,894)		47,334	0	No	(88,488)	0
RSVA - Global Adjustment	1589	(9,207,614)	(291,353)	7,399,107	70,306	101,738	0	172,044	7,571,152		(5,892,735)	(3,863,182)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,666,682	(7,309)	5,021,371	90,487	69,044	0	159,531	5,776,006		3,186,943	(3,584,290)
Total Group 1 Balance		(7,540,932)	(298,662)	12,420,479	160,794	170,782	0	331,575	13,347,158		(2,705,793)	(7,447,471)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,601,985	122,228	5,016,538	119,933	68,977		188,911	5,205,449		7,860,685	0
Total including Account 1568		(4,938,947)	(176,434)	17,437,017	280,727	239,759	0	520,486	18,552,606		5,154,892	(7,447,471)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	34,870,784	0	0	0	1,429,028,847	0	333,408	184,006
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	94,049,053	0	0	0	657,167,004	0	223,295	18,514
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,045,419,079	5,571,592	1,727,865,960	4,729,702	937,876	2,913	2,044,481,203	5,568,679	1,821,694	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,914,517,202	4,559,351	1,758,622,184	4,183,809	13,800,097	27,119	1,900,717,105	4,532,232	632,842	
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	0	0	1,011,260,296	1,754,847	202,076	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	372,608	0	0	0	11,516,572	0	14,472	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	10,872,800	38,469	0	0	10,872,800	38,469	-105,310	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		
Total		7,079,781,800	11,924,259	4,637,913,685	10,706,827	14,737,973	30,032	7,065,043,827	11,894,227	5,205,449	202,520

Threshold Test

Total Claim (including Account 1568)	\$18,552,606
Total Claim for Threshold Test (All Group 1 Accounts)	\$13,347,158
Threshold Test (Total claim per kWh) ²	\$0.0019

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



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No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.2%	90.9%	20.2%	615,947	(20,168)	(340,602)	408,292	(346,123)	908,319	333,408
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.3%	9.1%	9.3%	283,256	(2,029)	(156,632)	187,761	(159,171)	417,708	223,295
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	28.9%	0.0%	28.9%	881,627	0	(487,291)	584,402	(495,417)	1,299,513	1,821,694
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	27.0%	0.0%	26.9%	825,205	0	(453,026)	547,002	(463,712)	1,208,134	632,842
LARGE USE SERVICE CLASSIFICATION	14.3%	0.0%	14.3%	435,879	0	(241,029)	288,930	(244,936)	642,777	202,076
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	4,964	0	(2,745)	3,290	(2,789)	7,320	14,472
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	4,686	0	(2,591)	3,106	(2,633)	6,911	(105,310)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	3,051,564	(22,197)	(1,683,916)	2,022,783	(1,714,781)	4,490,683	3,122,478

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019	
			January to June	July to December
Customer 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,496,488	5,975,812
		kw	9,551	10,482
		Class A/B	A	B
Customer 2	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	657,660	96,017
		kw	1,225	139
		Class A/B	A	B
Customer 3	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,242,692	1,497,707
		kw	12,776	3,183
		Class A/B	A	B
Customer 4	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,809,613	2,692,265
		kw	5,483	5,227
		Class A/B	A	B
Customer 5	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,264,451	1,880,089
		kw	8,740	8,131
		Class A/B	A	B
Customer 6	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,351,520	2,436,715
		kw	4,506	4,606
		Class A/B	A	B
Customer 7	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,474,705	2,622,461
		kw	6,448	6,820
		Class A/B	A	B
Customer 8	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,863,097	1,185,198
		kw	4,445	3,543
		Class A/B	A	B

Customer 9	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,167,839	2,097,481
		kw	5,922	6,350
		Class A/B	A	B
Customer 10	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,915,036	6,196,992
		kw	10,605	10,835
		Class A/B	A	B
Customer 11	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	4,315,838	4,475,906
		kw	8,242	8,460
		Class A/B	A	B
Customer 12	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,512,411	5,375,607
		kw	13,494	13,384
		Class A/B	A	B
Customer 13	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,122,865	3,500,362
		kw	5,638	6,408
		Class A/B	A	B
Customer 14	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,793,288	1,753,777
		kw	5,160	5,507
		Class A/B	B	A
Customer 15	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,176,394	2,930,445
		kw	8,121	7,937
		Class A/B	B	A
Customer 16	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,877,793	3,037,282
		kw	6,883	7,703
		Class A/B	B	A
Customer 17	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,439,995	2,878,173
		kw	5,054	5,360
		Class A/B	B	A
Customer 18	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,729,530	2,791,672
		kw	6,678	5,682
		Class A/B	B	A
Customer 19	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,001,468	5,388,653
		kw	7,559	8,015
		Class A/B	B	A
Customer 20	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,713,008	3,547,889
		kw	7,707	7,903
		Class A/B	B	A
Customer 21	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,008,509	1,642,921
		kw	7,168	6,882
		Class A/B	B	A
Customer 22	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	2,000,885	2,938,421
		kw	4,634	6,099
		Class A/B	B	A

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

100

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class		2019	
Rate Class 1	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,248,937
		kw	12,308
Rate Class 2	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,844,121
		kw	14,625
Rate Class 3	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	5,859,409
		kw	12,995
Rate Class 4	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,501,240
		kw	19,954
Rate Class 5	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,865,376
		kw	18,292
Rate Class 6	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,800,228
		kw	24,641

Rate Class 7	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,913,757
		kW	11,164
Rate Class 8	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	7,910,610
		kW	12,009
Rate Class 9	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,115,459
		kW	13,120
Rate Class 10	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,568,782
		kW	23,347
Rate Class 11	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,872,868
		kW	11,676
Rate Class 12	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,697,633
		kW	10,094
Rate Class 13	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,782,025
		kW	12,634
Rate Class 14	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,687,200
		kW	41,188
Rate Class 15	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,720,742
		kW	22,116
Rate Class 16	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,500,355
		kW	22,301
Rate Class 17	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,391,496
		kW	10,173
Rate Class 18	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,693,466
		kW	19,934
Rate Class 19	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	21,361,048
		kW	36,986
Rate Class 20	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	18,675,255
		kW	35,438
Rate Class 21	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,950,161
		kW	18,670
Rate Class 22	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	13,514,226
		kW	29,065
Rate Class 23	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	22,838,184
		kW	40,554
Rate Class 24	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	17,950,859
		kW	31,738
Rate Class 25	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,358,358
		kW	15,474
Rate Class 26	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,723,738
		kW	9,172
Rate Class 27	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,007,542
		kW	21,634
Rate Class 28	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,211,504
		kW	12,944
Rate Class 29	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,447,459
		kW	23,715
Rate Class 30	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	10,404,103
		kW	18,905
Rate Class 31	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,373,118
		kW	13,392
Rate Class 32	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,943,768
		kW	13,313
Rate Class 33	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	18,575,796
		kW	40,544
Rate Class 34	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,369,251
		kW	9,294
Rate Class 35	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,541,119
		kW	16,730
Rate Class 36	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,485,665
		kW	9,483
Rate Class 37	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,036,350
		kW	8,843
Rate Class 38	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,563,868
		kW	7,205
Rate Class 39	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	9,287,411
		kW	17,133
Rate Class 40	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,180,056

			kW	22,860
Rate Class 41	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	12,374,899
			kW	29,261
Rate Class 42	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,522,801
			kW	16,720
Rate Class 43	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,456,031
			kW	7,723
Rate Class 44	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	12,226,413
			kW	19,744
Rate Class 45	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	30,096,063
			kW	53,524
Rate Class 46	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	13,189,945
			kW	19,364
Rate Class 47	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,518,583
			kW	10,287
Rate Class 48	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	19,888,188
			kW	46,215
Rate Class 49	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	22,854,054
			kW	33,101
Rate Class 50	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,590,779
			kW	5,998
Rate Class 51	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,305,009
			kW	11,510
Rate Class 52	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	12,346,399
			kW	23,690
Rate Class 53	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,967,538
			kW	16,360
Rate Class 54	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,045,369
			kW	8,367
Rate Class 55	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,151,129
			kW	9,382
Rate Class 56	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	1,459,621
			kW	12,885
Rate Class 57	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	23,529,548
			kW	49,182
Rate Class 58	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,674,654
			kW	16,270
Rate Class 59	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	11,793,902
			kW	23,369
Rate Class 60	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	12,004,498
			kW	21,475
Rate Class 61	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	9,644,775
			kW	21,690
Rate Class 62	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,511,156
			kW	15,473
Rate Class 63	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,682,593
			kW	11,614
Rate Class 64	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	16,027,603
			kW	31,944
Rate Class 65	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,005,434
			kW	8,820
Rate Class 66	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	11,077,173
			kW	24,720
Rate Class 67	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	23,193,755

			kW	44,838
Rate Class 68	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,158,007
			kW	12,713
Rate Class 69	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,962,747
			kW	14,664
Rate Class 70	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	13,025,403
			kW	29,881
Rate Class 71	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	8,471,048
			kW	19,566
Rate Class 72	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	6,235,257
			kW	13,077
Rate Class 73	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	5,501,170
			kW	9,667
Rate Class 74	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	8,435,798
			kW	15,910
Rate Class 75	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	11,152,957
			kW	18,478
Rate Class 76	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,605,769
			kW	6,854
Rate Class 77	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	3,011,261
			kW	9,752
Rate Class 78	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	4,059,330
			kW	7,238
Rate Class 79	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,619,635
			kW	17,275
Rate Class 80	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,720,915
			kW	6,537
Rate Class 81	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	15,080,826
			kW	25,574
Rate Class 82	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	8,636,060
			kW	17,878
Rate Class 83	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,418,958
			kW	6,729
Rate Class 84	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	16,485,427
			kW	37,046
Rate Class 85	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	10,048,729
			kW	17,099
Rate Class 86	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	35,922,976
			kW	70,897
Rate Class 87	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	2,730,136
			kW	7,325
Rate Class 88	LARGE USE SERVICE CLASSIFICATION		kWh	145,819,966
			kW	226,808
Rate Class 89	LARGE USE SERVICE CLASSIFICATION		kWh	81,975,749
			kW	131,897
Rate Class 90	LARGE USE SERVICE CLASSIFICATION		kWh	38,540,725
			kW	70,323
Rate Class 91	LARGE USE SERVICE CLASSIFICATION		kWh	60,287,654
			kW	126,494
Rate Class 92	LARGE USE SERVICE CLASSIFICATION		kWh	53,058,603
			kW	76,392
Rate Class 93	LARGE USE SERVICE CLASSIFICATION		kWh	240,740,859
			kW	442,751
Rate Class 94	LARGE USE SERVICE CLASSIFICATION		kWh	76,169,106
			kW	116,157
Rate Class 95	LARGE USE SERVICE CLASSIFICATION		kWh	56,073,047
			kW	111,488
Rate Class 96	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	18,333,547
			kW	42,984
Rate Class 97	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	28,776,664
			kW	49,601
Rate Class 98	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	9,781,039
			kW	45,538
Rate Class 99	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION		kWh	7,596,515
			kW	16,868
Rate Class 100	LARGE USE SERVICE CLASSIFICATION		kWh	258,594,588
			kW	452,540



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2018

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Non-RPP Consumption Less WMP Consumption	A	4,637,913,685	4,637,913,685
Less Class A Consumption for Partial Year Class A Customers	B	70,103,448	70,103,448
Less Consumption for Full Year Class A Customers	C	1,910,940,921	1,910,940,921
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	2,656,869,316	2,656,869,316
All Class B Consumption for Transition Customers	E	65,773,483	65,773,483
Transition Customers' Portion of Total Consumption	F = E/D	2.48%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 7,571,152
Transition Customers Portion of GA Balance	H=F*G	\$ 187,432
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 7,383,720

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		22				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		5,975,812	5,975,812	9.09%	\$ 17,029	\$ 1,419
Customer 2		96,017	96,017	0.15%	\$ 274	\$ 23
Customer 3		1,497,707	1,497,707	2.28%	\$ 4,268	\$ 356
Customer 4		2,692,265	2,692,265	4.09%	\$ 7,672	\$ 639
Customer 5		1,880,089	1,880,089	2.86%	\$ 5,358	\$ 446
Customer 6		2,436,715	2,436,715	3.70%	\$ 6,944	\$ 579

Customer 7		2,622,461	2,622,461	3.99%	\$	7,473	\$	623
Customer 8		1,185,198	1,185,198	1.80%	\$	3,377	\$	281
Customer 9		2,097,481	2,097,481	3.19%	\$	5,977	\$	498
Customer 10		6,196,992	6,196,992	9.42%	\$	17,659	\$	1,472
Customer 11		4,475,906	4,475,906	6.81%	\$	12,755	\$	1,063
Customer 12		5,375,607	5,375,607	8.17%	\$	15,319	\$	1,277
Customer 13		3,500,362	3,500,362	5.32%	\$	9,975	\$	831
Customer 14		1,793,288	1,793,288	2.73%	\$	5,110	\$	426
Customer 15		3,176,394	3,176,394	4.83%	\$	9,052	\$	754
Customer 16		2,877,793	2,877,793	4.38%	\$	8,201	\$	683
Customer 17		2,439,995	2,439,995	3.71%	\$	6,953	\$	579
Customer 18		2,729,530	2,729,530	4.15%	\$	7,778	\$	648
Customer 19		5,001,468	5,001,468	7.60%	\$	14,252	\$	1,188
Customer 20		3,713,008	3,713,008	5.65%	\$	10,581	\$	882
Customer 21		2,008,509	2,008,509	3.05%	\$	5,724	\$	477
Customer 22		2,000,885	2,000,885	3.04%	\$	5,702	\$	475
Total		65,773,483	65,773,483	100.00%	\$	187,432		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	34,870,784	0	0	34,870,784	1.3%	\$99,370	\$0.0028	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,049,053	0	0	94,049,053	3.6%	\$268,007	\$0.0028	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	1,727,865,960	0	0	1,727,865,960	66.7%	\$4,923,816	\$0.0028	kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	1,758,622,184	899,680,625	135,876,931	723,064,628	27.9%	\$2,060,482	\$0.0028	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	1,011,260,296	1,011,260,296	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	372,608	0	0	372,608	0.0%	\$1,062	\$0.0029	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	10,872,800	0	0	10,872,800	0.4%	\$30,984	\$0.0028	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
Total		4,637,913,685	1,910,940,921	135,876,931	2,591,095,833	100.0%	\$7,383,721		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	7,065,043,827	7,065,043,827
Less Class A Consumption for Partial Year Class A Customers	B	70,103,448	70,103,448
Less Consumption for Full Year Class A Customers	C	1,910,940,921	1,910,940,921
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	5,083,999,458	5,083,999,458
All Class B Consumption for Transition Customers	E	65,773,483	65,773,483
Transition Customers' Portion of Total Consumption	F = E/D	1.29%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$ 368,130
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$ 4,763
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 363,367

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	22		Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers					
Customer 1		5,975,812		5,975,812	9.09%	-\$ 433	36
Customer 2		96,017		96,017	0.15%	-\$ 7	1
Customer 3		1,497,707		1,497,707	2.28%	-\$ 108	9
Customer 4		2,692,265		2,692,265	4.09%	-\$ 195	16
Customer 5		1,880,089		1,880,089	2.86%	-\$ 136	11
Customer 6		2,436,715		2,436,715	3.70%	-\$ 176	15
Customer 7		2,622,461		2,622,461	3.99%	-\$ 190	16
Customer 8		1,185,198		1,185,198	1.80%	-\$ 86	7
Customer 9		2,097,481		2,097,481	3.19%	-\$ 152	13
Customer 10		6,196,992		6,196,992	9.42%	-\$ 449	37
Customer 11		4,475,906		4,475,906	6.81%	-\$ 324	27
Customer 12		5,375,607		5,375,607	8.17%	-\$ 389	32
Customer 13		3,500,362		3,500,362	5.32%	-\$ 253	21
Customer 14		1,793,288		1,793,288	2.73%	-\$ 130	11
Customer 15		3,176,394		3,176,394	4.83%	-\$ 230	19
Customer 16		2,877,793		2,877,793	4.38%	-\$ 208	17
Customer 17		2,439,995		2,439,995	3.71%	-\$ 177	15
Customer 18		2,729,530		2,729,530	4.15%	-\$ 198	16
Customer 19		5,001,468		5,001,468	7.60%	-\$ 362	30
Customer 20		3,713,008		3,713,008	5.65%	-\$ 269	22
Customer 21		2,008,509		2,008,509	3.05%	-\$ 145	12
Customer 22		2,000,885		2,000,885	3.04%	-\$ 145	12
Total		65,773,483		65,773,483	100.00%	-\$ 4,763	397

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2018

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	0	0	0	0	1,429,028,847	0	28.5%	(\$103,475)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	0	0	0	0	657,167,004	0	13.1%	(\$47,585)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	KW	2,044,481,203	5,568,679	0	0	0	0	2,044,481,203	5,568,679	40.7%	(\$148,040)	(\$0.0266)	KW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	KW	1,900,717,105	4,532,232	899,680,625	1,878,338	135,876,931	304,697	865,159,549	2,349,197	17.2%	(\$62,646)	(\$0.0267)	KW
LARGE USE SERVICE CLASSIFICATION	KW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	0	0	0	(0)	0.0%	\$0	\$0.0000	KW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	0	0	0	0	11,516,572	0	0.2%	(\$834)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	KW	10,872,800	38,469	0	0	0	0	10,872,800	38,469	0.2%	(\$787)	(\$0.0205)	KW
STANDBY POWER SERVICE CLASSIFICATION	KW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	KW
Total		7,065,043,827	11,894,227	1,910,940,921	3,633,186	135,876,931	304,697	5,018,225,975	7,956,344	100.0%	(\$363,367)		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,429,028,847	0	1,429,028,847	0	1,225,667		0.0009	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	657,167,004	0	657,167,004	0	570,892		0.0009	0.0000	0.0003	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	2,045,419,079	5,571,592	2,044,481,203	5,568,679	970,612	812,222	0.1742	0.1459	0.3270	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,914,517,202	4,559,351	1,900,717,105	4,532,232	908,495	755,108	0.1993	0.1666	0.1388	
LARGE USE SERVICE CLASSIFICATION	kW	1,011,260,296	1,754,847	1,011,260,296	1,754,847	881,622		0.5024	0.0000	0.1152	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,516,572	0	11,516,572	0	10,040		0.0009	0.0000	0.0013	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,872,800	38,469	10,872,800	38,469	9,479		0.2464	0.0000	(2.7375)	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
6,225,845.17											

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2013	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0			0	0	0	0				0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 1,429,028,847		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 657,167,004		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW 2,045,419,079	5,571,592	0	0.0000 kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW 1,914,517,202	4,559,351	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW 1,011,260,296	1,754,847	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 11,516,572		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW 10,872,800	38,469	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW		0	0.0000 kW
Total	7,079,781,800	11,924,259	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	1,429,028,847	0	1.0000	1,429,028,847
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	1,429,028,847	0	1.0000	1,429,028,847
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	657,167,004	0	1.0000	657,167,004
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	657,167,004	0	1.0000	657,167,004
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9528	2,045,419,079	5,571,592		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6397	2,045,419,079	5,571,592		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8568	1,914,517,202	4,559,351		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5831	1,914,517,202	4,559,351		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0485	1,011,260,296	1,754,847		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7589	1,011,260,296	1,754,847		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	11,516,572	0	1.0000	11,516,572
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	11,516,572	0	1.0000	11,516,572
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0449	10,872,800	38,469		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9089	10,872,800	38,469		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019		Current 2020	Forecast 2021
	\$					

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	926,643	\$3.71	\$ 3,437,845	962,261	\$0.94	\$ 904,525	914,612	\$2.25	\$ 2,057,878	\$ 2,962,403
February	909,247	\$3.71	\$ 3,373,306	994,224	\$0.94	\$ 934,571	950,555	\$2.25	\$ 2,138,749	\$ 3,073,320
March	888,226	\$3.71	\$ 3,295,318	916,180	\$0.94	\$ 861,209	874,287	\$2.25	\$ 1,967,145	\$ 2,828,354
April	783,434	\$3.71	\$ 2,906,539	862,663	\$0.94	\$ 810,903	856,269	\$2.25	\$ 1,926,606	\$ 2,737,509
May	760,850	\$3.71	\$ 2,822,754	836,976	\$0.94	\$ 786,758	837,162	\$2.25	\$ 1,883,615	\$ 2,670,372
June	994,524	\$3.80	\$ 3,779,191	1,064,954	\$0.95	\$ 1,011,707	1,065,744	\$2.29	\$ 2,440,555	\$ 3,452,262
July	1,099,009	\$3.83	\$ 4,209,203	1,185,032	\$0.96	\$ 1,137,631	1,180,134	\$2.30	\$ 2,714,307	\$ 3,851,938
August	1,098,229	\$3.83	\$ 4,206,217	1,130,736	\$0.96	\$ 1,085,506	1,130,671	\$2.30	\$ 2,600,543	\$ 3,686,049
September	972,378	\$3.83	\$ 3,724,208	1,023,094	\$0.96	\$ 982,170	1,023,856	\$2.30	\$ 2,354,870	\$ 3,337,040
October	903,979	\$3.83	\$ 3,462,240	949,721	\$0.96	\$ 911,733	949,035	\$2.30	\$ 2,182,781	\$ 3,094,514
November	858,842	\$3.83	\$ 3,289,365	908,850	\$0.96	\$ 872,496	906,045	\$2.30	\$ 2,083,903	\$ 2,956,399
December	875,189	\$3.83	\$ 3,351,973	916,917	\$0.96	\$ 880,240	916,806	\$2.30	\$ 2,108,654	\$ 2,988,894
Total	11,070,549	\$ 3.78	\$ 41,858,159	11,751,607	\$ 0.95	\$ 11,179,447	11,605,177	\$ 2.28	\$ 26,459,605	\$ 37,639,052

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,666	\$3.1942	\$ 525,978	137,676	\$0.7710	\$ 106,148	162,930	\$1.7493	\$ 285,014	\$ 391,162
February	170,842	\$3.1942	\$ 545,703	173,296	\$0.7710	\$ 133,611	198,419	\$1.7493	\$ 347,094	\$ 480,705
March	177,805	\$3.1942	\$ 567,944	148,996	\$0.7710	\$ 114,876	179,094	\$1.7493	\$ 313,289	\$ 428,164
April	176,717	\$3.1942	\$ 564,471	153,861	\$0.7710	\$ 118,627	176,717	\$1.7493	\$ 309,132	\$ 427,758
May	174,229	\$3.1942	\$ 556,521	152,195	\$0.7710	\$ 117,342	174,294	\$1.7493	\$ 304,892	\$ 422,235
June	204,211	\$3.1942	\$ 652,292	179,610	\$0.7710	\$ 138,479	204,211	\$1.7493	\$ 357,227	\$ 495,706
July	210,232	\$3.2915	\$ 691,979	224,938	\$0.7877	\$ 177,183	251,240	\$1.9755	\$ 496,325	\$ 673,508
August	200,339	\$3.2915	\$ 659,417	212,633	\$0.7877	\$ 167,491	244,811	\$1.9755	\$ 483,624	\$ 651,115
September	198,118	\$3.2915	\$ 652,106	173,177	\$0.7877	\$ 136,411	198,217	\$1.9755	\$ 391,577	\$ 527,988
October	189,858	\$3.2915	\$ 624,919	164,167	\$0.7877	\$ 129,315	189,858	\$1.9755	\$ 375,065	\$ 504,380
November	194,674	\$3.2915	\$ 640,769	161,712	\$0.7877	\$ 127,380	196,180	\$1.9755	\$ 387,554	\$ 514,934
December	194,815	\$3.2915	\$ 641,232	175,358	\$0.7877	\$ 138,129	206,858	\$1.9755	\$ 408,648	\$ 546,777
Total	2,256,507	\$ 3.2454	\$ 7,323,329	2,057,617	\$ 0.7800	\$ 1,604,993	2,382,830	\$ 1.8715	\$ 4,459,441	\$ 6,064,434

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	\$ 3.6322	\$ 3,963,823	1,099,937	\$ 0.9188	\$ 1,010,674	1,077,543	\$ 2.1743	\$ 2,342,892	\$ 3,353,566
February	1,080,089	\$ 3.6284	\$ 3,919,009	1,167,520	\$ 0.9149	\$ 1,068,182	1,148,974	\$ 2.1635	\$ 2,485,843	\$ 3,554,025
March	1,066,031	\$ 3.6240	\$ 3,863,262	1,065,175	\$ 0.9164	\$ 976,085	1,053,380	\$ 2.1649	\$ 2,280,433	\$ 3,256,518
April	960,151	\$ 3.6151	\$ 3,471,010	1,016,524	\$ 0.9144	\$ 929,530	1,032,987	\$ 2.1643	\$ 2,235,737	\$ 3,165,267
May	935,079	\$ 3.6139	\$ 3,379,276	989,171	\$ 0.9140	\$ 904,100	1,011,456	\$ 2.1637	\$ 2,188,507	\$ 3,092,607
June	1,198,735	\$ 3.6968	\$ 4,431,483	1,244,564	\$ 0.9242	\$ 1,150,186	1,269,956	\$ 2.2031	\$ 2,797,782	\$ 3,947,968
July	1,309,241	\$ 3.7435	\$ 4,901,182	1,409,970	\$ 0.9325	\$ 1,314,814	1,431,374	\$ 2.2430	\$ 3,210,632	\$ 4,525,446
August	1,298,568	\$ 3.7469	\$ 4,865,634	1,343,369	\$ 0.9327	\$ 1,252,997	1,375,482	\$ 2.2422	\$ 3,084,167	\$ 4,337,164
September	1,170,496	\$ 3.7389	\$ 4,376,313	1,196,270	\$ 0.9351	\$ 1,118,581	1,222,073	\$ 2.2474	\$ 2,746,447	\$ 3,865,028
October	1,093,837	\$ 3.7365	\$ 4,087,159	1,113,889	\$ 0.9346	\$ 1,041,047	1,138,894	\$ 2.2459	\$ 2,557,847	\$ 3,598,894
November	1,053,516	\$ 3.7305	\$ 3,930,133	1,070,561	\$ 0.9340	\$ 999,876	1,102,225	\$ 2.2422	\$ 2,471,457	\$ 3,471,333
December	1,070,003	\$ 3.7320	\$ 3,993,205	1,092,274	\$ 0.9323	\$ 1,018,369	1,123,664	\$ 2.2403	\$ 2,517,301	\$ 3,535,671
Total	13,327,056	\$ 3.69	\$ 49,181,488	13,809,224	\$ 0.93	\$ 12,784,440	13,988,007	\$ 2.21	\$ 30,919,045	\$ 43,703,486
										Low Voltage Switchgear Credit (if applicable)
										\$ -
										Total including deduction for Low Voltage Switchgear Credit
										\$ 43,703,486

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	926,643	\$ 3.9200	\$ 3,632,440	962,261	\$ 0.9700	\$ 933,393	914,612	\$ 2.3300	\$ 2,131,047				\$ 3,064,440
February	909,247	\$ 3.9200	\$ 3,564,247	994,224	\$ 0.9700	\$ 964,397	950,555	\$ 2.3300	\$ 2,214,794				\$ 3,179,191
March	888,226	\$ 3.9200	\$ 3,481,846	916,180	\$ 0.9700	\$ 888,694	874,287	\$ 2.3300	\$ 2,037,088				\$ 2,925,782
April	783,434	\$ 3.9200	\$ 3,071,060	862,663	\$ 0.9700	\$ 836,783	856,269	\$ 2.3300	\$ 1,995,107				\$ 2,831,890
May	760,850	\$ 3.9200	\$ 2,982,533	836,976	\$ 0.9700	\$ 811,867	837,162	\$ 2.3300	\$ 1,950,588				\$ 2,762,454
June	994,524	\$ 3.9200	\$ 3,898,534	1,064,954	\$ 0.9700	\$ 1,033,006	1,065,744	\$ 2.3300	\$ 2,483,185				\$ 3,516,190
July	1,099,009	\$ 3.9200	\$ 4,308,114	1,185,032	\$ 0.9700	\$ 1,149,481	1,180,134	\$ 2.3300	\$ 2,749,711				\$ 3,899,193
August	1,098,229	\$ 3.9200	\$ 4,305,058	1,130,736	\$ 0.9700	\$ 1,096,814	1,130,671	\$ 2.3300	\$ 2,634,463				\$ 3,731,277
September	972,378	\$ 3.9200	\$ 3,811,722	1,023,094	\$ 0.9700	\$ 992,401	1,023,856	\$ 2.3300	\$ 2,385,585				\$ 3,377,986
October	903,979	\$ 3.9200	\$ 3,543,598	949,721	\$ 0.9700	\$ 921,230	949,035	\$ 2.3300	\$ 2,211,252				\$ 3,132,482
November	858,842	\$ 3.9200	\$ 3,366,661	908,850	\$ 0.9700	\$ 881,584	906,045	\$ 2.3300	\$ 2,111,084				\$ 2,992,669
December	875,189	\$ 3.9200	\$ 3,430,740	916,917	\$ 0.9700	\$ 889,409	916,806	\$ 2.3300	\$ 2,136,158				\$ 3,025,567
Total	11,070,549	\$ 3.92	\$ 43,396,552	11,751,607	\$ 0.97	\$ 11,399,059	11,605,177	\$ 2.33	\$ 27,040,062				\$ 38,439,121

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,666	\$ 3.3980	\$ 559,537	137,676	\$ 0.8045	\$ 110,760	162,930	\$ 2.0194	\$ 329,022				\$ 439,782
February	170,842	\$ 3.3980	\$ 580,521	173,296	\$ 0.8045	\$ 139,416	198,419	\$ 2.0194	\$ 400,687				\$ 540,104
March	177,805	\$ 3.3980	\$ 604,180	148,996	\$ 0.8045	\$ 119,867	179,094	\$ 2.0194	\$ 361,662				\$ 481,529
April	176,717	\$ 3.3980	\$ 600,486	153,861	\$ 0.8045	\$ 123,781	176,717	\$ 2.0194	\$ 356,863				\$ 480,644
May	174,229	\$ 3.3980	\$ 592,029	152,195	\$ 0.8045	\$ 122,441	174,294	\$ 2.0194	\$ 351,969				\$ 474,410
June	204,211	\$ 3.3980	\$ 693,910	179,610	\$ 0.8045	\$ 144,496	204,211	\$ 2.0194	\$ 412,384				\$ 556,880
July	210,232	\$ 3.3980	\$ 714,369	224,938	\$ 0.8045	\$ 180,962	251,240	\$ 2.0194	\$ 507,354				\$ 688,316
August	200,339	\$ 3.3980	\$ 680,753	212,633	\$ 0.8045	\$ 171,063	244,811	\$ 2.0194	\$ 494,371				\$ 665,434
September	198,118	\$ 3.3980	\$ 673,205	173,177	\$ 0.8045	\$ 139,321	198,217	\$ 2.0194	\$ 400,279				\$ 539,599
October	189,858	\$ 3.3980	\$ 645,139	164,167	\$ 0.8045	\$ 132,073	189,858	\$ 2.0194	\$ 383,400				\$ 515,473
November	194,674	\$ 3.3980	\$ 661,501	161,712	\$ 0.8045	\$ 130,097	196,180	\$ 2.0194	\$ 396,166				\$ 526,263
December	194,815	\$ 3.3980	\$ 661,980	175,358	\$ 0.8045	\$ 141,075	206,858	\$ 2.0194	\$ 417,729				\$ 558,804
Total	2,256,507	\$ 3.40	\$ 7,667,610	2,057,617	\$ 0.80	\$ 1,655,353	2,382,830	\$ 2.02	\$ 4,811,886				\$ 6,467,239

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	\$ 3.8412	\$ 4,191,977	1,099,937	\$ 0.9493	\$ 1,044,154	1,077,543	\$ 2.2830	\$ 2,460,069	\$ 3,504,222
February	1,080,089	\$ 3.8374	\$ 4,144,769	1,167,520	\$ 0.9454	\$ 1,103,814	1,148,974	\$ 2.2764	\$ 2,615,481	\$ 3,719,294
March	1,066,031	\$ 3.8329	\$ 4,086,026	1,065,175	\$ 0.9468	\$ 1,008,561	1,053,380	\$ 2.2772	\$ 2,398,750	\$ 3,407,311
April	960,151	\$ 3.8239	\$ 3,671,546	1,016,524	\$ 0.9449	\$ 960,564	1,032,987	\$ 2.2769	\$ 2,351,970	\$ 3,312,534
May	935,079	\$ 3.8227	\$ 3,574,562	989,171	\$ 0.9445	\$ 934,308	1,011,456	\$ 2.2765	\$ 2,302,557	\$ 3,236,865
June	1,198,735	\$ 3.8311	\$ 4,592,444	1,244,564	\$ 0.9461	\$ 1,177,502	1,269,956	\$ 2.2801	\$ 2,895,569	\$ 4,073,071
July	1,309,241	\$ 3.8362	\$ 5,022,482	1,409,970	\$ 0.9436	\$ 1,330,444	1,431,374	\$ 2.2755	\$ 3,257,066	\$ 4,587,509
August	1,298,568	\$ 3.8395	\$ 4,985,810	1,343,369	\$ 0.9438	\$ 1,267,877	1,375,482	\$ 2.2747	\$ 3,128,834	\$ 4,396,711
September	1,170,496	\$ 3.8316	\$ 4,484,927	1,196,270	\$ 0.9460	\$ 1,131,721	1,222,073	\$ 2.2796	\$ 2,785,864	\$ 3,917,585
October	1,093,837	\$ 3.8294	\$ 4,188,737	1,113,889	\$ 0.9456	\$ 1,053,302	1,138,894	\$ 2.2782	\$ 2,594,653	\$ 3,647,955
November	1,053,516	\$ 3.8235	\$ 4,028,162	1,070,561	\$ 0.9450	\$ 1,011,681	1,102,225	\$ 2.2747	\$ 2,507,251	\$ 3,518,932
December	1,070,003	\$ 3.8250	\$ 4,092,720	1,092,274	\$ 0.9434	\$ 1,030,484	1,123,664	\$ 2.2728	\$ 2,553,887	\$ 3,584,371
Total	13,327,056	\$ 3.83	\$ 51,064,161	13,809,224	\$ 0.95	\$ 13,054,412	13,988,007	\$ 2.28	\$ 31,851,948	\$ 44,906,360

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	<u>\$ 44,906,360</u>

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

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November	858,842	\$ 3.9200	\$ 3,366,661	908,850	\$ 0.9700	\$ 881,584	906,045	\$ 2.3300	\$ 2,111,084				\$ 2,992,669
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Total	2,256,507	\$ 3.40	\$ 7,667,610	2,057,617	\$ 0.80	\$ 1,655,353	2,382,830	\$ 2.02	\$ 4,811,886				\$ 6,467,239

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,091,309	\$ 3.84	\$ 4,191,977	1,099,937	\$ 0.95	\$ 1,044,154	1,077,543	\$ 2.28	\$ 2,460,069	\$ 3,504,222
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November	1,053,516	\$ 3.82	\$ 4,028,162	1,070,561	\$ 0.95	\$ 1,011,681	1,102,225	\$ 2.27	\$ 2,507,251	\$ 3,518,932
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Total	13,327,056	\$ 3.83	\$ 51,064,161	13,809,224	\$ 0.95	\$ 13,054,412	13,988,007	\$ 2.28	\$ 31,851,948	\$ 44,906,360

Low Voltage Switchgear Credit (if applicable)	\$ -
Total including deduction for Low Voltage Switchgear Credit	\$ 44,906,360

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	1,429,028,847	0	11,718,037	22.6%	11,557,788	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	657,167,004	0	5,060,186	9.8%	4,990,986	0.0076
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9528		5,571,592	16,451,797	31.8%	16,226,812	2.9124
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8568		4,559,351	13,025,154	25.2%	12,847,030	2.8177
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0485		1,754,847	5,349,651	10.3%	5,276,492	3.0068
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	11,516,572	0	88,678	0.2%	87,465	0.0076
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0449		38,469	78,665	0.2%	77,589	2.0169

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	1,429,028,847	0	10,574,813	22.8%	10,237,141	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	657,167,004	0	4,337,302	9.4%	4,198,805	0.0064
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6397		5,571,592	14,707,331	31.7%	14,237,701	2.5554
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5831		4,559,351	11,777,260	25.4%	11,401,191	2.5006
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.7589		1,754,847	4,841,447	10.4%	4,686,852	2.6708
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066	11,516,572	0	76,009	0.2%	73,582	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9089		38,469	73,433	0.2%	71,089	1.8479

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,429,028,847	0	11,557,788	22.6%	11,557,788	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	657,167,004	0	4,990,986	9.8%	4,990,986	0.0076
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9124		5,571,592	16,226,812	31.8%	16,226,812	2.9124
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8177		4,559,351	12,847,030	25.2%	12,847,030	2.8177
Large Use Service Classification	Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0068		1,754,847	5,276,492	10.3%	5,276,492	3.0068
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	11,516,572	0	87,465	0.2%	87,465	0.0076
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0169		38,469	77,589	0.2%	77,589	2.0169

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	1,429,028,847	0	10,237,141	22.8%	10,237,141	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	657,167,004	0	4,198,805	9.4%	4,198,805	0.0064
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5554		5,571,592	14,237,701	31.7%	14,237,701	2.5554
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006		4,559,351	11,401,191	25.4%	11,401,191	2.5006
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6708		1,754,847	4,686,852	10.4%	4,686,852	2.6708
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	11,516,572	0	73,582	0.2%	73,582	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8479		38,469	71,089	0.2%	71,089	1.8479

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.66				1.70%	25.08	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	45.28		0.0132		1.70%	46.05	0.0134
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	79.74		4.7991		1.70%	81.10	4.8807
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	1815.95		2.4695		1.70%	1,846.82	2.5115
LARGE USE SERVICE CLASSIFICATION	14318.01		3.0651		1.70%	14,561.42	3.1172
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.35		0.017		1.70%	9.51	0.0173
STREET LIGHTING SERVICE CLASSIFICATION	1.57		11.9906		1.70%	1.60	12.1944
STANDBY POWER SERVICE CLASSIFICATION	4.8				1.70%	4.88	0.0000
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.08
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Enersource Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.10
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.8807
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3270
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1459
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1742
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0266)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.9124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5554

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Enersource Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,846.82
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.5115
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1388
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1666
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1993

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Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0267)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.8177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,561.42
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.9
Distribution Volumetric Rate	\$/kW	3.1172
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1152
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5024
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197

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Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	3.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.6708

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.51
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.60
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	12.1944
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(2.7375)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2464
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0205)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.0169
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8479

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 4.8807

General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 2.5115

Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 3.1172

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.036
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.66	1	\$ 24.66	\$ 25.08	1	\$ 25.08	\$ 0.42	1.70%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.88	1	\$ 0.88	\$ 0.88	1	\$ 0.88	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0002	750	\$ 0.15	\$ (0.08)	-33.33%
Sub-Total A (excluding pass through)			\$ 25.77			\$ 26.11	\$ 0.34	1.34%
Line Losses on Cost of Power	\$ 0.1280	27	\$ 3.46	\$ 0.1280	27	\$ 3.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0009	750	\$ 0.68	\$ 0.53	350.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.02			\$ 30.89	\$ 0.87	2.90%
RTSR - Network	\$ 0.0082	750	\$ 6.15	\$ 0.0081	750	\$ 6.08	\$ (0.08)	-1.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0074	750	\$ 5.55	\$ 0.0072	750	\$ 5.40	\$ (0.15)	-2.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.72			\$ 42.36	\$ 0.65	1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	777	\$ 2.64	\$ 0.0034	777	\$ 2.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	777	\$ 0.39	\$ 0.0005	777	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.00			\$ 141.64	\$ 0.65	0.46%
HST	13%		\$ 18.33	13%		\$ 18.41	\$ 0.08	0.46%
Ontario Electricity Rebate	31.8%		\$ (44.84)	31.8%		\$ (45.04)	\$ (0.21)	-
Total Bill on TOU			\$ 114.49			\$ 115.01	\$ 0.52	0.46%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 45.28	1	\$ 45.28	\$ 46.05	1	\$ 46.05	\$ 0.77	1.70%
Distribution Volumetric Rate	\$ 0.0132	2000	\$ 26.40	\$ 0.0134	2000	\$ 26.80	\$ 0.40	1.52%
Fixed Rate Riders	\$ 1.60	1	\$ 1.60	\$ 1.60	1	\$ 1.60	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0008	2000	\$ 1.60	\$ 0.40	33.33%
Sub-Total A (excluding pass through)			\$ 74.48			\$ 76.05	\$ 1.57	2.11%
Line Losses on Cost of Power	\$ 0.1280	72	\$ 9.22	\$ 0.1280	72	\$ 9.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0009	2,000	\$ 1.80	\$ 1.20	200.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 85.07			\$ 87.84	\$ 2.77	3.26%
RTSR - Network	\$ 0.0077	2,000	\$ 15.40	\$ 0.0076	2,000	\$ 15.20	\$ (0.20)	-1.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	2,000	\$ 13.20	\$ 0.0064	2,000	\$ 12.80	\$ (0.40)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 113.67			\$ 115.84	\$ 2.17	1.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,072	\$ 7.04	\$ 0.0034	2,072	\$ 7.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,072	\$ 1.04	\$ 0.0005	2,072	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 378.00			\$ 380.17	\$ 2.17	0.57%
HST 13%			\$ 49.14	13%		\$ 49.42	\$ 0.28	0.57%
Ontario Electricity Rebate 31.8%			\$ (120.20)	31.8%		\$ (120.89)	\$ (0.69)	
Total Bill on TOU			\$ 306.93			\$ 308.70	\$ 1.76	0.57%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 79.74	1	\$ 79.74	\$ 81.10	1	\$ 81.10	\$ 1.36	1.71%
Distribution Volumetric Rate	\$ 4.7991	230	\$ 1,103.79	\$ 4.8807	230	\$ 1,122.56	\$ 18.77	1.70%
Fixed Rate Riders	\$ 2.82	1	\$ 2.82	\$ 2.82	1	\$ 2.82	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4468	230	\$ 102.76	\$ 0.4967	230	\$ 114.24	\$ 11.48	11.17%
Sub-Total A (excluding pass through)			\$ 1,289.12			\$ 1,320.72	\$ 31.60	2.45%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1148	230	\$ 26.40	\$ 0.3201	230	\$ 73.62	\$ 47.22	178.83%
CBR Class B Rate Riders	\$ 0.0352	230	\$ (8.10)	\$ 0.0266	230	\$ (6.12)	\$ 1.98	-24.43%
GA Rate Riders	\$ 0.0033	100,000	\$ (330.00)	\$ 0.0028	100,000	\$ 280.00	\$ 610.00	-184.85%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 995.87			\$ 1,686.67	\$ 690.80	69.37%
RTSR - Network	\$ 2.9528	230	\$ 679.14	\$ 2.9124	230	\$ 669.85	\$ (9.29)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6397	230	\$ 607.13	\$ 2.5554	230	\$ 587.74	\$ (19.39)	-3.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,282.15			\$ 2,944.27	\$ 662.12	29.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103,600	\$ 352.24	\$ 0.0034	103,600	\$ 352.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103,600	\$ 51.80	\$ 0.0005	103,600	\$ 51.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	103,600	\$ 14,172.48	\$ 0.1368	103,600	\$ 14,172.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 16,858.92			\$ 17,521.04	\$ 662.12	3.93%
HST	13%		\$ 2,191.66	13%		\$ 2,277.73	\$ 86.08	3.93%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,050.58			\$ 19,798.77	\$ 748.20	3.93%

Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,815.95	1	\$ 1,815.95	\$ 1,846.82	1	\$ 1,846.82	\$ 30.87	1.70%
Distribution Volumetric Rate	\$ 2.4695	2250	\$ 5,556.38	\$ 2.5115	2250	\$ 5,650.88	\$ 94.50	1.70%
Fixed Rate Riders	\$ 64.19	1	\$ 64.19	\$ 64.19	1	\$ 64.19	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1952	2250	\$ 439.20	\$ 0.2260	2250	\$ 508.50	\$ 69.30	15.78%
Sub-Total A (excluding pass through)			\$ 7,875.72			\$ 8,070.39	\$ 194.67	2.47%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1425	2,250	\$ 320.63	\$ 0.3659	2,250	\$ 823.28	\$ 502.65	156.77%
CBR Class B Rate Riders	\$ 0.0408	2,250	\$ (91.80)	\$ 0.0267	2,250	\$ (60.08)	\$ 31.73	-34.56%
GA Rate Riders	\$ 0.0033	400,000	\$ (1,320.00)	\$ 0.0028	400,000	\$ 1,120.00	\$ 2,440.00	-184.85%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,250	\$ -	\$ -	2,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,960.94			\$ 10,129.99	\$ 3,169.05	45.53%
RTSR - Network	\$ 2.8568	2,250	\$ 6,427.80	\$ 2.8177	2,250	\$ 6,339.83	\$ (87.97)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5831	2,250	\$ 5,811.98	\$ 2.5006	2,250	\$ 5,626.35	\$ (185.63)	-3.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19,200.72			\$ 22,096.16	\$ 2,895.45	15.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	414,400	\$ 1,408.96	\$ 0.0034	414,400	\$ 1,408.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	414,400	\$ 207.20	\$ 0.0005	414,400	\$ 207.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	414,400	\$ 56,689.92	\$ 0.1368	414,400	\$ 56,689.92	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 77,507.05			\$ 80,402.49	\$ 2,895.44	3.74%
HST	13%		\$ 10,075.92	13%		\$ 10,452.32	\$ 376.41	3.74%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 87,582.96			\$ 90,854.81	\$ 3,271.85	3.74%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14,318.01	1	\$ 14,318.01	\$ 14,561.42	1	\$ 14,561.42	\$ 243.41	1.70%
Distribution Volumetric Rate	\$ 3.0651	5000	\$ 15,325.50	\$ 3.1172	5000	\$ 15,586.00	\$ 260.50	1.70%
Fixed Rate Riders	\$ 506.14	1	\$ 506.14	\$ 506.14	1	\$ 506.14	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2060	5000	\$ 1,030.00	\$ 0.2236	5000	\$ 1,118.00	\$ 88.00	8.54%
Sub-Total A (excluding pass through)			\$ 31,179.65			\$ 31,771.56	\$ 591.91	1.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1787	5,000	\$ 893.50	\$ 0.5024	5,000	\$ 2,512.00	\$ 1,618.50	181.14%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,000,000	\$ -	\$ -	3,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32,492.15			\$ 34,702.56	\$ 2,210.41	6.80%
RTSR - Network	\$ 3.0485	5,000	\$ 15,242.50	\$ 3.0068	5,000	\$ 15,034.00	\$ (208.50)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7589	5,000	\$ 13,794.50	\$ 2.6708	5,000	\$ 13,354.00	\$ (440.50)	-3.19%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61,529.15			\$ 63,090.56	\$ 1,561.41	2.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,043,500	\$ 10,347.90	\$ 0.0034	3,043,500	\$ 10,347.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,043,500	\$ 1,521.75	\$ 0.0005	3,043,500	\$ 1,521.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	3,043,500	\$ 416,350.80	\$ 0.1368	3,043,500	\$ 416,350.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 489,749.85			\$ 491,311.26	\$ 1,561.41	0.32%
HST	13%		\$ 63,667.48	13%		\$ 63,870.46	\$ 202.98	0.32%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 553,417.33			\$ 555,181.72	\$ 1,764.39	0.32%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.35	1	\$ 9.35	\$ 9.51	1	\$ 9.51	\$ 0.16	1.71%
Distribution Volumetric Rate	\$ 0.0170	300	\$ 5.10	\$ 0.0173	300	\$ 5.19	\$ 0.09	1.76%
Fixed Rate Riders	\$ 0.33	1	\$ 0.33	\$ 0.33	1	\$ 0.33	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	300	\$ 0.18	\$ 0.0019	300	\$ 0.57	\$ 0.39	216.67%
Sub-Total A (excluding pass through)			\$ 14.96			\$ 15.60	\$ 0.64	4.28%
Line Losses on Cost of Power	\$ 0.1280	11	\$ 1.38	\$ 0.1280	11	\$ 1.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	300	\$ 0.09	\$ 0.0009	300	\$ 0.27	\$ 0.18	200.00%
CBR Class B Rate Riders	-\$ 0.0001	300	\$ (0.03)	-\$ 0.0001	300	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.46			\$ 17.28	\$ 0.82	4.98%
RTSR - Network	\$ 0.0077	300	\$ 2.31	\$ 0.0076	300	\$ 2.28	\$ (0.03)	-1.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0066	300	\$ 1.98	\$ 0.0064	300	\$ 1.92	\$ (0.06)	-3.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20.75			\$ 21.48	\$ 0.73	3.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	311	\$ 1.06	\$ 0.0034	311	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	311	\$ 0.16	\$ 0.0005	311	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	192	\$ 24.58	\$ 0.1280	192	\$ 24.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	54	\$ 6.91	\$ 0.1280	54	\$ 6.91	\$ -	0.00%
TOU - On Peak	\$ 0.1280	54	\$ 6.91	\$ 0.1280	54	\$ 6.91	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.61			\$ 61.34	\$ 0.73	1.20%
HST	13%		\$ 7.88	13%		\$ 7.97	\$ 0.09	1.20%
Ontario Electricity Rebate	31.8%		\$ (19.28)	31.8%		\$ (19.51)	\$ (0.23)	
Total Bill on TOU			\$ 49.22			\$ 49.81	\$ 0.59	1.20%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	33 kWh
Demand	0 kW
Current Loss Factor	1.0360
Proposed/Approved Loss Factor	1.0360

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.57	1	\$ 1.57	\$ 1.60	1	\$ 1.60	\$ 0.03	1.91%
Distribution Volumetric Rate	\$ 11.9906	0.1	\$ 1.20	\$ 12.1944	0.1	\$ 1.22	\$ 0.02	1.70%
Fixed Rate Riders	\$ 0.06	1	\$ 0.06	\$ 0.06	1	\$ 0.06	\$ -	0.00%
Volumetric Rate Riders	-\$ 2.1602	0.1	-\$ (0.22)	-\$ 2.3136	0.1	-\$ (0.23)	-\$ (0.02)	7.10%
Sub-Total A (excluding pass through)			\$ 2.61			\$ 2.65	\$ 0.04	1.34%
Line Losses on Cost of Power	\$ 0.1368	1	\$ 0.16	\$ 0.1368	1	\$ 0.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.1021	0	\$ 0.01	\$ 0.2464	0	\$ 0.02	\$ 0.01	141.33%
CBR Class B Rate Riders	-\$ 0.0321	0	-\$ (0.00)	-\$ 0.0205	0	-\$ (0.00)	\$ 0.00	-36.14%
GA Rate Riders	-\$ 0.0033	33	-\$ (0.11)	\$ 0.0028	33	\$ 0.09	\$ 0.20	-184.85%
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.68			\$ 2.93	\$ 0.25	9.40%
RTSR - Network	\$ 2.0449	0	\$ 0.20	\$ 2.0169	0	\$ 0.20	\$ (0.00)	-1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9089	0	\$ 0.19	\$ 1.8479	0	\$ 0.18	\$ (0.01)	-3.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.07			\$ 3.32	\$ 0.24	7.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	34	\$ 0.12	\$ 0.0034	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	34	\$ 0.02	\$ 0.0005	34	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	33	\$ 4.51	\$ 0.1368	33	\$ 4.51	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7.97			\$ 8.22	\$ 0.24	3.05%
HST	13%		\$ 1.04	13%		\$ 1.07	\$ 0.03	3.05%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9.01			\$ 9.28	\$ 0.27	3.05%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.80	1	\$ 4.80	\$ 4.88	1	\$ 4.88	\$ 0.08	1.67%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4.80			\$ 4.88	\$ 0.08	1.67%
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.80			\$ 4.88	\$ 0.08	1.67%
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.80			\$ 4.88	\$ 0.08	1.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5.05			\$ 5.13	\$ 0.08	1.58%
HST	13%		\$ 0.66	13%		\$ 0.67	\$ 0.01	1.58%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5.71			\$ 5.80	\$ 0.09	1.58%

ATTACHMENT 18
RGM MODEL
GUELPH RZ

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Quick Link
Ontario Energy Board's 2021 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

- Select the last Cost of Service rebasing year.
- For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.
 - If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.
 - If the accounts were last approved on an interim basis, and
 - there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
 - there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.
 (e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)
- For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.
 - If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.
 - If the accounts were last approved on an interim basis, and
 - there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis.
 - there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.
- Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)
- Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?
- Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?
- Retail Transmission Service Rates: Alectra Utilities Corporation is:
- Have you transitioned to fully fixed rates?

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.72
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.23
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.78
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.8458
Low Voltage Service Rate	\$/kW	0.0121
Retail Transmission Rate - Network Service Rate	\$/kW	2.731
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2677
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Month day, year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	590.85
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.1591
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1135.82
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.8382
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4210
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8409

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.04
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0230
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.80
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.6336
Low Voltage Service Rate	\$/kW	0.0089
Retail Transmission Rate - Network Service Rate	\$/kW	2.0908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7362

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.45
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	10.5849
Low Voltage Service Rate	\$/kW	0.0107
Retail Transmission Rate - Network Service Rate	\$/kW	2.5160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0892

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



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Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

Other

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00



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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed Charge, per retailer	\$	40.80
Monthly variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.026
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0			158,123	158,123	0			1,971	1,971
Smart Metering Entity Charge Variance Account	1551	0			(28,945)	(28,945)	0			(454)	(454)
RSVA - Wholesale Market Service Charge ²	1580	0			(3,209,072)	(3,209,072)	0			(45,741)	(45,741)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			50	50
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(71,555)	(71,555)	0			6,144	6,144
RSVA - Retail Transmission Network Charge	1584	0			1,044,937	1,044,937	0			(1,051)	(1,051)
RSVA - Retail Transmission Connection Charge	1586	0			1,301,188	1,301,188	0			6,191	6,191
RSVA - Power ⁴	1588	0			(1,173,419)	(1,173,419)	0			(36,365)	(36,365)
RSVA - Global Adjustment ⁴	1589	0			6,417,996	6,417,996	0			109,103	109,103
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0			31	31	0			287	287
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0			(97,851)	(97,851)	0			(2,370)	(2,370)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0			1,053,768	1,053,768	0			(325,235)	(325,235)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0			(883,355)	(883,355)	0			543,009	543,009
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	0	0	0	6,417,996	6,417,996	0	0	0	109,103	109,103
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(1,906,150)	(1,906,150)	0	0	0	146,437	146,437
Total Group 1 Balance		0	0	0	4,511,846	4,511,846	0	0	0	255,540	255,540
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,421,987	606,218	1,028,810		999,395	32,767	9,430	30,785	(1,543)	9,869
Total including Account 1568		1,421,987	606,218	1,028,810	4,511,846	5,511,241	32,767	9,430	30,785	253,997	265,409

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	158,123	66,742	81,768		143,096	1,971	2,135	1,348		2,758
Smart Metering Entity Charge Variance Account	1551	(28,945)	(65,318)	(20,636)		(73,627)	(454)	(1,100)	(323)		(1,231)
RSVA - Wholesale Market Service Charge ⁵	1580	(3,209,072)	(315,340)	(1,627,076)	69,504	(1,827,832)	(45,741)	(33,936)	(25,742)		(53,935)
Variance WMS – Sub-account CBR Class A ⁵	1580	0		0		0	50		0		50
Variance WMS – Sub-account CBR Class B ⁵	1580	(71,555)	(16,417)	(62,618)		(25,354)	6,144	(602)	(1,165)		6,807
RSVA - Retail Transmission Network Charge	1584	1,044,937	(40,471)	(641,050)		1,645,515	(1,051)	30,007	(9,229)		38,185
RSVA - Retail Transmission Connection Charge	1586	1,301,188	674,437	(258,199)		2,233,824	6,191	35,845	(2,777)		44,813
RSVA - Power ⁴	1588	(1,173,419)	(45,719)	(1,031,019)	1,736,852	1,548,734	(36,365)	(2,656)	(28,453)		(10,568)
RSVA - Global Adjustment ⁴	1589	6,417,996	(2,229,900)	3,285,963	37,365	939,498	109,103	36,021	79,013		66,111
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	31				31	287				287
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(97,851)		(97,851)		(0)	(2,370)	70	(2,300)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	1,053,768	0			1,053,768	(325,235)	16,427		0	(308,809)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(883,355)	84,444			(798,911)	543,009	(14,742)			528,267
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	29,369	(22,458)		51,827	0	936	(16,681)		17,617
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	6,417,996	(2,229,900)	3,285,963	37,365	939,498	109,103	36,021	79,013	0	66,111
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,906,150)	371,727	(3,679,139)	1,806,356	3,951,072	146,437	32,483	(85,320)	0	264,240
Total Group 1 Balance		4,511,846	(1,858,173)	(393,176)	1,843,721	4,890,570	255,540	68,504	(6,307)	0	330,352
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	999,395	782,938	393,177	(150,589)	1,238,567	9,869	19,021	6,307	(1,379)	21,203
Total including Account 1568		5,511,241	(1,075,235)	1	1,693,132	6,129,137	265,409	87,525	0	(1,379)	351,555

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¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	143,096	84,615	76,354		151,357	2,758	2,352	1,992		3,118
Smart Metering Entity Charge Variance Account	1551	(73,627)	17	(8,309)		(65,301)	(1,231)	(1,425)	(280)		(2,376)
RSVA - Wholesale Market Service Charge ²	1580	(1,827,832)	(421,652)	(1,581,996)		(667,488)	(53,935)	(7,000)	(48,356)	50	(12,528)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0		0	50		(50)		0
Variance WMS – Sub-account CBR Class B ⁵	1580	(25,354)	(86,500)	(8,937)		(102,917)	6,807	(1,250)	7,149		(1,592)
RSVA - Retail Transmission Network Charge	1584	1,645,515	262,289	1,685,987		221,817	38,185	4,171	38,400		3,956
RSVA - Retail Transmission Connection Charge	1586	2,233,824	(127,921)	1,559,387		546,516	44,813	17,602	36,920		25,495
RSVA - Power ⁴	1588	1,548,734	3,864,099	(142,399)	54,586	5,609,818	(10,568)	13,723	(10,465)		13,619
RSVA - Global Adjustment ⁴	1589	939,498	2,601,202	3,132,033	(1,822,241)	(1,413,574)	66,111	(11,955)	86,232		(32,076)
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	31			(31)	0	287	1		(288)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(0)				(0)	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	1,053,768		1,053,768		0	(308,809)		(306,347)	2,462	(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	(798,911)	163			(798,748)	528,267	(17,953)			510,314
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	51,827	9,083		31	60,941	17,617	1,366		288	19,271
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	(5,931,950)	(6,372,106)		440,156	0	68,378	180,327		(11,949)
<small>Refer to the Filing Requirements for disposition eligibility.</small>											
RSVA - Global Adjustment	1589	939,498	2,601,202	3,132,033	(1,822,241)	(1,413,574)	66,111	(11,955)	86,232	0	(32,076)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		3,951,072	(2,347,758)	(3,738,251)	54,586	5,396,151	264,240	79,965	(100,660)	2,462	447,327
Total Group 1 Balance		4,890,570	253,444	(606,218)	(1,767,655)	3,982,578	330,352	68,010	(14,428)	2,462	415,251
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	1,238,567	631,770	606,218		1,264,119	21,203	21,798	14,428		28,573
Total including Account 1568		6,129,137	885,214	(0)	(1,767,655)	5,246,697	351,555	89,807	(0)	2,462	443,825

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¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR ⁵		
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim		As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)	
Group 1 Accounts													
LV Variance Account	1550			151,357	3,118	2,081		5,200	156,556			154,476	0
Smart Metering Entity Charge Variance Account	1551			(65,301)	(2,376)	(898)		(3,274)	(68,575)			(67,676)	0
RSVA - Wholesale Market Service Charge ⁶	1580			(667,488)	(12,528)	(9,178)		(21,706)	(689,194)			(784,526)	(104,510)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0		0	0			0	(0)
Variance WMS – Sub-account CBR Class B ⁵	1580			(102,917)	(1,592)	(1,415)		(3,007)	(105,925)			(104,510)	(1)
RSVA - Retail Transmission Network Charge	1584			221,817	3,956	3,050		7,006	228,824			225,773	(1)
RSVA - Retail Transmission Connection Charge	1586			546,516	25,495	7,515		33,009	579,525			572,011	0
RSVA - Power ⁴	1588			5,609,818	13,619	77,135		90,754	5,700,573			3,832,000	(1,791,438)
RSVA - Global Adjustment ⁴	1589			(1,413,574)	(32,076)	(19,437)		(51,513)	(1,465,086)			70,621	1,516,271
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			0	(0)	0		(0)	0	No			(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(0)	(0)	(0)		(0)	0	No			0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	(0)	0		(0)	0	No			(0)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			(798,748)	510,314	(10,983)		499,331	(299,416)	Yes		(288,434)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			60,941	19,271	838		20,109	0	No		80,211	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595									No			
<small>Refer to the Filing Requirements for disposition eligibility.</small>				440,156	(111,949)	6,052		(105,897)	0			328,206	(0)
RSVA - Global Adjustment	1589	0	0	(1,413,574)	(32,076)	(19,437)		(51,513)	(1,465,086)			70,621	1,516,271
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	5,396,151	447,327	74,197		521,524	5,502,368			4,052,040	(1,791,439)
Total Group 1 Balance		0	0	3,982,578	415,251	54,760		470,012	4,037,282			4,122,661	(275,168)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			1,264,119	28,573	17,382		45,955	1,310,074			1,292,692	(0)
Total including Account 1568		0	0	5,246,697	443,825	72,142		515,967	5,347,355			5,415,353	(275,169)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

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Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	8,838,533	0	0	0	372,523,379	0	22%	78,610	51,442
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	27,369,786	0	0	0	144,808,169	0	8%	62,856	4,182
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	330,887,481	891,178	5,858,301	12,591	377,133,256	1,013,526	22%	105,544	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	528,349,807	1,108,415	272,353	1,396	528,349,807	1,108,415	31%	114,197	
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	0	0	190,036,607	412,025	16%	312,930	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	431,880	0	0	0	2,177,599	0	0%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0	0	0	19,045	53	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	10,056,742	28,361	0	0	10,056,742	28,361	1%	-22,102	
Total		1,631,235,258	2,576,367	1,095,970,836	2,439,979	6,130,654	13,987	1,625,104,604	2,562,380	100%	1,310,074	55,624

Threshold Test

Total Claim (including Account 1568)	\$5,347,355
Total Claim for Threshold Test (All Group 1 Accounts)	\$4,037,282
Threshold Test (Total claim per kWh) ²	\$0.0025

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	22.8%	92.5%	22.9%	35,753	(63,419)	(157,984)	52,256	132,345	1,306,745	(65,634)	78,610
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.9%	7.5%	8.9%	13,898	(5,156)	(61,412)	20,313	51,446	507,961	(24,424)	62,856
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	23.5%	0.0%	23.2%	36,757	0	(159,939)	53,725	136,064	1,322,915	(65,911)	105,544
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	32.4%	0.0%	32.5%	50,734	0	(224,069)	74,153	187,802	1,853,355	(92,027)	114,197
LARGE USE SERVICE CLASSIFICATION	11.6%	0.0%	11.7%	18,239	0	(80,593)	26,658	67,514	666,614	(49,401)	312,930
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	209	0	(924)	305	774	7,639	(320)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	2	0	(8)	3	7	67	(3)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	965	0	(4,265)	1,411	3,573	35,277	(1,696)	(22,102)
Total	100.0%	100.0%	100.0%	156,556	(68,575)	(689,194)	228,824	579,525	5,700,573	(299,416)	652,035

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018	
			January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,612,833	3,912,321	3,930,951	4,418,296
		kW	6,658	7,568	7,769	8,447
		Class A/B	B	A	A	B
Customer 2	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,517,840	5,498,774	6,106,896	5,080,051
		kW	18,660	18,387	17,606	17,543
		Class A/B	A	B	B	A
Customer 3	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh			3,755,625	3,701,216
		kW			10,045	9,617
		Class A/B			B	A
Customer 4	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh			1,957,741	1,920,476
		kW			4,354	4,267
		Class A/B			B	A
Customer 5	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	660,744	104,472	2,508,468	2,110,608
		kW	1,710	413	4,556	5,227
		Class A/B	A	B	B	A
Customer 6	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh			1,872,610	2,141,191
		kW			4,905	5,652
		Class A/B			B	A
Customer 7	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh			1,598,698	1,603,098
		kW			3,690	3,759
		Class A/B			B	A
Customer 8	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh			1,100,719	1,068,657
		kW			3,576	3,546
		Class A/B			B	A
Customer 9	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh			413,780	377,580
		kW			2,937	3,005
		Class A/B			B	A
Customer 10	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh			847,880	160,287
		kW			2,866	912
		Class A/B			A	B
Customer 11	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,201,331	10,430,583		
		kW	20,481	19,601		
		Class A/B	A	B		
Customer 12	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	5,606,044	5,468,943		
		kW	12,271	13,946		
		Class A/B	A	B		
Customer 13	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,156,444	4,861,913		
		kW	8,025	9,322		
		Class A/B	A	B		
Customer 14	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,321,655	85,059		
		kW	3,711	367		
		Class A/B	A	B		
Customer 15	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,533,707	1,526,347		
		kW	4,391	3,839		
		Class A/B	B	A		

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2019		2018	
			kWh	kW	kWh	kW
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh		96,432,289		96,205,705
		kW		182,495		187,919
Rate Class 2	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh		27,234,803		27,751,894

		kW	54,306	54,695
Rate Class 3	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	36,209,978	39,875,949
		kW	55,921	59,626
Rate Class 4	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	17,197,399	21,932,857
		kW	42,614	51,764
Rate Class 5	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	22,310,447	22,958,789
		kW	41,722	44,577
Rate Class 6	LARGE USE SERVICE CLASSIFICATION	kWh	27,691,011	35,064,465
		kW	61,205	69,684
Rate Class 7	LARGE USE SERVICE CLASSIFICATION	kWh	37,446,146	38,620,177
		kW	72,592	73,305
Rate Class 8	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	16,642,038	19,001,584
		kW	40,060	41,445
Rate Class 9	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	-	22,083,210
		kW	-	40,039
Rate Class 10	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	30,596,309	30,149,689
		kW	52,580	51,124
Rate Class 11	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	28,203,230	27,343,650
		kW	66,965	65,363
Rate Class 12	LARGE USE SERVICE CLASSIFICATION	kWh	25,400,610	27,538,615
		kW	91,271	92,272
Rate Class 13	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	13,501,050	13,898,251
		kW	21,764	23,652
Rate Class 14	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	10,390,506	10,462,560
		kW	25,096	25,628
Rate Class 15	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	22,354,503	17,817,229
		kW	47,742	38,951
Rate Class 16	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,076,985	12,416,417
		kW	27,799	28,960
Rate Class 17	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	13,365,541	13,806,157
		kW	29,553	28,334
Rate Class 18	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	13,629,927	13,084,587
		kW	31,184	27,789
Rate Class 19	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	13,095,799	9,974,717
		kW	31,018	23,910
Rate Class 20	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	10,692,156	11,868,612
		kW	21,973	23,522
Rate Class 21	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	13,955,736	14,612,362
		kW	27,959	28,324
Rate Class 22	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	9,746,342	12,260,254
		kW	20,299	23,943
Rate Class 23	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	10,994,352	10,297,598
		kW	23,131	20,852
Rate Class 24	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,197,451	7,515,454
		kW	14,855	14,934
Rate Class 25	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	12,539,555	12,142,188
		kW	27,679	27,240
Rate Class 26	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,754,672	8,702,687
		kW	20,145	18,386
Rate Class 27	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,286,504	8,511,957
		kW	20,750	19,207
Rate Class 28	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	10,152,946	9,591,444
		kW	22,486	21,840
Rate Class 29	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,036,678	8,074,811
		kW	17,056	16,604
Rate Class 30	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,794,774	8,093,833
		kW	15,955	16,628
Rate Class 31	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	6,076,040	6,258,037
		kW	13,838	14,292
Rate Class 32	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	13,890,417	12,603,473
		kW	31,946	28,985
Rate Class 33	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	7,390,893	7,466,019
		kW	14,658	14,815
Rate Class 34	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	-	12,442,925
		kW	-	28,904
Rate Class 35	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	11,470,639	11,359,871
		kW	23,921	24,195
Rate Class 36	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	12,381,871	13,485,860
		kW	21,867	23,631
Rate Class 37	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	4,204,822	4,774,892
		kW	8,796	10,079
Rate Class 38	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	12,272,937	12,216,740
		kW	21,578	21,677
Rate Class 39	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,897,867	5,338,503
		kW	11,474	12,040
Rate Class 40	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	-	9,015,438
		kW	-	18,071
Rate Class 41	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	8,090,871	7,909,564
		kW	16,221	16,474
Rate Class 42	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	2,344,073	3,529,642
		kW	9,789	11,334
Rate Class 43	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	4,364,444	4,683,152
		kW	9,829	10,379
Rate Class 44	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,044,151	3,301,613
		kW	9,802	10,991
Rate Class 45	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	3,097,221	4,561,699
		kW	7,127	9,874
Rate Class 46	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	2,189,366	2,314,920
		kW	7,075	7,284
Rate Class 47	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	4,992,569	5,139,872
		kW	9,628	10,088
Rate Class 48	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,345,427	1,324,122
		kW	9,826	10,000
Rate Class 49	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	3,816,436	3,927,999
		kW	10,131	10,103
Rate Class 50	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	4,622,017	4,683,757
		kW	9,865	10,028
Rate Class 51	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	-	3,200,930
		kW	-	8,775
Rate Class 52	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	4,047,502	4,019,533
		kW	7,368	7,350
Rate Class 53	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	1,024,368	1,256,108
		kW	6,992	7,114
Rate Class 54	GENERAL SERVICE 1,000 to 4,999 KW SERVICE CLASSIFICATION	kWh	7,667,245	-

		kW	20,383	-
Rate Class 55	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	3,860,466	-
		kW	8,773	-
Rate Class 56	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	7,128,405	-
		kW	17,314	-
Rate Class 57	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	3,366,738	-
		kW	7,422	-
Rate Class 58	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	2,257,789	-
		kW	7,046	-
Rate Class 59	GENERAL SERVICE 50 to 999 KW SERVICE CLASSIFICATION	kWh	845,083	-
		kW	6,193	-
Rate Class 60	LARGE USE SERVICE CLASSIFICATION	kWh	3,066,551	-
		kW	4,462	-

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2017

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Non-RPP Consumption Less WMP Consumption	A	2,234,925,285	1,095,970,836	1,138,954,449
Less Class A Consumption for Partial Year Class A Customers	B	56,684,433	33,902,726	22,781,707
Less Consumption for Full Year Class A Customers	C	1,471,121,225	714,685,944	756,435,281
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	707,119,627	347,382,166	359,737,461
All Class B Consumption for Transition Customers	E	55,489,893	31,596,274	23,893,620
Transition Customers' Portion of Total Consumption	F = E/D	7.85%		

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	1,465,086
Transition Customers Portion of GA Balance	H=F*G	-\$	114,970
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	1,350,116

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	15						
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	8,031,619	3,612,823	4,418,796	14.47%	-\$	16,641	
Customer 2	11,605,670	5,498,774	6,106,896	20.91%	-\$	24,046	
Customer 3	3,755,625	0	3,755,625	6.77%	-\$	7,781	
Customer 4	1,957,741	0	1,957,741	3.53%	-\$	4,056	
Customer 5	2,612,940	104,472	2,508,468	4.71%	-\$	5,414	
Customer 6	1,872,610	0	1,872,610	3.37%	-\$	3,880	
Customer 7	1,598,698	0	1,598,698	2.88%	-\$	3,312	
Customer 8	1,100,719	0	1,100,719	1.98%	-\$	2,281	
Customer 9	413,780	0	413,780	0.75%	-\$	857	
Customer 10	160,287	0	160,287	0.29%	-\$	332	
Customer 11	10,430,583	10,430,583	0	18.80%	-\$	21,611	
Customer 12	5,468,943	5,468,943	0	9.86%	-\$	11,331	
Customer 13	4,861,913	4,861,913	0	8.76%	-\$	10,073	
Customer 14	85,059	85,059	0	0.15%	-\$	176	
Customer 15	1,533,707	1,533,707	0	2.76%	-\$	3,178	
Total	55,489,893	31,596,274	23,893,620	100.00%	-\$	114,970	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,838,533	0	0	8,838,533	2.8%	(\$37,788)	(\$0.0043)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	27,369,786	0	0	27,369,786	8.7%	(\$117,017)	(\$0.0043)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	330,887,481	64,982,298	5,231,985	260,673,199	82.5%	(\$1,114,487)	(\$0.0043)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	528,349,807	459,667,039	60,267,014	8,415,753	2.7%	(\$35,981)	(\$0.0043)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	190,036,607	190,036,607	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	431,880	0	0	431,880	0.1%	(\$1,846)	(\$0.0043)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	10,056,742	0	0	10,056,742	3.2%	(\$42,997)	(\$0.0043)	kWh
Total		1,095,970,836	714,685,944	65,498,999	315,785,893	100.0%	(\$1,350,116)		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2017

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018
Total Consumption Less WMP Consumption	A	2,764,059,053	1,625,104,604	1,138,954,449
Less Class A Consumption for Partial Year Class A Customers	B	56,684,433	33,902,726	22,781,707
Less Consumption for Full Year Class A Customers	C	1,471,121,225	714,685,944	756,435,281
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,236,253,395	876,515,934	359,737,461
All Class B Consumption for Transition Customers	E	55,489,893	31,596,274	23,893,620
Transition Customers' Portion of Total Consumption	F = E/D	4.49%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	105,925
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	4,754
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	101,170

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	15						
Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2018	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
Customer 1	8,031,619	3,612,823	4,418,796	14.47%	-\$ 688	-\$ 57	
Customer 2	11,605,670	5,498,774	6,106,896	20.91%	-\$ 994	-\$ 83	
Customer 3	3,755,625	-	3,755,625	6.77%	-\$ 322	-\$ 27	
Customer 4	1,957,741	-	1,957,741	3.53%	-\$ 168	-\$ 14	
Customer 5	2,612,940	104,472	2,508,468	4.71%	-\$ 224	-\$ 19	
Customer 6	1,872,610	-	1,872,610	3.37%	-\$ 160	-\$ 13	
Customer 7	1,598,698	-	1,598,698	2.88%	-\$ 137	-\$ 11	
Customer 8	1,100,719	-	1,100,719	1.98%	-\$ 94	-\$ 8	
Customer 9	413,780	-	413,780	0.75%	-\$ 35	-\$ 3	
Customer 10	160,287	-	160,287	0.29%	-\$ 14	-\$ 1	
Customer 11	10,430,583	10,430,583	-	18.80%	-\$ 894	-\$ 74	
Customer 12	5,468,943	5,468,943	-	9.86%	-\$ 469	-\$ 39	
Customer 13	4,861,913	4,861,913	-	8.76%	-\$ 417	-\$ 35	
Customer 14	85,059	85,059	-	0.15%	-\$ 7	-\$ 1	
Customer 15	1,533,707	1,533,707	-	2.76%	-\$ 131	-\$ 11	
Total	55,489,893	31,596,274	23,893,620	100.00%	-\$ 4,754	-\$ 396	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2017

		Total Metered 2019 Consumption Minus WMP		Total Metered 2019 Consumption for Full Year Class A Customers		Total Metered 2019 Consumption for Transition Customers		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	0	0	0	0	372,523,379	0	44.1%	(\$44,606)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	0	0	0	0	144,808,169	0	17.1%	(\$17,339)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	377,133,256	1,013,526	64,982,298	163,034	5,231,985	14,431	306,918,974	836,060	36.3%	(\$36,750)	(\$0.0440)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,349,807	1,108,415	459,667,039	965,143	60,267,014	134,920	8,415,753	8,352	1.0%	(\$1,008)	(\$0.1207)	kW
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	0	0	0	0	2,177,599	0	0.3%	(\$261)	(\$0.0001)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0	0	0	19,045	53	0.0%	(\$2)	(\$0.0377)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	0	0	0	0	10,056,742	28,361	1.2%	(\$1,204)	(\$0.0425)	kW
Total		1,625,104,604	2,562,380	714,685,944	1,540,203	65,498,999	149,351	844,919,661	872,827	100.0%	(\$101,170)		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider for			Revenue Reconciliation ¹
								Deferral/Variance Account Rate Rider ²	Non-WMP (if applicable) ²	Account 1568 Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	372,523,379	0	1,240,062		0.0033	0.0000	0.0002	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	144,808,169	0	502,626		0.0035	0.0000	0.0004	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	377,133,256	1,013,526	160,635	1,162,976	0.1565	1.1475	0.1029	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	528,349,807	1,108,415	220,663	1,629,286	0.1988	1.4699	0.1029	
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	190,036,607	412,025	649,030		1.5752	0.0000	0.7595	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	2,177,599	0	7,683		0.0035	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	19,045	53	67		1.2563	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	10,056,742	28,361	35,265		1.2434	0.0000	(0.7793)	
5,601,627.80											

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2016	2021
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	50,242	386,643,528	0	18.93	0.0144	0.0000	11,412,931	5,567,667	0	16,980,598	67.2%	32.8%	0.0%	57.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,101	152,157,763	0	16.33	0.0137	0.0000	803,606	2,084,561	0	2,888,168	27.8%	72.2%	0.0%	9.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	567	401,243,062	1,046,605	177.03	0.0000	2.6971	1,205,209	0	2,822,797	4,028,007	29.9%	0.0%	70.1%	13.6%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	42	564,253,257	1,196,727	560.00	0.0000	2.9942	280,941	0	3,583,241	3,864,182	7.3%	0.0%	92.7%	13.1%
LARGE USE SERVICE CLASSIFICATION	kW	5	278,656,832	499,880	1076.53	0.0000	2.6901	59,391	0	1,344,728	1,404,119	4.2%	0.0%	95.8%	4.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	545	1,700,939	0	4.78	0.0218	0.0000	31,268	37,080	0	68,348	45.7%	54.3%	0.0%	0.2%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0.00	0.0000	0.0000	0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	6	21,457	60	7.39	0.0000	8.1829	532	0	493	1,025	51.9%	0.0%	48.1%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	14,172	9,628,070	26,693	0.42	0.0000	10.0324	71,427	0	267,795	339,222	21.1%	0.0%	78.9%	1.1%
Total		69,680	1,794,304,908	2,769,965				13,865,306	7,689,309	8,019,053	29,573,668				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	372,523,379	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	144,808,169	0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	382,991,557	1,026,117	0	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	528,622,160	1,109,811	0	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	190,036,607	412,025	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,177,599	0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	19,045	53	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,056,742	28,361	0	0.0000
Total		1,631,235,258	2,576,367	50	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	372,523,379	0	1.0260	382,208,987
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	372,523,379	0	1.0260	382,208,987
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	144,808,169	0	1.0260	148,573,181
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	144,808,169	0	1.0260	148,573,181
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7310	194,330,908	520,654		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328	188,660,649	505,462		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2677	194,330,908	520,654		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528	188,660,649	505,462		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328	528,622,160	1,109,811		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528	528,622,160	1,109,811		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4210	190,036,607	412,025		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8409	190,036,607	412,025		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	2,177,599	0	1.0260	2,234,217
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	2,177,599	0	1.0260	2,234,217
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0908	19,045	53		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7362	19,045	53		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5160	10,056,742	28,361		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0892	10,056,742	28,361		



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.71	\$	3.83	\$	3.92	\$ 3.92
Line Connection Service Rate	kW	\$	0.94	\$	0.96	\$	0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$	2.25	\$	2.30	\$	2.33	\$ 2.33

Hydro One Sub-Transmission Rates		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.2915	\$	3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$	0.7710	\$	0.7877	\$	0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.9755	\$	2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.7632	\$	2.8239	\$ 2.8239

If needed, add extra host here. (I)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		Unit	2019 Jan to Jun		2019 Jul to Dec		2020	2021
Rate Description			Rate		Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2019		Current 2020	Forecast 2021
	\$					

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,342	\$3.71	\$ 932,479	257,369	\$0.94	\$ 241,927	236,003	\$2.25	\$ 531,007	\$ 772,934
February	238,813	\$3.71	\$ 885,996	250,235	\$0.94	\$ 235,221	230,206	\$2.25	\$ 517,964	\$ 753,184
March	245,123	\$3.71	\$ 909,406	246,997	\$0.94	\$ 232,177	226,729	\$2.25	\$ 510,140	\$ 742,317
April	217,576	\$3.71	\$ 807,207	234,513	\$1.22	\$ 286,888	216,636	\$3.01	\$ 651,098	\$ 937,986
May	209,104	\$3.71	\$ 775,776	219,566	\$0.94	\$ 206,392	201,390	\$2.25	\$ 453,128	\$ 659,520
June	233,915	\$3.80	\$ 888,877	246,651	\$0.95	\$ 234,318	226,235	\$2.29	\$ 518,078	\$ 752,397
July	242,268	\$3.74	\$ 906,834	269,315	\$0.95	\$ 256,076	247,011	\$2.26	\$ 559,076	\$ 815,152
August	257,575	\$3.83	\$ 986,512	264,020	\$0.96	\$ 253,459	241,095	\$2.30	\$ 554,519	\$ 807,978
September	245,400	\$3.83	\$ 939,882	250,191	\$0.96	\$ 240,183	227,402	\$2.30	\$ 523,025	\$ 763,208
October	229,649	\$3.83	\$ 879,556	240,425	\$0.96	\$ 230,808	220,965	\$2.30	\$ 508,220	\$ 739,028
November	232,973	\$3.83	\$ 892,287	238,322	\$0.96	\$ 228,789	219,374	\$2.30	\$ 504,560	\$ 733,349
December	224,594	\$3.83	\$ 860,195	240,574	\$0.96	\$ 230,951	220,205	\$2.30	\$ 506,472	\$ 737,423
Total	2,828,332	\$ 3.77	\$ 10,665,007	2,958,178	\$ 0.97	\$ 2,877,190	2,713,251	\$ 2.34	\$ 6,337,284	\$ 9,214,474

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,128	\$3.1942	\$ 13,186	4,365	\$0.7710	\$ 3,365	4,365	\$1.7493	\$ 7,635	\$ 11,000
February	3,756	\$3.1942	\$ 11,997	3,948	\$0.7710	\$ 3,044	3,948	\$1.7493	\$ 6,906	\$ 9,950
March	3,585	\$3.1942	\$ 11,450	3,717	\$0.7710	\$ 2,865	3,717	\$1.7493	\$ 6,501	\$ 9,367
April	3,049	\$3.1942	\$ 9,738	3,631	\$0.7710	\$ 2,799	3,631	\$1.7493	\$ 6,351	\$ 9,151
May	3,003	\$3.1942	\$ 9,592	3,136	\$0.7710	\$ 2,418	3,136	\$1.7493	\$ 5,486	\$ 7,904
June	4,387	\$3.1942	\$ 14,011	4,396	\$0.7710	\$ 3,389	4,396	\$1.7493	\$ 7,689	\$ 11,079
July	5,096	\$3.2915	\$ 16,774	5,418	\$0.7877	\$ 4,268	5,418	\$1.9755	\$ 10,703	\$ 14,970
August	4,691	\$3.2915	\$ 15,440	4,691	\$0.7877	\$ 3,695	4,691	\$1.9755	\$ 9,267	\$ 12,961
September	3,958	\$3.2915	\$ 13,027	4,511	\$0.7877	\$ 3,554	4,511	\$1.9755	\$ 8,912	\$ 12,466
October	3,185	\$3.2915	\$ 10,484	3,409	\$0.7877	\$ 2,685	3,409	\$1.9755	\$ 6,734	\$ 9,419
November	3,724	\$3.2915	\$ 12,259	3,835	\$0.7877	\$ 3,020	3,835	\$1.9755	\$ 7,575	\$ 10,596
December	3,989	\$3.2915	\$ 13,130	4,377	\$0.7877	\$ 3,448	4,377	\$1.9755	\$ 8,646	\$ 12,094
Total	46,550	\$ 3.2457	\$ 151,088	49,431	\$ 0.7799	\$ 38,550	49,431	\$ 1.8694	\$ 92,406	\$ 130,955

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	\$ 3.7017	\$ 945,664	261,734	\$ 0.9372	\$ 245,292	240,368	\$ 2.2409	\$ 538,642	\$ 783,933
February	242,569	\$ 3.7020	\$ 897,993	254,183	\$ 0.9374	\$ 238,265	234,154	\$ 2.2416	\$ 524,869	\$ 763,134
March	248,708	\$ 3.7026	\$ 920,856	250,714	\$ 0.9375	\$ 235,043	230,446	\$ 2.2419	\$ 516,642	\$ 751,684
April	220,625	\$ 3.7029	\$ 816,945	238,144	\$ 1.2164	\$ 289,687	220,267	\$ 2.9848	\$ 657,449	\$ 947,136
May	212,107	\$ 3.7027	\$ 785,368	222,702	\$ 0.9376	\$ 208,810	204,526	\$ 2.2423	\$ 458,613	\$ 667,423
June	238,302	\$ 3.7888	\$ 902,888	251,047	\$ 0.9469	\$ 237,708	230,631	\$ 2.2797	\$ 525,768	\$ 763,475
July	247,364	\$ 3.7338	\$ 923,608	274,733	\$ 0.9476	\$ 260,343	252,429	\$ 2.2572	\$ 569,779	\$ 830,122
August	262,266	\$ 3.8204	\$ 1,001,952	268,711	\$ 0.9570	\$ 257,154	245,786	\$ 2.2938	\$ 563,785	\$ 820,939
September	249,358	\$ 3.8215	\$ 952,909	254,702	\$ 0.9569	\$ 243,737	231,913	\$ 2.2937	\$ 531,937	\$ 775,674
October	232,834	\$ 3.8226	\$ 890,040	243,834	\$ 0.9576	\$ 233,493	224,374	\$ 2.2951	\$ 514,954	\$ 748,447
November	236,697	\$ 3.8215	\$ 904,546	242,157	\$ 0.9573	\$ 231,810	223,209	\$ 2.2944	\$ 512,135	\$ 743,945
December	228,583	\$ 3.8206	\$ 873,325	244,951	\$ 0.9569	\$ 234,399	224,582	\$ 2.2937	\$ 515,118	\$ 749,516
Total	2,874,882	\$ 3.76	\$ 10,816,095	3,007,609	\$ 0.97	\$ 2,915,740	2,762,682	\$ 2.33	\$ 6,429,690	\$ 9,345,430
										Low Voltage Switchgear Credit (if applicable)
										\$ -
										Total including deduction for Low Voltage Switchgear Credit
										\$ 9,345,430

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,342	\$ 3.9200	\$ 985,261	257,369	\$ 0.9700	\$ 249,648	236,003	\$ 2.3300	\$ 549,887				\$ 799,535
February	238,813	\$ 3.9200	\$ 936,147	250,235	\$ 0.9700	\$ 242,728	230,206	\$ 2.3300	\$ 536,380				\$ 779,108
March	245,123	\$ 3.9200	\$ 960,882	246,997	\$ 0.9700	\$ 239,587	226,729	\$ 2.3300	\$ 528,279				\$ 767,866
April	217,576	\$ 3.9200	\$ 852,898	234,513	\$ 0.9700	\$ 227,478	216,636	\$ 2.3300	\$ 504,762				\$ 732,239
May	209,104	\$ 3.9200	\$ 819,688	219,566	\$ 0.9700	\$ 212,979	201,390	\$ 2.3300	\$ 469,239				\$ 682,218
June	233,915	\$ 3.9200	\$ 916,947	246,651	\$ 0.9700	\$ 239,251	226,235	\$ 2.3300	\$ 527,128				\$ 766,379
July	242,268	\$ 3.9200	\$ 949,691	269,315	\$ 0.9700	\$ 261,236	247,011	\$ 2.3300	\$ 575,536				\$ 836,771
August	257,575	\$ 3.9200	\$ 1,009,694	264,020	\$ 0.9700	\$ 256,099	241,095	\$ 2.3300	\$ 561,751				\$ 817,851
September	245,400	\$ 3.9200	\$ 961,968	250,191	\$ 0.9700	\$ 242,685	227,402	\$ 2.3300	\$ 529,847				\$ 772,532
October	229,649	\$ 3.9200	\$ 900,224	240,425	\$ 0.9700	\$ 233,212	220,965	\$ 2.3300	\$ 514,848				\$ 748,061
November	232,973	\$ 3.9200	\$ 913,254	238,322	\$ 0.9700	\$ 231,172	219,374	\$ 2.3300	\$ 511,141				\$ 742,314
December	224,594	\$ 3.9200	\$ 880,408	240,574	\$ 0.9700	\$ 233,357	220,205	\$ 2.3300	\$ 513,078				\$ 746,434
Total	2,828,332	\$ 3.92	\$ 11,087,061	2,958,178	\$ 0.97	\$ 2,869,433	2,713,251	\$ 2.33	\$ 6,321,875				\$ 9,191,307

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,128	\$ 3.3980	\$ 14,027	4,365	\$ 0.8045	\$ 3,511	4,365	\$ 2.0194	\$ 8,814				\$ 12,325
February	3,756	\$ 3.3980	\$ 12,762	3,948	\$ 0.8045	\$ 3,176	3,948	\$ 2.0194	\$ 7,972				\$ 11,148
March	3,585	\$ 3.3980	\$ 12,181	3,717	\$ 0.8045	\$ 2,990	3,717	\$ 2.0194	\$ 7,505				\$ 10,495
April	3,049	\$ 3.3980	\$ 10,360	3,631	\$ 0.8045	\$ 2,921	3,631	\$ 2.0194	\$ 7,332				\$ 10,253
May	3,003	\$ 3.3980	\$ 10,204	3,136	\$ 0.8045	\$ 2,523	3,136	\$ 2.0194	\$ 6,333				\$ 8,856
June	4,387	\$ 3.3980	\$ 14,905	4,396	\$ 0.8045	\$ 3,536	4,396	\$ 2.0194	\$ 8,877				\$ 12,413
July	5,096	\$ 3.3980	\$ 17,316	5,418	\$ 0.8045	\$ 4,359	5,418	\$ 2.0194	\$ 10,941				\$ 15,299
August	4,691	\$ 3.3980	\$ 15,939	4,691	\$ 0.8045	\$ 3,774	4,691	\$ 2.0194	\$ 9,472				\$ 13,246
September	3,958	\$ 3.3980	\$ 13,448	4,511	\$ 0.8045	\$ 3,629	4,511	\$ 2.0194	\$ 9,110				\$ 12,739
October	3,185	\$ 3.3980	\$ 10,823	3,409	\$ 0.8045	\$ 2,742	3,409	\$ 2.0194	\$ 6,884				\$ 9,626
November	3,724	\$ 3.3980	\$ 12,656	3,835	\$ 0.8045	\$ 3,085	3,835	\$ 2.0194	\$ 7,744				\$ 10,828
December	3,989	\$ 3.3980	\$ 13,555	4,377	\$ 0.8045	\$ 3,521	4,377	\$ 2.0194	\$ 8,838				\$ 12,360
Total	46,550	\$ 3.40	\$ 158,177	49,431	\$ 0.80	\$ 39,767	49,431	\$ 2.02	\$ 99,822				\$ 139,589

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	\$ 3.9116	\$ 999,288	261,734	\$ 0.9672	\$ 253,159	240,368	\$ 2.3244	\$ 558,701	\$ 811,860
February	242,569	\$ 3.9119	\$ 948,909	254,183	\$ 0.9674	\$ 245,904	234,154	\$ 2.3248	\$ 544,352	\$ 790,256
March	248,708	\$ 3.9125	\$ 973,063	250,714	\$ 0.9675	\$ 242,577	230,446	\$ 2.3250	\$ 535,784	\$ 778,361
April	220,625	\$ 3.9128	\$ 863,258	238,144	\$ 0.9675	\$ 230,399	220,267	\$ 2.3249	\$ 512,094	\$ 742,492
May	212,107	\$ 3.9126	\$ 829,892	222,702	\$ 0.9677	\$ 215,502	204,526	\$ 2.3252	\$ 475,571	\$ 691,073
June	238,302	\$ 3.9104	\$ 931,852	251,047	\$ 0.9671	\$ 242,788	230,631	\$ 2.3241	\$ 536,004	\$ 778,792
July	247,364	\$ 3.9092	\$ 967,007	274,733	\$ 0.9667	\$ 265,594	252,429	\$ 2.3233	\$ 586,476	\$ 852,070
August	262,266	\$ 3.9107	\$ 1,025,633	268,711	\$ 0.9671	\$ 259,873	245,786	\$ 2.3241	\$ 571,224	\$ 831,097
September	249,358	\$ 3.9117	\$ 975,416	254,702	\$ 0.9671	\$ 246,315	231,913	\$ 2.3240	\$ 538,957	\$ 785,271
October	232,834	\$ 3.9129	\$ 911,048	243,834	\$ 0.9677	\$ 235,955	224,374	\$ 2.3253	\$ 521,732	\$ 757,687
November	236,697	\$ 3.9118	\$ 925,910	242,157	\$ 0.9674	\$ 234,257	223,209	\$ 2.3247	\$ 518,885	\$ 753,142
December	228,583	\$ 3.9109	\$ 893,963	244,951	\$ 0.9670	\$ 236,878	224,582	\$ 2.3239	\$ 521,916	\$ 758,794
Total	2,874,882	\$ 3.91	\$ 11,245,238	3,007,609	\$ 0.97	\$ 2,909,200	2,762,682	\$ 2.32	\$ 6,421,696	\$ 9,330,897

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 9,330,897

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	251,342	\$ 3.9200	\$ 985,261	257,369	\$ 0.9700	\$ 249,648	236,003	\$ 2.3300	\$ 549,887	\$ 799,535			
February	238,813	\$ 3.9200	\$ 936,147	250,235	\$ 0.9700	\$ 242,728	230,206	\$ 2.3300	\$ 536,380	\$ 779,108			
March	245,123	\$ 3.9200	\$ 960,882	246,997	\$ 0.9700	\$ 239,587	226,729	\$ 2.3300	\$ 528,279	\$ 767,866			
April	217,576	\$ 3.9200	\$ 852,898	234,513	\$ 0.9700	\$ 227,478	216,636	\$ 2.3300	\$ 504,762	\$ 732,239			
May	209,104	\$ 3.9200	\$ 819,688	219,566	\$ 0.9700	\$ 212,979	201,390	\$ 2.3300	\$ 469,239	\$ 682,218			
June	233,915	\$ 3.9200	\$ 916,947	246,651	\$ 0.9700	\$ 239,251	226,235	\$ 2.3300	\$ 527,128	\$ 766,379			
July	242,268	\$ 3.9200	\$ 949,691	269,315	\$ 0.9700	\$ 261,236	247,011	\$ 2.3300	\$ 575,536	\$ 836,771			
August	257,575	\$ 3.9200	\$ 1,009,694	264,020	\$ 0.9700	\$ 256,099	241,095	\$ 2.3300	\$ 561,751	\$ 817,851			
September	245,400	\$ 3.9200	\$ 961,968	250,191	\$ 0.9700	\$ 242,685	227,402	\$ 2.3300	\$ 529,847	\$ 772,532			
October	229,649	\$ 3.9200	\$ 900,224	240,425	\$ 0.9700	\$ 233,212	220,965	\$ 2.3300	\$ 514,848	\$ 748,061			
November	232,973	\$ 3.9200	\$ 913,254	238,322	\$ 0.9700	\$ 231,172	219,374	\$ 2.3300	\$ 511,141	\$ 742,314			
December	224,594	\$ 3.9200	\$ 880,408	240,574	\$ 0.9700	\$ 233,357	220,205	\$ 2.3300	\$ 513,078	\$ 746,434			
Total	2,828,332	\$ 3.92	\$ 11,087,061	2,958,178	\$ 0.97	\$ 2,869,433	2,713,251	\$ 2.33	\$ 6,321,875	\$ 9,191,307			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	4,128	\$ 3.3980	\$ 14,027	4,365	\$ 0.8045	\$ 3,511	4,365	\$ 2.0194	\$ 8,814	\$ 12,325			
February	3,756	\$ 3.3980	\$ 12,762	3,948	\$ 0.8045	\$ 3,176	3,948	\$ 2.0194	\$ 7,972	\$ 11,148			
March	3,585	\$ 3.3980	\$ 12,181	3,717	\$ 0.8045	\$ 2,990	3,717	\$ 2.0194	\$ 7,505	\$ 10,495			
April	3,049	\$ 3.3980	\$ 10,360	3,631	\$ 0.8045	\$ 2,921	3,631	\$ 2.0194	\$ 7,332	\$ 10,253			
May	3,003	\$ 3.3980	\$ 10,204	3,136	\$ 0.8045	\$ 2,523	3,136	\$ 2.0194	\$ 6,333	\$ 8,856			
June	4,387	\$ 3.3980	\$ 14,905	4,396	\$ 0.8045	\$ 3,536	4,396	\$ 2.0194	\$ 8,877	\$ 12,413			
July	5,096	\$ 3.3980	\$ 17,316	5,418	\$ 0.8045	\$ 4,359	5,418	\$ 2.0194	\$ 10,941	\$ 15,299			
August	4,691	\$ 3.3980	\$ 15,939	4,691	\$ 0.8045	\$ 3,774	4,691	\$ 2.0194	\$ 9,472	\$ 13,246			
September	3,958	\$ 3.3980	\$ 13,448	4,511	\$ 0.8045	\$ 3,629	4,511	\$ 2.0194	\$ 9,110	\$ 12,739			
October	3,185	\$ 3.3980	\$ 10,823	3,409	\$ 0.8045	\$ 2,742	3,409	\$ 2.0194	\$ 6,884	\$ 9,626			
November	3,724	\$ 3.3980	\$ 12,656	3,835	\$ 0.8045	\$ 3,085	3,835	\$ 2.0194	\$ 7,744	\$ 10,828			
December	3,989	\$ 3.3980	\$ 13,555	4,377	\$ 0.8045	\$ 3,521	4,377	\$ 2.0194	\$ 8,838	\$ 12,360			
Total	46,550	\$ 3.40	\$ 158,177	49,431	\$ 0.80	\$ 39,767	49,431	\$ 2.02	\$ 99,822	\$ 139,589			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	255,470	\$ 3.91	\$ 999,288	261,734	\$ 0.97	\$ 253,159	240,368	\$ 2.32	\$ 558,701	\$ 811,860
February	242,569	\$ 3.91	\$ 948,909	254,183	\$ 0.97	\$ 245,904	234,154	\$ 2.32	\$ 544,352	\$ 790,256
March	248,708	\$ 3.91	\$ 973,063	250,714	\$ 0.97	\$ 242,577	230,446	\$ 2.32	\$ 535,784	\$ 778,361
April	220,625	\$ 3.91	\$ 863,258	238,144	\$ 0.97	\$ 230,399	220,267	\$ 2.32	\$ 512,094	\$ 742,492
May	212,107	\$ 3.91	\$ 829,892	222,702	\$ 0.97	\$ 215,502	204,526	\$ 2.33	\$ 475,571	\$ 691,073
June	238,302	\$ 3.91	\$ 931,852	251,047	\$ 0.97	\$ 242,788	230,631	\$ 2.32	\$ 536,004	\$ 778,792
July	247,364	\$ 3.91	\$ 967,007	274,733	\$ 0.97	\$ 265,594	252,429	\$ 2.32	\$ 586,476	\$ 852,070
August	262,266	\$ 3.91	\$ 1,025,633	268,711	\$ 0.97	\$ 259,873	245,786	\$ 2.32	\$ 571,224	\$ 831,097
September	249,358	\$ 3.91	\$ 975,416	254,702	\$ 0.97	\$ 246,315	231,913	\$ 2.32	\$ 538,957	\$ 785,271
October	232,834	\$ 3.91	\$ 911,048	243,834	\$ 0.97	\$ 235,955	224,374	\$ 2.33	\$ 521,732	\$ 757,687
November	236,697	\$ 3.91	\$ 925,910	242,157	\$ 0.97	\$ 234,257	223,209	\$ 2.32	\$ 518,885	\$ 753,142
December	228,583	\$ 3.91	\$ 893,963	244,951	\$ 0.97	\$ 236,878	224,582	\$ 2.32	\$ 521,916	\$ 758,794
Total	2,874,882	\$ 3.91	\$ 11,245,238	3,007,609	\$ 0.97	\$ 2,909,200	2,762,682	\$ 2.32	\$ 6,421,696	\$ 9,330,897
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 9,330,897

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	382,208,987	0	2,713,684	24.3%	2,731,330	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	148,573,181	0	965,726	8.6%	972,005	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7310		520,654	1,421,907	12.7%	1,431,153	2.7488
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328		505,462	1,431,874	12.8%	1,441,185	2.8512
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328		1,109,811	3,143,872	28.1%	3,164,315	2.8512
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4210		412,025	1,409,537	12.6%	1,418,702	3.4432
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	2,234,217	0	14,522	0.1%	14,617	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0908		53	111	0.0%	112	2.1043
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5160		28,361	71,356	0.6%	71,820	2.5324

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	382,208,987	0	2,331,475	24.9%	2,325,020	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	148,573,181	0	802,295	8.6%	800,074	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2677		520,654	1,180,688	12.6%	1,177,419	2.2614
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528		505,462	1,189,252	12.7%	1,185,959	2.3463
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3528		1,109,811	2,611,163	27.9%	2,603,933	2.3463
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8409		412,025	1,170,521	12.5%	1,167,281	2.8330
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	2,234,217	0	12,065	0.1%	12,031	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7362		53	92	0.0%	92	1.7314
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0892		28,361	59,252	0.6%	59,088	2.0834

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	382,208,987	0	2,731,330	24.3%	2,731,330	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	148,573,181	0	972,005	8.6%	972,005	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7488		520,654	1,431,153	12.7%	1,431,153	2.7488
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512		505,462	1,441,185	12.8%	1,441,185	2.8512
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512		1,109,811	3,164,315	28.1%	3,164,315	2.8512
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4432		412,025	1,418,702	12.6%	1,418,702	3.4432
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	2,234,217	0	14,617	0.1%	14,617	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1043		53	112	0.0%	112	2.1043
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5324		28,361	71,820	0.6%	71,820	2.5324

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	382,208,987	0	2,325,020	24.9%	2,325,020	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	148,573,181	0	800,074	8.6%	800,074	0.0054
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2614		520,654	1,177,419	12.6%	1,177,419	2.2614
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463		505,462	1,185,959	12.7%	1,185,959	2.3463
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463		1,109,811	2,603,933	27.9%	2,603,933	2.3463
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8330		412,025	1,167,281	12.5%	1,167,281	2.8330
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	2,234,217	0	12,031	0.1%	12,031	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7314		53	92	0.0%	92	1.7315
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0834		28,361	59,088	0.6%	59,088	2.0834

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	29.72				1.70%	30.23	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.23		0.0144		1.70%	17.52	0.0146
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	186.78		2.8458		1.70%	189.96	2.8942
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	590.85		3.1591		1.70%	600.89	3.2128
LARGE USE SERVICE CLASSIFICATION	1135.82		2.8382		1.70%	1,155.13	2.8864
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	5.04		0.023		1.70%	5.13	0.0234
STANDBY POWER SERVICE CLASSIFICATION	0				1.70%	0.00	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	7.8		8.6336		1.70%	7.93	8.7804
STREET LIGHTING SERVICE CLASSIFICATION	0.45		10.5849		1.70%	0.46	10.7648
microFIT SERVICE CLASSIFICATION	5.4					5.4	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (eg: LRAMVA and ICM/ACM rate riders). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Alectra Utilities Corporation
Guelph Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.23
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0033
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.52
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0146
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, and General Service 50 to 999 kW interval metered. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.96
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.8942

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Guelph Rate Zone
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Low Voltage Service Rate	\$/kW	0.0121
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	1.1475
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1565
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0440)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7488
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2614
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	600.89
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.2128
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0043)

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Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1029
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	1.4699
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1988
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.1207)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8512
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3463

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation

Guelph Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,155.13
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.8864
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.7595
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.5752
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4432

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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.8330
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Guelph Rate Zone

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.13
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0234
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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**This schedule supersedes and replaces all previously
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's peak demand. A Standby Service Charge will be applied for a month where standby power is provided partially or is not provided.

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.93
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	8.7804
Low Voltage Service Rate	\$/kW	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0377)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.2563
Retail Transmission Rate - Network Service Rate	\$/kW	2.1043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7315

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	0.46
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	10.7648
Low Voltage Service Rate	\$/kW	0.0107
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.7793)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	1.2434
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0425)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5324
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0834

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership by General Service 50 to 999 kW customers - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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Effective and Implementation Date January 1, 2021

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Credit service charge for paperless bill	\$	(10.00)

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	50.00
Reconnection at pole - after regular hours	\$	95.00

Other

Service call - customer owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Overhead bond connection - per connection	\$	105.00
Underground bond connection - per connection	\$	100.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed Charge, per retailer	\$	41.62
Monthly variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.026
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0137
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0157
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.72	1	\$ 29.72	\$ 30.23	1	\$ 30.23	\$ 0.51	1.72%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.18)	1	\$ (0.18)	\$ (0.18)	1	\$ (0.18)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ 0.15	\$ 0.15	-
Sub-Total A (excluding pass through)			\$ 29.54			\$ 30.20	\$ 0.66	2.23%
Line Losses on Cost of Power	\$ 0.1280	20	\$ 2.50	\$ 0.1280	20	\$ 2.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0033	750	\$ 2.48	\$ 2.48	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.61			\$ 35.67	\$ 3.06	9.38%
RTSR - Network	\$ 0.0071	770	\$ 5.46	\$ 0.0071	770	\$ 5.46	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	770	\$ 4.69	\$ 0.0061	770	\$ 4.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.76			\$ 45.82	\$ 3.06	7.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 142.01			\$ 145.07	\$ 3.06	2.15%
HST	13%		\$ 18.46	13%		\$ 18.86	\$ 0.40	2.15%
Ontario Electricity Rebate	31.8%		\$ (45.16)	31.8%		\$ (46.13)	\$ (0.97)	-
Total Bill on TOU			\$ 115.32			\$ 117.80	\$ 2.48	2.15%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.23	1	\$ 17.23	\$ 17.52	1	\$ 17.52	\$ 0.29	1.68%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0146	2000	\$ 29.20	\$ 0.40	1.39%
Fixed Rate Riders	\$ (0.50)	1	\$ (0.50)	\$ (0.50)	1	\$ (0.50)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
Sub-Total A (excluding pass through)			\$ 45.53			\$ 47.02	\$ 1.49	3.27%
Line Losses on Cost of Power	\$ 0.1280	52	\$ 6.66	\$ 0.1280	52	\$ 6.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0035	2,000	\$ 7.00	\$ 7.00	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.76			\$ 61.05	\$ 8.29	15.71%
RTSR - Network	\$ 0.0065	2,052	\$ 13.34	\$ 0.0065	2,052	\$ 13.34	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	2,052	\$ 11.08	\$ 0.0054	2,052	\$ 11.08	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 77.17			\$ 85.46	\$ 8.29	10.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,052	\$ 6.98	\$ 0.0034	2,052	\$ 6.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,052	\$ 1.03	\$ 0.0005	2,052	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 341.43			\$ 349.72	\$ 8.29	2.43%
HST	13%		\$ 44.39	13%		\$ 45.46	\$ 1.08	2.43%
Ontario Electricity Rebate	31.8%		\$ (108.57)	31.8%		\$ (111.21)	\$ (2.64)	
Total Bill on TOU			\$ 277.24			\$ 283.97	\$ 6.73	2.43%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	189,800	kWh
Demand	500	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 186.78	1	\$ 186.78	\$ 189.96	1	\$ 189.96	\$ 3.18	1.70%
Distribution Volumetric Rate	\$ 2.8458	500	\$ 1,422.90	\$ 2.8942	500	\$ 1,447.10	\$ 24.20	1.70%
Fixed Rate Riders	\$ (3.80)	1	\$ (3.80)	\$ (3.80)	1	\$ (3.80)	\$ -	0.00%
Volumetric Rate Riders	\$ -	500	\$ -	\$ 0.1029	500	\$ 51.45	\$ 51.45	
Sub-Total A (excluding pass through)			\$ 1,605.88			\$ 1,684.71	\$ 78.83	4.91%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 1.3040	500	\$ 652.00	\$ 652.00	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ 0.0440	500	\$ (22.00)	\$ (22.00)	
GA Rate Riders	\$ -	189,800	\$ -	\$ 0.0043	189,800	\$ (816.14)	\$ (816.14)	
Low Voltage Service Charge	\$ 0.0121	500	\$ 6.05	\$ 0.0121	500	\$ 6.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,611.93			\$ 1,504.62	\$ (107.31)	-6.66%
RTSR - Network	\$ 2.7310	500	\$ 1,365.50	\$ 2.7488	500	\$ 1,374.40	\$ 8.90	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2677	500	\$ 1,133.85	\$ 2.2614	500	\$ 1,130.70	\$ (3.15)	-0.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,111.28			\$ 4,009.72	\$ (101.56)	-2.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	194,735	\$ 662.10	\$ 0.0034	194,735	\$ 662.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	194,735	\$ 97.37	\$ 0.0005	194,735	\$ 97.37	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	194,735	\$ 26,639.72	\$ 0.1368	194,735	\$ 26,639.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 31,510.72			\$ 31,409.16	\$ (101.56)	-0.32%
HST	13%		\$ 4,096.39	13%		\$ 4,083.19	\$ (13.20)	-0.32%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 35,607.11			\$ 35,492.35	\$ (114.76)	-0.32%

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	489,100	kWh
Demand	1,000	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 590.85	1	\$ 590.85	\$ 600.89	1	\$ 600.89	\$ 10.04	1.70%
Distribution Volumetric Rate	\$ 3.1591	1000	\$ 3,159.10	\$ 3.2128	1000	\$ 3,212.80	\$ 53.70	1.70%
Fixed Rate Riders	\$ (46.33)	1	\$ (46.33)	\$ (46.33)	1	\$ (46.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ 0.1029	1000	\$ 102.90	\$ 102.90	
Sub-Total A (excluding pass through)			\$ 3,703.62			\$ 3,870.26	\$ 166.64	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$ -	\$ 1.6687	1,000	\$ 1,668.70	\$ 1,668.70	
CBR Class B Rate Riders	\$ -	1,000	\$ -	\$ 0.1207	1,000	\$ (120.70)	\$ (120.70)	
GA Rate Riders	\$ -	489,100	\$ -	\$ 0.0043	489,100	\$ (2,103.13)	\$ (2,103.13)	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,703.62			\$ 3,315.13	\$ (388.49)	-10.49%
RTSR - Network	\$ 2.8328	1,000	\$ 2,832.80	\$ 2.8512	1,000	\$ 2,851.20	\$ 18.40	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3528	1,000	\$ 2,352.80	\$ 2.3463	1,000	\$ 2,346.30	\$ (6.50)	-0.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,889.22			\$ 8,512.63	\$ (376.59)	-4.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	501,817	\$ 1,706.18	\$ 0.0034	501,817	\$ 1,706.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	501,817	\$ 250.91	\$ 0.0005	501,817	\$ 250.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	501,817	\$ 68,648.51	\$ 0.1368	501,817	\$ 68,648.51	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 79,495.07			\$ 79,118.48	\$ (376.59)	-0.47%
HST	13%		\$ 10,334.36	13%		\$ 10,285.40	\$ (48.96)	-0.47%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 89,829.42			\$ 89,403.88	\$ (425.55)	-0.47%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,215,750	kWh
Demand	7,500	kW
Current Loss Factor	1.0137	
Proposed/Approved Loss Factor	1.0137	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,135.82	1	\$ 1,135.82	\$ 1,155.13	1	\$ 1,155.13	\$ 19.31	1.70%
Distribution Volumetric Rate	\$ 2.8382	7500	\$ 21,286.50	\$ 2.8864	7500	\$ 21,648.00	\$ 361.50	1.70%
Fixed Rate Riders	\$ (151.18)	1	\$ (151.18)	\$ (151.18)	1	\$ (151.18)	\$ -	0.00%
Volumetric Rate Riders	\$ -	7500	\$ -	\$ 0.7595	7500	\$ 5,696.25	\$ 5,696.25	
Sub-Total A (excluding pass through)			\$ 22,271.14			\$ 28,348.20	\$ 6,077.06	27.29%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	7,500	\$ -	\$ 1.5752	7,500	\$ 11,814.00	\$ 11,814.00	
CBR Class B Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
GA Rate Riders	\$ -	4,215,750	\$ -	\$ -	4,215,750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	7,500	\$ -	\$ -	7,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,271.14			\$ 40,162.20	\$ 17,891.06	80.33%
RTSR - Network	\$ 3.4210	7,500	\$ 25,657.50	\$ 3.4432	7,500	\$ 25,824.00	\$ 166.50	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8409	7,500	\$ 21,306.75	\$ 2.8330	7,500	\$ 21,247.50	\$ (59.25)	-0.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69,235.39			\$ 87,233.70	\$ 17,998.31	26.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	4,273,506	\$ 14,529.92	\$ 0.0034	4,273,506	\$ 14,529.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	4,273,506	\$ 2,136.75	\$ 0.0005	4,273,506	\$ 2,136.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	4,273,506	\$ 584,615.59	\$ 0.1368	4,273,506	\$ 584,615.59	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 670,517.90			\$ 688,516.21	\$ 17,998.31	2.68%
HST	13%		\$ 87,167.33	13%		\$ 89,507.11	\$ 2,339.78	2.68%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 757,685.23			\$ 778,023.32	\$ 20,338.09	2.68%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.04	15	\$ 75.60	\$ 5.13	15	\$ 76.95	\$ 1.35	1.79%
Distribution Volumetric Rate	\$ 0.0230	750	\$ 17.25	\$ 0.0234	750	\$ 17.55	\$ 0.30	1.74%
Fixed Rate Riders	\$ (0.05)	15	\$ (0.75)	\$ (0.05)	15	\$ (0.75)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 92.10			\$ 93.75	\$ 1.65	1.79%
Line Losses on Cost of Power	\$ 0.1280	20	\$ 2.50	\$ 0.1280	20	\$ 2.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0035	750	\$ 2.63	\$ 2.63	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -0.0001	750	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 94.60			\$ 98.80	\$ 4.20	4.44%
RTSR - Network	\$ 0.0065	770	\$ 5.00	\$ 0.0065	770	\$ 5.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	770	\$ 4.16	\$ 0.0054	770	\$ 4.16	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.75			\$ 107.95	\$ 4.20	4.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	770	\$ 2.62	\$ 0.0034	770	\$ 2.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	770	\$ 0.38	\$ 0.0005	770	\$ 0.38	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	15	\$ 3.75	\$ 0.25	15	\$ 3.75	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 206.50			\$ 210.70	\$ 4.20	2.03%
HST	13%		\$ 26.85	13%		\$ 27.39	\$ 0.55	2.03%
Ontario Electricity Rebate	31.8%		\$ (65.67)	31.8%		\$ (67.00)	\$ (1.34)	
Total Bill on TOU			\$ 167.68			\$ 171.09	\$ 3.41	2.03%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION	
RPP / Non-RPP:	0	
Consumption	-	kWh
Demand	-	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1280	-	\$ -	\$ 0.1280	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1368	-	\$ -	\$ 0.1368	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	140	kWh
Demand	2	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.80	3	\$ 23.40	\$ 7.93	3	\$ 23.79	\$ 0.39	1.67%
Distribution Volumetric Rate	\$ 8.6336	2	\$ 17.27	\$ 8.7804	2	\$ 17.56	\$ 0.29	1.70%
Fixed Rate Riders	\$ (0.11)	3	\$ (0.33)	\$ (0.11)	3	\$ (0.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.34			\$ 41.02	\$ 0.68	1.69%
Line Losses on Cost of Power	\$ 0.1280	4	\$ 0.47	\$ 0.1280	4	\$ 0.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2	\$ -	\$ 1.2563	2	\$ 2.51	\$ 2.51	
CBR Class B Rate Riders	\$ -	2	\$ -	\$ 0.0377	2	\$ (0.08)	\$ (0.08)	
GA Rate Riders	\$ -	140	\$ -	\$ -	140	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0089	2	\$ 0.02	\$ 0.0089	2	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	3	\$ -	\$ -	3	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.82			\$ 43.94	\$ 3.12	7.65%
RTSR - Network	\$ 2.0908	2	\$ 4.18	\$ 2.1043	2	\$ 4.21	\$ 0.03	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7362	2	\$ 3.47	\$ 1.7315	2	\$ 3.46	\$ (0.01)	-0.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.47			\$ 51.61	\$ 3.14	6.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	144	\$ 0.49	\$ 0.0034	144	\$ 0.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	144	\$ 0.07	\$ 0.0005	144	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	3	\$ 0.75	\$ 0.25	3	\$ 0.75	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	90	\$ 11.47	\$ 0.1280	90	\$ 11.47	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	25	\$ 3.23	\$ 0.1280	25	\$ 3.23	\$ -	0.00%
TOU - On Peak	\$ 0.1280	25	\$ 3.23	\$ 0.1280	25	\$ 3.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.71			\$ 70.84	\$ 3.14	4.64%
HST	13%		\$ 8.80	13%		\$ 9.21	\$ 0.41	4.64%
Ontario Electricity Rebate	31.8%		\$ (21.53)	31.8%		\$ (22.53)	\$ (1.00)	
Total Bill on TOU			\$ 54.98			\$ 57.52	\$ 2.55	4.64%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,200	kW
Current Loss Factor	1.0260	
Proposed/Approved Loss Factor	1.0260	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.45	13494	\$ 6,072.30	\$ 0.46	13494	\$ 6,207.24	\$ 134.94	2.22%
Distribution Volumetric Rate	\$ 10.5849	2200	\$ 23,286.78	\$ 10.7648	2200	\$ 23,682.56	\$ 395.78	1.70%
Fixed Rate Riders	\$ (0.01)	13494	\$ (134.94)	\$ (0.01)	13494	\$ (134.94)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2200	\$ -	\$ 0.7793	2200	\$ (1,714.46)	\$ (1,714.46)	
Sub-Total A (excluding pass through)			\$ 29,224.14			\$ 28,040.40	\$ (1,183.74)	-4.05%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,200	\$ -	\$ 1.2434	2,200	\$ 2,735.48	\$ 2,735.48	
CBR Class B Rate Riders	\$ -	2,200	\$ -	\$ 0.0425	2,200	\$ (93.50)	\$ (93.50)	
GA Rate Riders	\$ -	800,000	\$ -	\$ 0.0043	800,000	\$ (3,440.00)	\$ (3,440.00)	
Low Voltage Service Charge	\$ 0.0107	2,200	\$ 23.54	\$ 0.0107	2,200	\$ 23.54	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	13494	\$ -	\$ -	13494	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	13494	\$ -	\$ -	13494	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29,247.68			\$ 27,265.92	\$ (1,981.76)	-6.78%
RTSR - Network	\$ 2.5160	2,200	\$ 5,535.20	\$ 2.5324	2,200	\$ 5,571.28	\$ 36.08	0.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0892	2,200	\$ 4,596.24	\$ 2.0834	2,200	\$ 4,583.48	\$ (12.76)	-0.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39,379.12			\$ 37,420.68	\$ (1,958.44)	-4.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	820,800	\$ 2,790.72	\$ 0.0034	820,800	\$ 2,790.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	820,800	\$ 410.40	\$ 0.0005	820,800	\$ 410.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	13494	\$ 3,373.50	\$ 0.25	13494	\$ 3,373.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	820,800	\$ 112,285.44	\$ 0.1368	820,800	\$ 112,285.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 158,239.18			\$ 156,280.74	\$ (1,958.44)	-1.24%
HST 13%			\$ 20,571.09	13%		\$ 20,316.50	\$ (254.60)	-1.24%
Ontario Electricity Rebate 31.8%			\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 178,810.27			\$ 176,597.24	\$ (2,213.04)	-1.24%

ATTACHMENT 19
PROPOSED TARIFF OF RATES & CHARGES
JANUARY 1, 2021
HORIZON UTILITIES RZ

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.61
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES**
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.74
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation Horizon Utilities Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	402.75
Distribution Volumetric Rate	\$/kW	2.7047
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.0039)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1780)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3160
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0328)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6937
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4000

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021

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EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25,111.89
Distribution Volumetric Rate	\$/kW	1.4817
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0777
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2048
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021

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EB-2020-0002

LARGE USE WITH DEDICATED ASSETS SERVICE CLASSIFICATION

This classification applies to an account where average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW and using dedicated assets. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,953.21
Distribution Volumetric Rate	\$/kW	0.3513
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2329)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5076
Retail Transmission Rate - Network Service Rate	\$/kW	3.0771
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7579

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

GS>50 Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW 2.7047

Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW 1.4817

Large Use with Dedicated Assets Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.

\$/kW 0.3513

Alectra Utilities Corporation
Horizon Utilities Rate Zone
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EB-2020-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.93
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	5.83
Distribution Volumetric Rate	\$/kW	15.9711
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1387
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0363)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9312

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	2.01
Distribution Volumetric Rate	\$/kW	5.3527
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.5784
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.0963
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8829

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.73)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling of post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit card convenience charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.0486% compounded daily rate)	%	1.50
Reconnection at meter – during regular hours	\$	65.00
Reconnection at meter – after regular hours	\$	185.00
Reconnection at pole – during regular hours	\$	185.00
Reconnection at pole – after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install and remove - overhead - no transformer	\$	500.00
Temporary service - install and remove - underground - no transformer	\$	300.00
Temporary service - install and remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Administrative Billing Charge	\$	150.00

Alectra Utilities Corporation
Horizon Utilities Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0276
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060

**ATTACHMENT 20
PROPOSED TARIFF OF RATES & CHARGES
JANUARY 1, 2021
BRAMPTON RZ**

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.13
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.22
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.53
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.24
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	132.37
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	1.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.21
Distribution Volumetric Rate	\$/kW	2.9980
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kW	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0926
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6606)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2733
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0375)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0273
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0268
Retail Transmission Rate - Network Service Rate	\$/kW	2.6451
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1626

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,194.30
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	10.66
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	10.89
Distribution Volumetric Rate	\$/kW	3.4803
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kW	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0715
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7584)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.3228
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0279)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0317
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0311
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,969.74
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	44.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	45.33
Distribution Volumetric Rate	\$/kW	2.6349
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.0792
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.5617)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0240
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0235
Retail Transmission Rate - Network Service Rate	\$/kW	3.3574
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6867

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2020-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.15
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0208
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
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Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.43
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	12.1863
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kW	0.0039
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	2.6111
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	(0.3718)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0363)
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1112
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1087
Retail Transmission Rate - Network Service Rate	\$/kW	2.2024
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
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Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate

\$/kW

1.7721

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0002

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,393.28
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	39.20
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	40.07
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0111
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3245

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
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EB-2020-0002

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.81
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.98
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	1.00
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0039
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Brampton Rate Zone
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ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	66.63
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Alectra Utilities Corporation
Brampton Rate Zone
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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Brampton Rate Zone
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special billing service (aggregation)	\$	125.00
Special billing service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Reconnection for >300 volts - during regular hours	\$	60.00
Reconnection for >300 volts - after regular hours	\$	155.00

Other

Owner requested disconnection/reconnection - during regular hours	\$	120.00
Owner requested disconnection/reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

Alectra Utilities Corporation
Brampton Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**ATTACHMENT 21
PROPOSED TARIFF OF RATES & CHARGES
JANUARY 1, 2021
POWERSTREAM RZ**

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.91
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.18
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.11
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.36
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.19
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.003
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	148.89
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.14
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.95
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.57
Distribution Volumetric Rate	\$/kW	4.4396
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1551
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.1321
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.0527
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0398)
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0042
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0282
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0168
Retail Transmission Rate - Network Service Rate	\$/kW	2.7219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3094
Retail Transmission Rate - Network Service Rate – Interval Metered	\$/kW	2.8533
Retail Transmission Rate - Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4168

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6,414.53
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	6.12
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	40.77
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	24.34
Distribution Volumetric Rate	\$/kW	2.3679
Low Voltage Service Rate	\$/kW	0.1630
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3403
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2720
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0023
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0151
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0090
Retail Transmission Rate - Network Service Rate	\$/kW	3.2885
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

2.9306

Alectra Utilities Corporation
PowerStream Rate Zone
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.08
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0205
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
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Effective and Implementation Date January 1, 2021
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EB-2020-0002

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Connection)	\$	4.42
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	10.4232
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	1.0366
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1745
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0406)
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0099
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0663
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0396
Retail Transmission Rate - Network Service Rate	\$/kW	2.1150
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9688

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
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Effective and Implementation Date January 1, 2021
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per Luminaire)	\$	1.25
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.6769
Low Voltage Service Rate	\$/kW	0.1288
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(0.3941)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1681
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0394)
Rate Rider for Recovery of Incremental Capital (2021) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0064
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0424
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0253
Retail Transmission Rate - Network Service Rate	\$/kW	2.7370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4031

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
PowerStream Rate Zone
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Effective and Implementation Date January 1, 2021
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EB-2020-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Temporary Service install and remove - overhead - no transformer	\$	500.00

Alectra Utilities Corporation
PowerStream Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0002

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

ATTACHMENT 22
PROPOSED TARIFF OF RATES & CHARGES
JANUARY 1, 2021
ENERSOURCE RZ

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4 wire, having a nominal voltage of 120/240 volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.08
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.12
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.16
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.60
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.05
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.29
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.10
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	81.10
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.38
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.51
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.8807
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.3270
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.1459
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1742
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0266)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0226
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0308
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.1163
Retail Transmission Rate - Network Service Rate	\$/kW	2.9124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5554

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,846.82
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	8.54
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	11.65
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.5115
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1388
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.1666
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.1993
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kW	(0.0267)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0116
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0158
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0598
Retail Transmission Rate - Network Service Rate	\$/kW	2.8177
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,561.42
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	67.35
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	91.89
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	346.9
Distribution Volumetric Rate	\$/kW	3.1172
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	0.1152
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.5024
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0144
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0197
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0743
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6708

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
Enersource Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
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EB-2020-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Alectra Utilities and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.51
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.04
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Alectra Utilities Corporation
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Effective and Implementation Date January 1, 2021
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EB-2020-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.60
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$	0.01
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	12.1944
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers	\$/kWh	0.0028
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2021	\$/kW	(2.7375)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021	\$/kW	0.2464
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers	\$/kW	(0.0205)
Rate Rider for Recovery of Incremental Capital (2019) - in effect from March 1, 2019 until the effective date of the next cost of service based rate order	\$/kW	0.0564
Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0770
Rate Rider for Recovery of Incremental Capital (2017) - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2905
Retail Transmission Rate - Network Service Rate	\$/kW	2.0169
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8479

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2020-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that requires Alectra Utilities to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

General Service 50 to 499 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 4.8807

General Service 500 to 4,999 kW Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 2.5115

Large Use Service Classification - A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater.

\$/kW 3.1172

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	20.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly fixed charge, per retailer	\$	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.036
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045